

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400200373

1. OGCC Operator Number: <u>100264</u>	4. Contact Name: <u>Wanett McCauley</u>
2. Name of Operator: <u>XTO ENERGY INC</u>	Phone: <u>(505) 333-3630</u>
3. Address: <u>382 CR 3100</u>	Fax: <u>(505) 333-3284</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>	

5. API Number <u>05-071-08818-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>APACHE CANYON</u>	Well Number: <u>13-16</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>13</u> Township: <u>34S</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

### Completed Interval

FORMATION: RATON COALStatus: PRODUCINGTreatment Date: 01/25/2007Date of First Production this formation: 03/16/2007Perforations Top: 639 Bottom: 1548 No. Holes: 72 Hole size: 45/100

Provide a brief summary of the formation treatment:

Open Hole: ☐Acidized w/3,350 gals 15% HCl acid. Frac'd w/186,253 gals 20# Delta 140 carrying 24,500# 16/30 and 434,684# 12/20 Brady sd.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/19/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 49Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 49 GOR: 0Test Method: Pumping Casing PSI: 4 Tubing PSI: 4 Choke Size: Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 1636 Tbg setting date: 03/06/2007 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: VERMEJO COALStatus: PLUGGED AND ABANDONEDTreatment Date: 01/24/2007Date of First Production this formation: Perforations Top: 1800 Bottom: 2083 No. Holes: 72 Hole size: 45/100

Provide a brief summary of the formation treatment:

Open Hole: ☐Acidized w/2,500 gals 15% HCl acid. Frac'd w/224,076 gals 20# Delta 140 carrying 9,500# 16/30 and 201,383# 12/20 Brady sd.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date:  Hours:  Bbls oil:  Mcf Gas:  Bbls H2O: Calculated 24 hour rate: Bbls oil:  Mcf Gas:  Bbls H2O:  GOR: Test Method:  Casing PSI:  Tubing PSI:  Choke Size: Gas Disposition:  Gas Type:  BTU Gas:  API Gravity Oil: Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

EQUIPMENT FAILUREDate formation Abandoned: 03/06/2007 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 75Bridge Plug Depth: 1750 Sacks cement on top: 1

Comment:

This is an amended Form 5A to correct Document #1832985 submitted 4/29/2007. The Vermejo Coal was incorrectly reported as producing and the Raton Coal incorrectly reported as abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Wanett McCauleyTitle: Reg Compliance TechnicianDate: Email wanett\_mccauley@xtoenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)