

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400202417

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263.3641  
Fax: (970) 263.3694

5. API Number 05-045-20584-00  
6. County: GARFIELD  
7. Well Name: Cascade Creek Well Number: 697-16-13A2  
8. Location: QtrQtr: SENW Section: 16 Township: 6S Range: 97W Meridian: 6  
Footage at surface: Distance: 2568 feet Direction: FNL Distance: 2459 feet Direction: FWL  
As Drilled Latitude: 39.523170 As Drilled Longitude: -108.225400

GPS Data:  
Data of Measurement: 02/16/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: J Seal

\*\* If directional footage  
at Top of Prod. Zone Distance: 914 feet Direction: FNL Distance: 2445 feet Direction: FEL  
Sec: 16 Twp: 6S Rng: 97W  
at Bottom Hole Distance: 914 feet Direction: FNL Distance: 2445 feet Direction: FEL  
Sec: 16 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/13/2011 13. Date TD: 08/19/2011 14. Date Casing Set or D&A: 08/21/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 9020 TVD 8739 17 Plug Back Total Depth MD 8964 TVD 8683

18. Elevations GR 8297 KB 9327  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Compensated Photo Density/Compensated Dual Neutron Log  
Compensated Sonic/Full Waveform Log  
Induction RATP/Electric Log  
Hole Volume Caliper Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	90	4	0	90	CALC
SURF	14+3/4	9+5/8	36	0	2,683	1,200	0	2,683	CALC
1ST	8+3/4	4+1/2	11.6	0	8,998	1,735		8,998	

## ADDITIONAL CEMENT

Cement work date: 08/15/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		35	0	2,683

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Preliminary Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan ProulxTitle: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400202418	LAS-
400202419	DIRECTIONAL SURVEY
400202420	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)