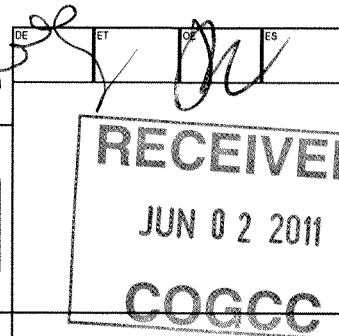


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name Julia M. Carter	Survey Plat		
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: 720.876.5240			
3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip 80202	Fax: 720.876.6240	Directional Survey		
5. API Number 05-045-06913	OGCC Facility ID Number	Surface Eqmt Diagram		
6. Well/Facility Name: Standard Shale	7. Well/Facility Number 6401	Technical Info Page	X	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW Sec 9 T7S-R99W, 6th PM		Other		
9. County: Garfield	10. Field Name: Wildcat			
11. Federal, Indian or State Lease Number:				

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FFL/FWL
Change of Surface Footage to Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FFL/FWL
Change of Bottomhole Footage from Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FFL/FWL
Change of Bottomhole Footage to Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FFL/FWL
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <input type="text"/>	
Latitude <input type="text"/>	Distance to nearest property line <input type="text"/> Distance to nearest bldg, public rd, utility or RR <input type="text"/>
Longitude <input type="text"/>	Distance to nearest lease line <input type="text"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="text"/>
Ground Elevation <input type="text"/>	Distance to nearest well same formation <input type="text"/> Surface owner consultation date: <input type="text"/> NA
GPS DATA: Date of Measurement <input type="text"/> PDOP Reading <input type="text"/> Instrument Operator's Name <input type="text"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="text"/> Formation Code <input type="text"/> Spacing order number <input type="text"/> Unit Acreage <input type="text"/> Unit configuration <input type="text"/>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="text"/>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="text"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: <input type="text"/> To: <input type="text"/> Effective Date: <input type="text"/>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="text"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="text"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="text"/>
<input type="checkbox"/> SPUD DATE: <input type="text"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <input type="text"/> Cementing tool setting/perf depth <input type="text"/> Cement volume <input type="text"/> Cement top <input type="text"/> Cement bottom <input type="text"/> Date <input type="text"/>	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="text"/> <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: July 1, 2011	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="text"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: <input type="text"/>
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter Date: 5/31/11 Email: julia.carter@encana.com
 Print Name: Julia M. Carter Title: Regulatory Analyst

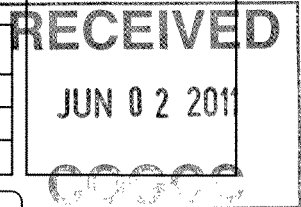
COGCC Approved: [Signature] Title: EIT 3 Date: 6/21/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



- | | | | |
|--|------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 100185 | API Number: | 05-045-06913 |
| 2. Name of Operator: | Encana Oil & Gas (USA) Inc. | OGCC Facility ID # | |
| 3. Well/Facility Name: | Standard Shale | Well/Facility Number: | 6401 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWNW Sec 9 T7S, R99W, 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please see attached procedure for recompleting this wellbore

