

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
07/19/2011

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2587385

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: TOM MENHENNETT
 Name of Operator: JAVERNICK OIL Phone: (719) 275-3040
 Address: 3040 E MAIN Fax: (719) 275-4590
 City: CANON CITY State: CO Zip: 81212 Email: TBM3040@GMAIL.COM

For "Intent" 24 hour notice required, Name: LEONARD, MIKE Tel: (719) 647-9715
COGCC contact: Email: mike.leonard@state.co.us

API Number 05-043-40007-00 Well Number: 370
 Well Name: FEE 6
 Location: QtrQtr: SWNW Section: 21 Township: 19S Range: 69W Meridian: 6
 County: FREMONT Federal, Indian or State Lease Number: _____
 Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.383170 Longitude: -105.123000
 GPS Data:
 Data of Measurement: 08/15/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: Larry Robbins
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE					

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		9		24				
1ST		6+5/8		168				
2ND		5		2,020				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 250 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Cut 5" casing at 300'. Set wood plug w/ 5 sx concrete mix on top. Set 60 sx (grout mix) from 250' to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JAMES J JAVERNICK
 Title: CEO-JAVERNICK OIL Date: 7/15/2011 Email: JAVERNICK1@BRESNAN.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/31/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/28/2012

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@state.co.us

Attachment Check List

Att Doc Num	Name
2587385	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	Contacted operator (TM & JJ) by phone to discuss the existing well construction from Form 5 on record (entered changes to Casing History tab as needed) and proposed plugging method (added Submit tab technical details). Provided an example WBD. Waiting for them to send me the WBD.	8/10/2011 1:11:37 PM
Permit	Placed ON HOLD as submitter is not a designated agent and there were no wellbore diagrams submitted. Emailed operator. BY	7/21/2011 6:38:04 AM

Total: 2 comment(s)