

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400166915

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Liz Lindow  
Phone: (303) 228-4342  
Fax: (303) 228-4286

5. API Number 05-045-10994-00  
6. County: GARFIELD  
7. Well Name: HYRUP  
Well Number: 2-46  
8. Location: QtrQtr: NESW Section: 2 Township: 8S Range: 96W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: COZZETTE	Status: PLUGGED AND ABANDONED
Treatment Date: 01/27/2006	Date of First Production this formation:
Perforations Top: 5624 Bottom: 5644	No. Holes: 20 Hole size: 0.43
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
This formation is commingled with another formation:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Test Information:</b>	
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:	
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:	
Test Method: Casing PSI: Tubing PSI: Choke Size:	
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
formation has been plugged	
Date formation Abandoned: 01/27/2006 Squeeze: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt 150
Bridge Plug Depth:	Sacks cement on top:

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>11/28/2005</u>		Date of First Production this formation: _____			
Perforations	Top: <u>5865</u>	Bottom: <u>5927</u>	No. Holes: <u>16</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input checked="" type="checkbox"/>		
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>11/28/2005</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	GOR: <u>0</u>
Test Method: <u>NA</u>	Casing PSI: <u>0</u>	Tubing PSI: <u>0</u>	Choke Size: <u>20/64</u>		
Gas Disposition: _____	Gas Type: _____	BTU Gas: <u>0</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5592</u>	Tbg setting date: <u>11/30/2005</u>	Packer Depth: <u>0</u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>MANCOS</u>				Status: <u>PLUGGED AND ABANDONED</u>	
Treatment Date: <u>01/26/2006</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6064</u>	Bottom: <u>6084</u>	No. Holes: <u>40</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> frac'd with 750 gals HCL, 305 sx 30/50 sand, 655 bbls 2% kcl &amp; 34 tons CO2 </div>					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; padding: 2px;"> Formation has been plugged, tight sands. </div>					
Date formation Abandoned: <u>01/26/2006</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: <u>6030</u>		Sacks cement on top: <u>2</u>			

FORMATION: <u>WILLIAMS FORK - CAMEO</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/21/2006</u>		Date of First Production this formation: <u>04/01/2006</u>			
Perforations	Top: <u>3910</u>	Bottom: <u>5256</u>	No. Holes: <u>108</u>	Hole size: <u>0.43</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
1500 gals HCL, 6072 sx 30/50 sand, 11,646 bbls 2% kcl & 375 tons CO2					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>03/08/2006</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>777</u>	Bbls H2O: <u>1399</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>777</u>	Bbls H2O: <u>1399</u>	GOR: <u>        </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>950</u>	Tubing PSI: <u>350</u>	Choke Size: <u>32/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>990</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5592</u>	Tbg setting date: <u>11/30/2005</u>	Packer Depth: <u>        </u>		
Reason for Non-Production:					
Date formation Abandoned: <u>        </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u>        </u>		
Bridge Plug Depth: <u>        </u>		Sacks cement on top: <u>        </u>			

Comment:

3rd party cementing records for this well have been lost as the companies are out of business or no longer have the files. The information provided on plugged formations is based on internal well reporting. Stated sacks of cement on top of the CIBP is the standard amount used to plug off a formation. Company reports indicate that a plug was set at 6030' but a recent wireline report tagged either sand or a plug at 5887'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400202119	WIRELINE JOB SUMMARY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)