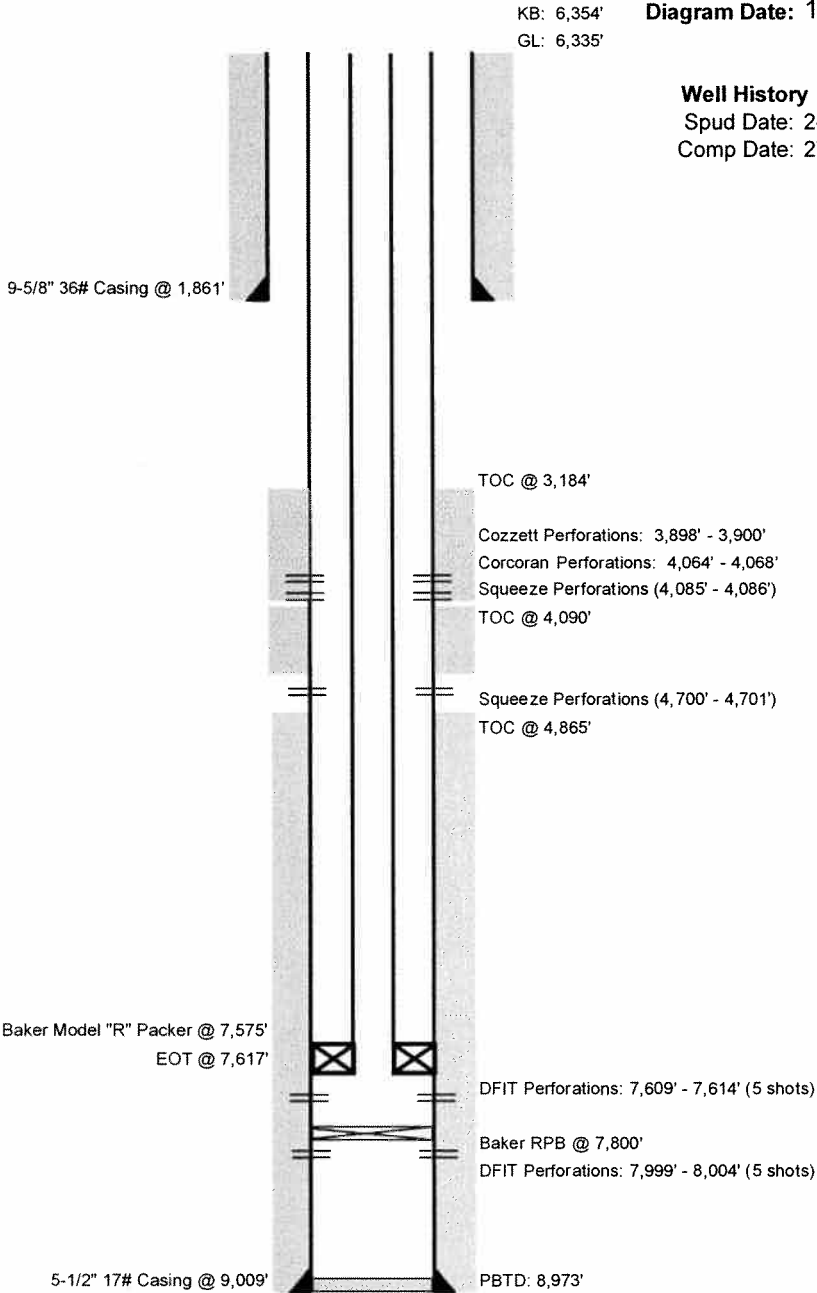
Please see attached wellbore diagrams that detail current wellbore schematic and one attachment for each of the 4 stages we intend to perform

Please note a Form 2 was also submitted with this procedure

Current Wellbore Diagram

Operator: EnCana Oil & Gas (USA) Inc.
Well Name: Standard Shale 6401
Bottom Hole Location:
Surface Hole Location: NWNW Sec 9 T7S R99W 600' FNL 990' FWL
Field: Kimball Creek
County, State: Garfield County, CO
API Number: 05-045-06913-0000
Diagram Date: 13-May-11

Well History
Spud Date: 2-Jul-95
Comp Date: 27-Sep-95



Stage 1 Wellbore Diagram

Operator: EnCana Oil & Gas (USA) Inc.

Well Name: Standard Shale 6401

Bottom Hole Location:

Surface Hole Location: NWNW Sec 9 T7S R99W 600' FNL 990' FWL

Field: Kimball Creek

County, State: Garfield County, CO

API Number: 05-045-06913-0000

Diagram Date: 13-May-11

KB: 6,354'
GL: 6,335'

Well History

Spud Date: 2-Jul-95

Comp Date: 27-Sep-95

9-5/8" 36# Casing @ 1,861'

TOC @ 3,184'

Cozzett Perforations: 3,898' - 3,900'

Corcoran Perforations: 4,064' - 4,068'

Squeeze Perforations (4,085' - 4,086')

TOC @ 4,090'

Squeeze Perforations (4,700' - 4,701')

TOC @ 4,865'

Frac String
3-1/2" or 3"

DFIT Perforations: 7,609' - 7,614' (5 shots)

DFIT Perforations: 7,999' - 8,004' (5 shots)

Mowry Perforations: 8,354' - 8,515' (Proposed)

RPB @ ±8,700'

PBTD: 8,973'

5-1/2" 17# Casing @ 9,009'

Stage 2 Wellbore Diagram

Operator: EnCana Oil & Gas (USA) Inc.
Well Name: Standard Shale 6401
Bottom Hole Location:
Surface Hole Location: NWNW Sec 9 T7S R99W 600' FNL 990' FWL
Field: Kimball Creek
County, State: Garfield County, CO
API Number: 05-045-06913-0000
Diagram Date: 13-May-11

KB: 6,354'
GL: 6,335'

Well History
Spud Date: 2-Jul-95
Comp Date: 27-Sep-95

9-5/8" 36# Casing @ 1,861'

TOC @ 3,184'
Cozzett Perforations: 3,898' - 3,900'
Corcoran Perforations: 4,064' - 4,068'
Squeeze Perforations (4,085' - 4,086')
TOC @ 4,090'

Squeeze Perforations (4,700' - 4,701')
TOC @ 4,865'

Frac String
3-1/2" or 3"

