<table>
<tr><td>FORM 5
Rev 02/08</td><td>State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</td><td>STATE OF COLORADO OIL & GAS</td><td>DE | ET | OE | ES</td></tr>
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DRILLING COMPLETION REPORT

Document Number:

2511751

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 16700

4. Contact Name: CRAIG MUELOT

2. Name of Operator: CHEVRON USA INC

Phone: (970) 257-6094

3. Address: 6001 BOLLINGER CANYON RD

Fax: (970) 245-6489

City: SAN RAMON   State: CA   Zip: 94583

5. API Number   05-045-16242-00

6. County: GARFIELD

7. Well Name: SKR   Well Number: 598-25-CV-20

8. Location: QtrQtr: SESW   Section: 25   Township: 5S   Range: 98W   Meridian: 6

Footage at surface: Distance: 361 feet Direction: FSL   Distance: 1997 feet Direction: FWL

As Drilled Latitude: 39.578381   As Drilled Longitude: -108.341291

GPS Data:

Data of Measurement: 10/06/2008   PDOP Reading: 3.2   GPS Instrument Operator's Name: IVAN MARTIN

** If directional footage at Top of Prod. Zone   Dist.: 1257 feet. Direction: FSL   Dist.: 2046 feet. Direction: FWL

Sec: 25   Twp: 5S   Rng: 98W

** If directional footage at Bottom Hole   Dist.: 1262 feet. Direction: FSL   Dist.: 1994 feet. Direction: FWL

Sec: 25   Twp: 5S   Rng: 98W

9. Field Name: SKINNER RIDGE   10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/13/2008   13. Date TD: 10/24/2008   14. Date Casing Set or D&A: 10/25/2008

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 6180   TVD** 6043   17 Plug Back Total Depth   MD 6106   TVD** 5969

18. Elevations   GR 6205   KB 6230 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	79		0	79	CALC
SURF	12+1/4	8+5/8		0	1,002	320	0	1,002	CALC
1ST	7+7/8	4+1/2		0	6,125	995	420	6,125	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,976	2,158	☐	☐	
FORT UNION	2,158	3,183	☐	☐	
OHIO CREEK	3,183	3,539	☐	☐	
WILLIAMS FORK	3,539	3,880	☐	☐	UPPER WF 3539-3880', MID WF 4919-5726'
CAMEO COAL	5,726	5,962	☐	☐	
ROLLINS	5,962	6,106	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: CRAIG MUELOT

Title: REGULATORY SPECIALIST   Date: 8/11/2010   Email: CNLB@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
2113013	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
2511752	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒
Other Attachments					
2511751	FORM 5 SUBMITTED	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Permit	ON HOLD. REQUESTED PAPER CBL, CEMENT SUMMARY. DHS	11/18/2010 3:01:26 PM

Total: 1 comment(s)