

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400201214

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Emily Carrender
Phone: (720) 929-6282
Fax: (720) 929-7282

5. API Number 05-123-33298-00
6. County: WELD
7. Well Name: REI FEDERAL Well Number: 25-10
8. Location: QtrQtr: SWSW Section: 10 Township: 3N Range: 65W Meridian: 6
Footage at surface: Distance: 438 feet Direction: FSL Distance: 463 feet Direction: FWL
As Drilled Latitude: 40.233824 As Drilled Longitude: -104.657719

GPS Data:
Data of Measurement: 06/24/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Renee Doiron

** If directional footage
at Top of Prod. Zone Distance: 1970 feet Direction: FSL Distance: 2835 feet Direction: FEL
Sec: 10 Twp: 3N Rng: 65W
at Bottom Hole Distance: 1961 feet Direction: FSL Distance: 2830 feet Direction: FEL
Sec: 10 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/15/2011 13. Date TD: 06/17/2011 14. Date Casing Set or D&A: 06/18/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8060 TVD 7283 17 Plug Back Total Depth MD 8033 TVD 7256

18. Elevations GR 4816 KB 4831
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
PRE FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.0	0	773	490	15	773	CALC
1ST	7+7/8	4+1/2	11.6	0	8,050	1,020	400	8,050	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,267	4,538	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,760	5,190	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,605		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,865		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,887		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Carrender

Title: Operation Specialist I Date: _____ Email: emily.carrender@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400201222	DIRECTIONAL SURVEY
400201223	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)