

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400200473

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

4. Contact Name: Julie Justus

Phone: (970) 257-6042

Fax: (970) 245-6489

5. API Number 05-045-17291-00

6. County: GARFIELD

7. Well Name: SKR

Well Number: 698-09-AV-12

8. Location: QtrQtr: SENE Section: 9 Township: 6S Range: 98W Meridian: 6

Footage at surface: Distance: 1338 feet Direction: FNL Distance: 1025 feet Direction: FEL

As Drilled Latitude: 39.551038 As Drilled Longitude: -108.329838

GPS Data:

Data of Measurement: 12/10/2008 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ivan Martin

** If directional footage

at Top of Prod. Zone Distance: 1209 feet Direction: FNL Distance: 1958 feet Direction: FEL

Sec: 9 Twp: 6S Rng: 98W

at Bottom Hole Distance: 1216 feet Direction: FNL Distance: 2084 feet Direction: FEL

Sec: 9 Twp: 6S Rng: 98W

9. Field Name: SKINNER RIDGE

10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/15/2009 13. Date TD: 04/30/2009 14. Date Casing Set or D&A: 05/01/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6275 TVD 6108 17 Plug Back Total Depth MD 6200 TVD 6033

18. Elevations GR 5923 KB 5948

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	48		0	48	CALC
SURF	12+1/4	8+5/8	24	0	975	295	0	975	CBL
1ST	7+7/8	4+1/2	11.6	0	6,275	990	975	6,275	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,903	2,060	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,060	3,080	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,080	3,423	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,423	5,713	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO COAL	5,713	5,927	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400200474	LAS-

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)