



02215254

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED
AUG 03 2011
COGCC

1. OGCC Operator Number: 76104	4. Contact Name: Georganne Mitchell	Complete the Attachment Checklist
2. Name of Operator: Samson Resources Company	Phone: (720) 239-4365	
3. Address: 370 17th Street, Suite 3000	Fax: (720) 904-1392	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-06709856	OGCC Facility ID Number 423442	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: Indian Mesa 32-7-11	7. Well/Facility Number 1	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE Sec. 11, T32N-R7W		Surface Equip Diagram <input checked="" type="checkbox"/>
9. County: La Plata	10. Field Name: Ignacio Blanco	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input type="checkbox"/>

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: ☐

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached: ☐

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: _____ NUMBER: _____

To: _____

Effective Date: _____

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: _____

☐ SPUD DATE: _____

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent ☐ Report of Work Done

Approximate Start Date: 8/2/11 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: DRILLING PIZ CHANGE for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Georganne Mitchell Date: 8/2/2011 Email: gmitchell@samson.com

Print Name: Georganne Mitchell Title: Sr. District Surface Landman

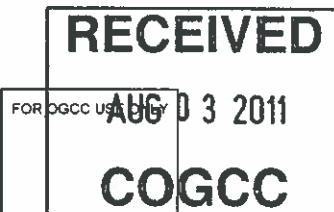
COGCC Approved: Sant Kello Title: Location Assessment Specialist Date: 8-24-11

CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 76104	API Number: 0506709856
2. Name of Operator: Samson Resources Company	OGCC Facility ID # 423442
3. Well/Facility Name: Indian Mesa 32-7-11	Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SE Sec. 11, T32N-R7W	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Samson Resources Company requests permission to enlarge the reserve pit from the original footages of 30'x90' to 40'x150'. The depth of the pit will remain the original 10'. Please refer to the new diagram attached.

Well Location Plat

SAMSON RESOURCES COMPANY

INDIAN MESA 32-7-11 #1

180' FSL & 2145' FEL

Sec. 11 T32N, R7W, NMPM

La Plata Co., CO

Ground Elev. 6306.4 (NGVD 29)

(Southern Ute B-10 NE SE Sec. 10= 6223.7 gr.)

Lat. 37.02486° N

Long. 107.57604° W (NAD 83)

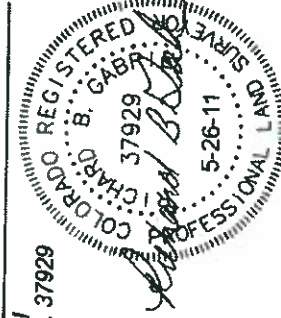
Field Completion Date: 28 Dec 2010

Plat Date: 18 Jan 2011

Non-crop Pasture
Improvements on Sheet 2

This is to certify that this plat was prepared from field notes of actual surveys made by me, or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Richard B. Gabriel
Colorado PLS No. 37929



