

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 11/28/2005 Date of First Production this formation: _____

Perforations Top: 5865 Bottom: 5927 No. Holes: 16 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/28/2005 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: NA Casing PSI: 0 Tubing PSI: 0 Choke Size: 20/64

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 11/30/2005 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: MANCOS Status: PLUGGED AND ABANDONED

Treatment Date: 01/26/2006 Date of First Production this formation: _____

Perforations Top: 6064 Bottom: 6084 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

frac'd with 750 gals HCL, 305 sx 30/50 sand, 655 bbls 2% kcl & 34 tons CO2

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Formation has been plugged, tight sands.

Date formation Abandoned: 01/26/2006 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6030 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 02/21/2006Date of First Production this formation: 04/01/2006Perforations Top: 3910 Bottom: 5256 No. Holes: 108 Hole size: 0.43

Provide a brief summary of the formation treatment:

Open Hole: 1500 gals HCL, 6072 sx 30/50 sand, 11,646 bbls 2% kcl & 375 tons CO2This formation is commingled with another formation: Yes No**Test Information:**Date: 03/08/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 777 Bbls H2O: 1399Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 777 Bbls H2O: 1399 GOR: _____Test Method: Flowing Casing PSI: 950 Tubing PSI: 350 Choke Size: 32/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 990 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 11/30/2005 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

3rd party cementing records for this well have been lost as the companies are out of business or no longer have the files. The information provided on plugged formations is based on internal well reporting. Stated sacks of cement on top of the CIBP is the standard amount used to plug off a formation. Company reports indicate that a plug was set at 6030' but a recent wireline report tagged either sand or a plug at 5887'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz LindowTitle: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400202119	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)