

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400197401

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10334 4. Contact Name: CLAYTON DOKE
2. Name of Operator: SLAWSON EXPLORATION COMPANY INC Phone: (970) 669-7411
3. Address: 1675 BROADWAY - SUITE 1600 Fax: (970) 669-4077
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32006-00 6. County: WELD
7. Well Name: OUTLAW Well Number: 16-11-66
8. Location: QtrQtr: SESE Section: 16 Township: 11N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBARRA Status: PRODUCING

Treatment Date: 01/14/2011 Date of First Production this formation: 04/26/2011

Perforations Top: 8902 Bottom: 12391 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

13 stages, 41,506 bbls, 1,312,421 lbs of proppant (15,360 100 Mesh, 24,302 40/70, 1,288,119 20/40)
Interval 1 - 4612 bbls, 245,332 lbs of proppant (20,076 40/70, 225,256 20/40)
Interval 2 - 4744 bbls, 116,928 lbs of proppant (2,462 40/70, 114,466 20/40)
Interval 3 - 1314 bbls, 1,764 lbs of proppant (1,764 40/70)
Interval 4 - 3127 bbls, 153,829 lbs of proppant (10,504 100 Mesh, 143,325 20/40)
Interval 5 - 482 bbls, 5,126 lbs of proppant (5,126 100 Mesh)
Interval 6 - 1117 bbls, 4,442 lbs of proppant (4,442 20/40)
Interval 7 - 3386 bbls, 133,538 lbs of proppant (133,538 20/40)
Interval 8 - 4593.9 bbls, 151,024 lbs of proppant (151,024 20/40)
Interval 9 - 3364.7 bbls, 134,963 lbs of proppant (134,963 20/40)
Interval 10 - 3451.8 bbls, 4,152 lbs of proppant (4,152 20/40)
Interval 11 - 4409.7 bbls, 69,741 lbs of proppant (69,741 20/40)
Interval 12 - 3310.2 bbls, 127,604 lbs of proppant (127,604 20/40)
Interval 13 - 3594.1 bbls, 179,608 lbs of proppant (179,608 20/40)

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/11/2011 Hours: 24 Bbls oil: 55 Mcf Gas: 0 Bbls H2O: 100

Calculated 24 hour rate: Bbls oil: 55 Mcf Gas: 0 Bbls H2O: 100 GOR:

Test Method: pumping Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: FLARED Gas Type: DRY BTU Gas: 1300 API Gravity Oil: 33

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7727 Tbg setting date: 01/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

TAC @ 7645'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CLAYTON DOKE

Title: CONSULTANT

Date: 8/31/2011

Email : cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400197401	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)