

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400203448

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-33064-00

6. County: WELD

7. Well Name: Frank Trust

Well Number: 14-36H

8. Location: QtrQtr: SWSW Section: 36 Township: 7N Range: 61W Meridian: 6

Footage at surface: Distance: 215 feet Direction: FSL Distance: 500 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage

at Top of Prod. Zone Distance: 967 feet Direction: FSL Distance: 523 feet Direction: FWL

Sec: 36 Twp: 7N Rng: 61W

at Bottom Hole Distance: 516 feet Direction: FNL Distance: 486 feet Direction: FWL

Sec: 36 Twp: 7N Rng: 61W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 9057.6

12. Spud Date: (when the 1st bit hit the dirt) 04/11/2011 13. Date TD: 04/19/2011 14. Date Casing Set or D&amp;A: 04/21/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10670 TVD 6244 17 Plug Back Total Depth MD TVD

18. Elevations GR 4797 KB 4812

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	851	710	0	851	CALC
1ST	8+3/4	7	26	0	6,755	597	0	6,755	CBL
1ST LINER	6+1/8	4+1/2	11.6	5540	10,661				

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,216		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: \_\_\_\_\_ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400203449	DIRECTIONAL SURVEY

Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)