

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400202086

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-14832-00
6. County: WELD
7. Well Name: KERN
Well Number: L 4-14
8. Location: QtrQtr: SESW Section: 4 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>03/24/2011</u>	Date of First Production this formation: <u>12/20/1990</u>
Perforations Top: <u>7324</u> Bottom: <u>7340</u>	No. Holes: <u>98</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Codell trfrac Frac'd Codell w/129167 gals Vistar with 244540 lbs Ottawa sand	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>05/20/2011</u> Hours: <u>24</u>	Bbls oil: <u>4</u> Mcf Gas: <u>75</u> Bbls H2O: <u>1</u>
Calculated 24 hour rate:	Bbls oil: <u>4</u> Mcf Gas: <u>75</u> Bbls H2O: <u>1</u> GOR: <u>18750</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>515</u> Tubing PSI: <u>500</u> Choke Size: <u>48/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1269</u> API Gravity Oil: <u>65</u>
Tubing Size: <u>1.66</u> Tubing Setting Depth: <u>7317</u>	Tbg setting date: <u>03/29/2011</u> Packer Depth: <u></u>
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>	Sacks cement on top: <u></u>

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Specialist Date: 9/1/2011 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400202086	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)