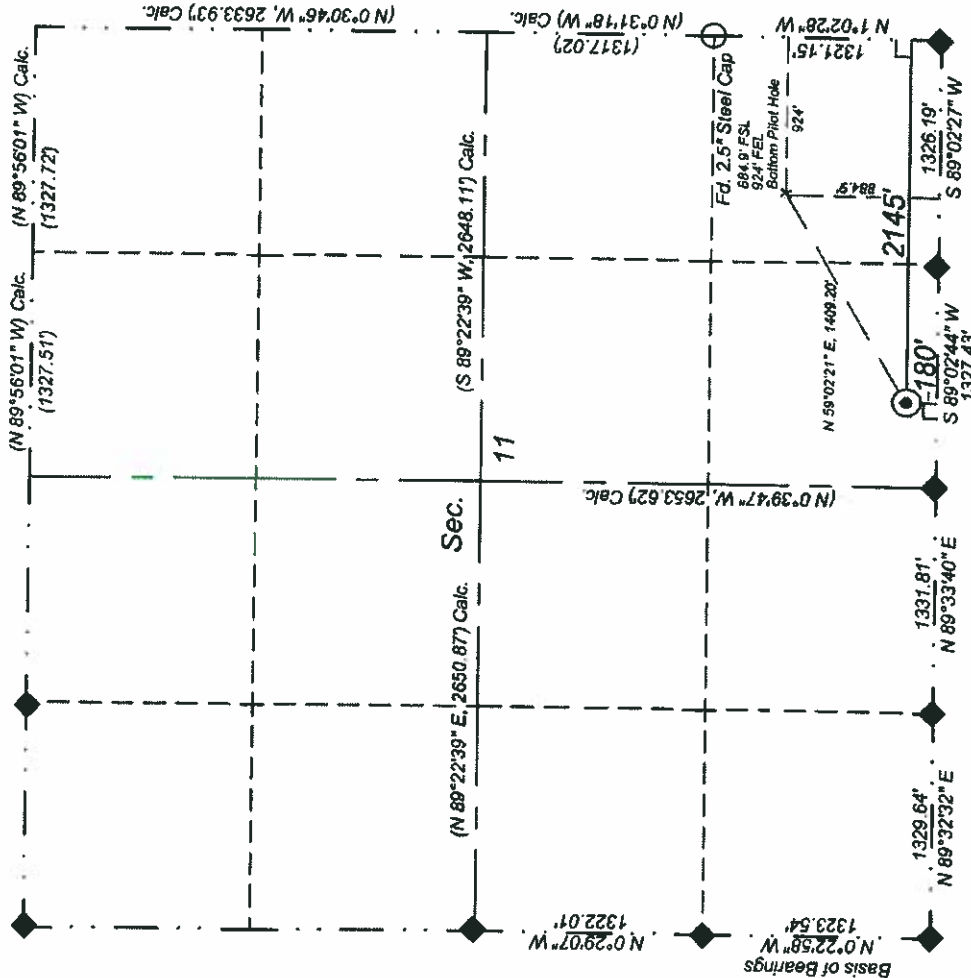
LEGEND

- ⊙ Proposed Well
- ◆ Std. So. Ute 3 1/2" Al. Cap w/refs.
- ◆ Std. BLM 3 1/2" Al. Cap w/refs.
- Private Survey Cor. w/refs.
- └ 90° Symbol
- () Record or Calc. Bearing and Dist.

Unless otherwise noted, bearings and distances are field measured.



Scale : 1"=1000'



Note: GPS was not used in surveying this location.

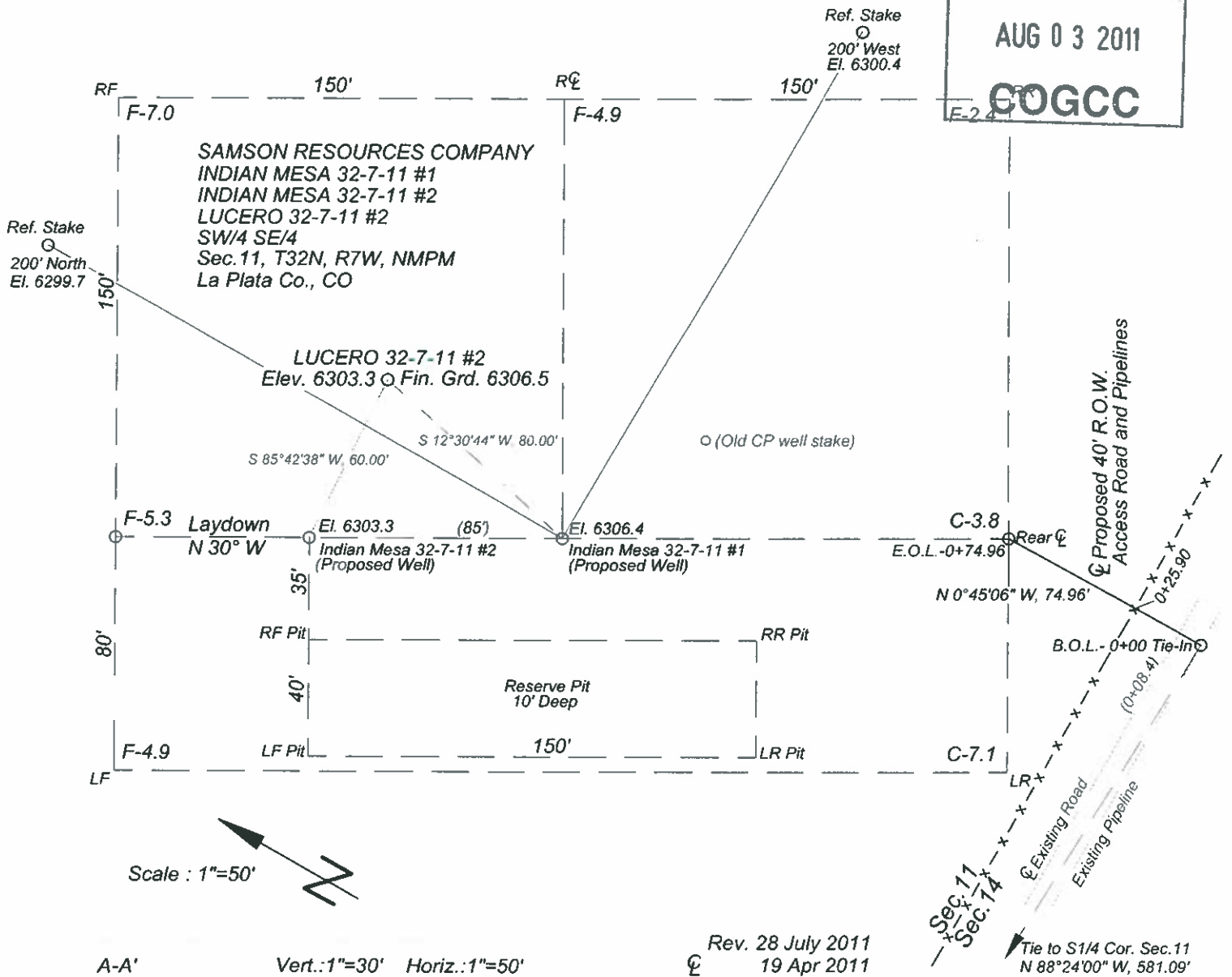
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ENERGY SURVEYORS, INC.
P.O. BOX 991
FARMINGTON, NM 87409
FAX: 801-659-4248
OFFICE: 505-325-4003
CELL: 505-360-8143

Rev. 26 May 2011
Rev. 18 Jan 2011

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AUG 03 2011
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A-A' Vert.: 1"=30' Horiz.: 1"=50'

6310						
6300						

B-B'

6310						
6300						

C-C'

6310						
6300						