

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400200742

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-33364-00
6. County: WELD
7. Well Name: PSC Well Number: 12N-13HZ
8. Location: QtrQtr: SESE Section: 13 Township: 3N Range: 68W Meridian: 6
Footage at surface: Distance: 524 feet Direction: FSL Distance: 404 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage
at Top of Prod. Zone Distance: 1568 feet Direction: FSL Distance: 531 feet Direction: FEL
Sec: 13 Twp: 3N Rng: 68W
at Bottom Hole Distance: 1503 feet Direction: FSL Distance: 466 feet Direction: FWL
Sec: 13 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/12/2011 13. Date TD: 06/24/2011 14. Date Casing Set or D&A: 06/27/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11743 TVD 7058 17 Plug Back Total Depth MD 11647 TVD 6962

18. Elevations GR 4873 KB 4890
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,022	760	0	1,022	CALC
1ST	8+3/4	7+0/0	26	0	7,400	652	700	7,400	CALC
1ST LINER	6+1/8	4+1/2	11.6	6387	11,740	250	6,487	11,740	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,979		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

GPS WILL BE PROVIDED ON THE FINAL FORM 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST

Date: _____

Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name
400200751	DIRECTIONAL SURVEY
400200755	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)