

FORM
5Rev
02/08**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400201671

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-045-16105-00 6. County: GARFIELD
7. Well Name: Puckett Well Number: 11C-24D
8. Location: QtrQtr: NWNW Section: 24 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 876 feet Direction: FNL Distance: 1156 feet Direction: FWL
As Drilled Latitude: 39.513420 As Drilled Longitude: -108.173970

GPS Data:

Data of Measurement: 06/10/2011 PDOP Reading: 1.2 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: 805 feet Direction: FNL Distance: 661 feet Direction: FWL
Sec: 24 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/17/2010 13. Date TD: 11/20/2010 14. Date Casing Set or D&A: 11/21/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9196 TVD 9175 17 Plug Back Total Depth MD 9055 TVD 903418. Elevations GR 8381 KB 8405

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PNDL/GR, CBL/GR, PND-S CH triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	100	100	0	100	CALC
SURF	16	9+5/8	36	0	2,652	1,964	0	2,652	CALC
1ST	8+3/4	4+1/2	11.6	0	9,177	900	3,042	9,177	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,331		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,886		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,119		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,611		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,028		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jeff Glossa

Title: Sr Engineering Tech

Date: _____

Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400201672	CEMENT JOB SUMMARY
400201675	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)