DFIT Perforations: 7,609' - 7,614' (5 shots)
Add perforations to 7,865'
DFIT Perforations: 7,999' - 8,004' (5 shots)
Mowry Perforations: 8,354' - 8,515' (Proposed)

RPB @ ±8,300'

RPB @ ±8,700'
PBTD: 8,973'

5-1/2" 17# Casing @ 9,009'

Stage 3 Wellbore Diagram

Operator: EnCana Oil & Gas (USA) Inc.
Well Name: Standard Shale 6401

Bottom Hole Location:

Surface Hole Location: NWNW Sec 9 T7S R99W 600' FNL 990' FWL

Field: Kimball Creek

County, State: Garfield County, CO

API Number: 05-045-06913-0000

Diagram Date: 13-May-11

KB: 6,354'
GL: 6,335'

Well History

Spud Date: 2-Jul-95
Comp Date: 27-Sep-95

9-5/8" 36# Casing @ 1,861'

TOC @ 3,184'

Cozzett Perforations: 3,898' - 3,900'

Corcoran Perforations: 4,064' - 4,068'

Squeeze Perforations (4,085' - 4,086')

TOC @ 4,090'

Squeeze Perforations (4,700' - 4,701')

TOC @ 4,865'

Frac String
3-1/2" or 3"

Add perforations to 7,389'

DFIT Perforations: 7,609' - 7,614' (5 shots)

RPB @ ±7,800'

Add perforations to 7,865'

DFIT Perforations: 7,999' - 8,004' (5 shots)

Mowry Perforations: 8,354' - 8,515' (Proposed)

RPB @ ±8,700'

5-1/2" 17# Casing @ 9,009'

PBTD: 8,973'

Stage 4 Wellbore Diagram

Operator: EnCana Oil & Gas (USA) Inc.

Well Name: Standard Shale 6401

Bottom Hole Location:

Surface Hole Location: NWNW Sec 9 T7S R99W 600' FNL 990' FWL

Field: Kimball Creek

County, State: Garfield County, CO

API Number: 05-045-06913-0000

Diagram Date: 13-May-11

KB: 6,354'
GL: 6,335'

Well History

Spud Date: 2-Jul-95

Comp Date: 27-Sep-95

9-5/8" 36# Casing @ 1,861'

TOC @ 3,184'

Cozzett Perforations: 3,898' - 3,900'

Corcoran Perforations: 4,064' - 4,068'

Squeeze Perforations (4,085' - 4,086')

TOC @ 4,090'

Squeeze Perforations (4,700' - 4,701')

TOC @ 4,865'

Frac String
3-1/2" or 3"

RPB @ ±7,400'

Perforate 7,068' - 7,252'

Add perforations to 7,389'

DFIT Perforations: 7,609' - 7,614' (5 shots)

Add perforations to 7,865'

DFIT Perforations: 7,999' - 8,004' (5 shots)

Mowry Perforations: 8,354' - 8,515' (Proposed)

5-1/2" 17# Casing @ 9,009'

RPB @ ±8,700'

PBTD: 8,973'



5. TIH with tubing and full-bore scraper and make scraper run to $\pm 8,700'$. POOH with tubing and tools.
6. RIH with tubing and tools and set CIBP @ $\pm 8,700'$.
7. Pull up and spot cement (50') on top of CIBP. POOH with tubing and tools.
8. RDMO Service Rig.
9. NU 7 1/16" 5K Tree.

Procedure – Perforate, Packer Operations, Plug Setting and Fracture Stimulation

1. MIRU wireline unit. Hold pre-job JSA/safety meeting.
2. RIH and shoot perforations from 8,354' – 8,515'.
3. RIH with 3-1/2" frac string and packer. Set packer just below existing perforations located at 7,999' – 8,004'.
4. RU 10K Frac Isolation Tool and pressure test.
5. MIRU frac equipment. Hold pre-job JSA/safety meeting.
6. Fracture stimulate according to designed pump schedule.
7. RDMO Isolation Tool and Frac Equipment.
8. Flow test well.
9. After well has been tested, POOH with tubing and packer.
10. If needed, RIH with tubing and tools and clean well out to $\pm 8,200'$. POOH with tubing and tools.
11. TIH with tubing and full-bore scraper and make scraper run to $\pm 8,200'$. POOH with tubing and tools.
12. RIH with tubing and tools and set CIBP @ $\pm 8,300'$.
13. RIH and shoot perforations from 7,865' - 8,004'.
14. RIH with 3-1/2" frac string and packer. Set packer just below existing perforations located at 7,609' – 7,614'.
15. RU 10K Frac Isolation Tool and pressure test.
16. MIRU frac equipment. Hold pre-job JSA/safety meeting.
17. Fracture stimulate according to designed pump schedule.
18. RDMO Isolation Tool and Frac Equipment.
19. Flow test well.
20. After well has been tested, POOH with tubing and packer.
21. If needed, RIH with tubing and tools and clean well out to $\pm 7,800'$. POOH with tubing and tools.
22. TIH with tubing and full-bore scraper and make scraper run to $\pm 7,800'$. POOH with tubing and tools.
23. RIH with tubing and tools and set CIBP @ $\pm 7,800'$.
24. RIH and shoot perforations from 7,389' - 7,614'.
25. RIH with 3-1/2" frac string and packer. Set packer @ $\pm 6,900'$.
26. RU 10K Frac Isolation Tool and pressure test.
27. MIRU frac equipment. Hold pre-job JSA/safety meeting.
28. Fracture stimulate according to designed pump schedule.
29. RDMO Isolation Tool and Frac Equipment.



