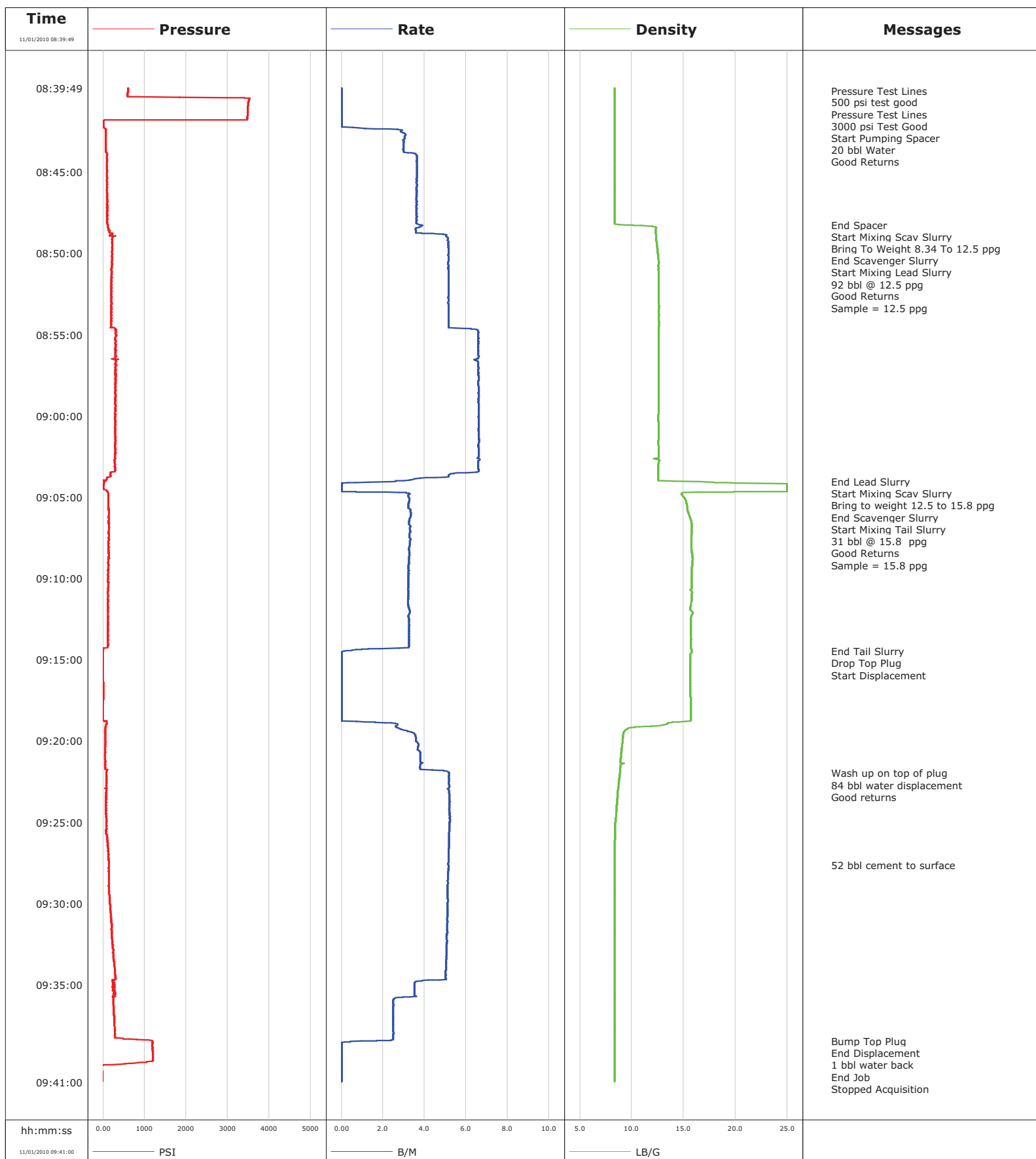


Well 25-8 (PH25)
Field Parachute
Engineer Terry Borg
Country United States

Client Encana
SIR No. BAD4-00206
Job Type 9 5/8 Surface
Job Date 11-01-2010



Well			Field		Job Start		Customer		Job Number	
25-8 (PH25 PH25)			Parachute		Nov/01/2010		Encana		BAD4-00206	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/01/2010	08:48:14	108	3.8	8.83	20.5					
11/01/2010	08:48:18					Start Mixing Scav Slurry				
11/01/2010	08:48:18	108	3.9	10.17	20.7					
11/01/2010	08:48:28					Bring To Weight 8.34 To 12.5 ppg				
11/01/2010	08:48:28	128	3.6	12.34	21.3					
11/01/2010	08:48:50					End Scavenger Slurry				
11/01/2010	08:48:50	231	4.9	12.34	22.7					
11/01/2010	08:48:52					Start Mixing Lead Slurry				
11/01/2010	08:48:52	223	5.0	12.33	22.9					
11/01/2010	08:48:59					92 bbl @ 12.5 ppg				
11/01/2010	08:48:59	223	5.1	12.35	23.5					
11/01/2010	08:49:02					Good Returns				
11/01/2010	08:49:02	227	5.1	12.36	23.7					
11/01/2010	08:49:05					Sample = 12.5 ppg				
11/01/2010	08:49:05	226	5.1	12.36	24.0					
11/01/2010	08:50:56	207	5.1	12.58	33.5					
11/01/2010	08:54:16	199	5.2	12.62	50.6					
11/01/2010	08:57:36	302	6.6	12.58	72.1					
11/01/2010	09:00:56	299	6.6	12.58	94.1					
11/01/2010	09:04:03					End Lead Slurry				
11/01/2010	09:04:03	34	2.6	14.02	113.5					
11/01/2010	09:04:09					Start Mixing Scav Slurry				
11/01/2010	09:04:09	17	0.0	20.09	113.6					
11/01/2010	09:04:11					Bring to weight 12.5 to 15.8 ppg				
11/01/2010	09:04:11	20	0.0	25.00	113.6					
11/01/2010	09:04:16	26	0.0	25.00	113.6					
11/01/2010	09:06:16					End Scavenger Slurry				
11/01/2010	09:06:16	140	3.3	15.61	118.7					
11/01/2010	09:06:18					Start Mixing Tail Slurry				
11/01/2010	09:06:18	131	3.3	15.64	118.8					
11/01/2010	09:07:16					31 bbl @ 15.8 ppg				
11/01/2010	09:07:16	139	3.3	15.79	122.0					
11/01/2010	09:07:18					Good Returns				
11/01/2010	09:07:18	149	3.3	15.77	122.1					
11/01/2010	09:07:21					Sample = 15.8 ppg				
11/01/2010	09:07:21	132	3.3	15.76	122.3					
11/01/2010	09:07:36	151	3.3	15.75	123.1					
11/01/2010	09:10:56	115	3.2	15.81	133.9					
