

FORM
2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

Document Number:

400200396

Plugging Bond Surety

19920030

3. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

4. COGCC Operator Number: 26580

5. Address: PO BOX 4289

City: FARMINGTON State: NM Zip: 87499

6. Contact Name: Patsy Clugston Phone: (505)326-9518 Fax: (505)599-4062

Email: Patsy.L.Clugston@conocophillips.com

7. Well Name: Ute Mountain Ute Well Number: 111

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 9730

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 23 Twp: 32N Rng: 13.5W Meridian: N

Latitude: 37.007460 Longitude: -108.274717

Footage at Surface: 1064 feet FNL/FSL FNL 2006 feet FEL/FWL FEL

11. Field Name: Barker Dome Field Number: _____

12. Ground Elevation: 7039 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 04/20/2011 PDOP Reading: 0.1 Instrument Operator's Name: Nick Fanto

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5100 ft

18. Distance to nearest property line: 5100 19. Distance to nearest well permitted/completed in the same formation: _____

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Barker Creek	BKCK	515.1	470	All Section
Honaker Trail	HKRT	318.a	235	NE/4
Ismay	ISMV	515.1	235	NE/4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: _____ 26. Total Acres in Lease: 2080

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	1,500	579	1,500	0
S.C. 1.2	7+7/8	5+1/2	17	0	9,730	228	9,730	7,500
S.C. 2.2					9,730	530	7,500	2,363

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Plans are NOT to use salt during drilling, but if higher than anticipated pressures or gas kick is encountered during drilling, the use of salt maybe the only option we have to control the situation. We will have a flowback tank on location so that if this situation arises all drilling fluids will be directed to flow only into the flowback tanks on location and no salts will be pumped into the pit. This is a vertical well that is on Ute Mnt Ute Tribal surface, therefore the Form 2A will not be submitted. All the Tribal regulations pertaining to the surface will be negotiated with the Tribe before this well will be drilled. A Federal APD has also been filed. This will be a 2 string completion and the 2 string will have a Stage tool set @ 7500'.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patsy Clugston

Title: Sr. Regulatory Specialist Date: _____ Email: Patsy.L.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

--

Attachment Check List

Att Doc Num	Name
400200409	OTHER
400200410	EQUIPMENT LIST
400200411	H2S CONTINGENCY PLAN
400200412	H2S CONTINGENCY PLAN
400200413	LOCATION DRAWING
400200414	LOCATION PHOTO
400200415	PLAT
400200416	DRILLING PLAN
400200417	TOPO MAP

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)