30. Flow test well.
31. After well has been tested, POOH with tubing and packer.
32. If needed, RIH with tubing and tools and clean well out to $\pm 7,400'$. POOH with tubing and tools.
33. TIH with tubing and full-bore scraper and make scraper run to $\pm 7,400'$. POOH with tubing and tools.
34. RIH with tubing and tools and set CIBP @ $\pm 7,400'$.
35. RIH and shoot perforations from 7,068' - 7,252'.
36. RIH with 3-1/2" frac string and packer. Set packer @ $\pm 6,600'$.
37. RU 10K Frac Isolation Tool and pressure test.
38. MIRU frac equipment. Hold pre-job JSA/safety meeting.
39. Fracture stimulate according to designed pump schedule.
40. RDMO Isolation Tool and Frac Equipment.
41. Flow test well.
42. After well has been tested, POOH with tubing and packer.
43. RIH with wireline and set kill plug @ 2,000'
44. RDMO Wireline unit.

Procedure – Cleanout & Tubing Land

- 1) MIRU 2" Coil Tubing Unit. Hold pre-job JSA/safety meeting.
- 2) NU Quad BOP on wellhead equipment and test accordingly.
- 3) RIH with BHA consisting of coil connector, dual back pressure valve, hydraulic disconnect dual circulating sub, 2.88" motor, ported bit sub, and 3.80" 4 blade mill.
- 4) Clean well out to top of lower CIBP @ $\pm 8,700'$. POOH
- 5) RDMO CT Unit.
- 6) MIRU Snubbing Unit. Hold pre-job JSA/safety meeting.
- 7) Snub back in hole with 2 7/8" tubing and land according to designed landing depth.
- 8) ND Snubbing Unit, NU production tree.
- 9) RD snubbing unit and put well on production.



Recompletion Procedure

Standard Shale 6401

16 May 2011

NWNW Section 9 T7S R99W

Kimball Creek Field

Garfield County, Colorado

Prepared By: **Byron J. Bajoie**
Office: 720-876-3579
Cell: 303-957-6701
E-mail: byron.bajoie@encana.com

AFE#: TBD

API Number: 05-045-06913-0000

GL: 6,335' KB to GL: 19' KB: 6,354'

Surface Casing 9 5/8" 36# to 1,861'

Production Casing: 5.5" 17# to 9,009' PBTD: 8,973'
Top of Cement: 4,865'

Tubing: 2 7/8" tbg, EOT: 7,617'

Baker Model "R" Packer @ 7,575'
Baker RBP @: 7,800'

Existing Perforations: 7,999' – 8,004' (DFIT Perforations, 5 shots)
7,609' – 7,614' (DFIT Perforations, 5 shots)
4,700' – 4,701' (Squeeze Perforations; TOC @ 4,090')
4,085' – 4,086' (Squeeze Perforations; TOC @ 3,184')
4,064' – 4,068' (Corcoran)
3,898' – 3,900' (Cozzett)

OBJECTIVE

Perform Remedial Operations to allow completion of Niobrara Formation

Summary

Before completion of Niobrara interval, well will be tagged for fill with slickline. Existing tubing will be pulled out of hole. Based on fill amount, well will need to be cleaned out if necessary. Perforations will be added to existing DFIT Niobrara perforations and fracture stimulated. The Niobrara interval will be fracture stimulated in four stages. Each stage will be tested individually. Once treatment is completed, well will be cleaned out if necessary and tubing will be snubbed in the hole and the well put on production.

Procedure – Pull Tubing & Cleanout

1. MIRU service rig. Hold rig inspections and pre-job JSA/safety meeting.
2. Kill well by circulating fresh water (8.34 PPG). NDWH and NU BOPE and test.
3. POOH with tubing, packer and RBP.
4. If needed, RIH with tubing and tools and clean well out to $\pm 8,700'$. POOH with tubing and tools.