

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400199577

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 61250  
2. Name of Operator: MULL DRILLING COMPANY INC  
3. Address: 1700 N WATERFRONT PKWY B#1200  
City: WICHITA State: KS Zip: 67206-  
4. Contact Name: MARK SHREVE  
Phone: (316) 264-6366  
Fax: (316) 264-6440

5. API Number 05-061-06853-00  
6. County: KIOWA  
7. Well Name: APC-TENNELL Well Number: 1-33  
8. Location: QtrQtr: NENW Section: 33 Township: 17S Range: 45W Meridian: 6  
Footage at surface: Distance: 1204 feet Direction: FNL Distance: 1798 feet Direction: FWL  
As Drilled Latitude: 38.538220 As Drilled Longitude: -102.466360

GPS Data:  
Data of Measurement: 08/09/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: KEITH WESTFALL

\*\* If directional footage  
at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/23/2011 13. Date TD: 08/04/2011 14. Date Casing Set or D&A: 08/05/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 5214 TVD 17 Plug Back Total Depth MD 5102 TVD

18. Elevations GR 3998 KB 4009  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CDL/CNL/PE; DIL; MEL & SONIC

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	335	265	0	335	CALC
1ST	7+7/8	5+1/2	14	0	5,145	205	3,790	5,145	CBL

ADDITIONAL CEMENT

Cement work date: 08/17/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	STAGE TOOL	2,435	425	0	2,435

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,583		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	3,787		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	3,815		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,217		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,312		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,374		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,530		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,679		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	4,852		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	4,877		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK SHREVE

Title: PRESIDENT/COO Date: \_\_\_\_\_ Email: MSHREVE@MULLDRILLING.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400201202	DST ANALYSIS
400201203	DST ANALYSIS
400201204	DST ANALYSIS
400201206	DST ANALYSIS
400201208	PDF-SONIC
400201209	PDF-DUAL INDUCTION
400201210	PDF-MICROLOG
400201212	PDF-DENSITY/NEUTRON
400201401	CEMENT JOB SUMMARY

Total Attach: 9 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)