

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400174023

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-18877-00

6. County: GARFIELD

7. Well Name: N. Parachute

Well Number: WF04B-27 K22 59

8. Location: QtrQtr: NESW Section: 22 Township: 5S Range: 96W Meridian: 6

Footage at surface: Distance: 2140 feet Direction: FSL Distance: 1656 feet Direction: FWL

As Drilled Latitude: 39.599255 As Drilled Longitude: -108.158894

GPS Data:

Date of Measurement: 01/07/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ben Johnson

** If directional footage at Top of Prod. Zone Dist.: 489 feet. Direction: FNL Dist.: 700 feet. Direction: FWL

Sec: 27 Twp: 5S Rng: 96W

** If directional footage at Bottom Hole Dist.: 489 feet. Direction: FNL Dist.: 667 feet. Direction: FWL

Sec: 27 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/10/2010 13. Date TD: 05/16/2010 14. Date Casing Set or D&A: 05/17/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9535 TVD** 8762 17 Plug Back Total Depth MD 9494 TVD** 8721

18. Elevations GR 6526 KB 6548

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	120	232	0	120	CALC
SURF	12+1/4	9+5/8	36	0	1,768	459	0	1,785	CALC
1ST	8+3/4	4+1/2	12	0	9,520	1,349	2,000	9,535	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,087	9,409	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,409	9,535	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 6/10/2011 Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)