11/01/2010	09:14:16	116	3.3	15.68	144.8					
11/01/2010	09:14:29					End Tail Slurry				
11/01/2010	09:14:29	-1	0.1	15.80	145.1					
11/01/2010	09:14:38					Drop Top Plug				
11/01/2010	09:14:38	-4	0.0	15.69	145.1					
11/01/2010	09:14:40					Start Displacement				
11/01/2010	09:14:40	-4	0.0	15.66	145.1					
11/01/2010	09:17:36	-4	0.0	15.67	145.1					
11/01/2010	09:20:56	45	3.8	8.97	152.2					
11/01/2010	09:22:00					Wash up on top of plug				
11/01/2010	09:22:00	75	5.2	8.87	156.4					
11/01/2010	09:22:01					84 bbl water displacement				
11/01/2010	09:22:01	83	5.2	8.86	156.5					
11/01/2010	09:22:03					Good returns				
11/01/2010	09:22:03	81	5.2	8.85	156.7					
11/01/2010	09:24:16	67	5.2	8.54	168.2					
11/01/2010	09:27:36	139	5.1	8.35	185.5					

Well			Field		Job Start	Customer		Job Number
25-8 (PH25 PH25)			Parachute		Nov/01/2010	Encana		BAD4-00206
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/01/2010	09:27:40					52 bbl cement to surface		
11/01/2010	09:27:40	136	5.1	8.36	185.8			
11/01/2010	09:30:56	197	5.1	8.34	202.6			
11/01/2010	09:34:16	290	5.0	8.34	219.5			
11/01/2010	09:37:36	274	2.5	8.34	230.1			
11/01/2010	09:38:30					Bump Top Plug		
11/01/2010	09:38:30	1187	1.0	8.34	232.3			
11/01/2010	09:38:33					End Displacement		
11/01/2010	09:38:33	1200	0.2	8.34	232.3			
11/01/2010	09:38:36					1 bbl water back		
11/01/2010	09:38:36	1188	0.0	8.34	232.3			
11/01/2010	09:40:56	-23	0.0	8.35	232.3			
11/01/2010	09:41:10					End Job		
11/01/2010	09:41:14					Stopped Acquisition		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 4.5	N2	Mud 0.0	Maximum Rate 6.7		Total Slurry 123.0	Mud 0.0	Spacer 20.4	N2	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 3537	Final 1200	Average 278	Bump Plug to 1200	Breakdown	Type		Volume		Density
Avg. N2 Percent		Designed Slurry Volume 123.0 bbl		Displacement 87.2 bbl		Mix Water Temp		Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 52.0 bbl
						Washed Thru Perfs <input type="checkbox"/>		To	
Customer or Authorized Representative Tony Ketterling				Schlumberger Supervisor Terry Borg				Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
								-	-