

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587518

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53255

4. Contact Name: DORIS NEY

2. Name of Operator: MARALEX RESOURCES, INC

Phone: (970) 563-4000

3. Address: P O BOX 338

Fax: (970) 563-4116

City: IGNACIO State: CO Zip: 81137

5. API Number 05-103-10962-00

6. County: RIO BLANCO

7. Well Name: TRAIL CANYON

Well Number: 24-3

8. Location: QtrQtr: SWSE Section: 24 Township: 4S Range: 101W Meridian: 6

9. Field Name: TRAIL CANYON Field Code: 83820

Completed Interval

FORMATION: DAKOTA

Status: PRODUCING

Treatment Date: 08/18/2008

Date of First Production this formation: 08/06/2010

Perforations Top: 6750 Bottom: 6791 No. Holes: 294 Hole size: 3 + 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

6750-6791 8/18/2008
240 BBL 3% KCL AT AVG INJ PRESSURE 2350 PSIG. 5 MIN SI = 1200 PSIG; 10 MIN = 740 PSIG; 15 MIN = 359 PSIG.
6719-6734 11/5-11/6/2009
PR TEST TO 5000 PSI. 169- GAL 15% HCl. PUMP 4853 GAL 3% KCl WATER. ISIP 1000 PSI; 5 MIN = 400' 10 MIN = 84; <15 MIN = 0. PUMP 15840 GAL CROSSLINKED GEL, 6500 GAL 1PPG SAND, 6500 2 PPG SAND, 9000 GAL 3 PPG SAND, 7500 4 PPG SAND, 7100 GAL 5 PPG SAND. 4347 GAL 3% KCl WATER. ISIP 2291, 5MIN 1754, 10MIN 1452, 15MIN 1254. 112600 LBS 20/40 WHITE SAND, 100% DESIGNED VOLUME.
6645-6680 6/24-6/30/2010
24 BBL 15% HCl. FLUSH W/107 BBI 3% KCl WATER, 360 BBL GEL PAD, 131 BBI 1PPG 20/40 WHITE SAND, 129 BBLS 2PPG SAND, 162 BBL 3PPG SAND. 124 BBL 4 PPG SAND, 90 BBL 5 PPG SAND, FLUSH W/102 BBI 3% KCl WATER. ISIP = 3395 PSI, 5 MIN = 2260, 10 MIN = 1899 15 MIN 1770.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/06/2010 Hours: 2 Bbls oil: 0 Mcf Gas: 19 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 285 Bbls H2O: 1250 GOR: 0

Test Method: FLOWING Casing PSI: 1260 Tubing PSI: 1250 Choke Size: 3/8

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1000 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6646 Tbg setting date: 07/13/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DORIS K. NEY _____

Title: PRODUCTION TECH _____

Date: 7/19/2011 _____

Email DNEY@MARALEXINC.COM
:

Attachment Check List

Att Doc Num	Name
2587518	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)