

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:  
  
400200187

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10110 4. Contact Name: Lisa Pfizenmaier  
 2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC Phone: (970) 686-8831  
 3. Address: 503 MAIN ST Fax: \_\_\_\_\_  
 City: WINDSOR State: CO Zip: 80550

5. API Number 05-123-33000-00 6. County: WELD  
 7. Well Name: LAMB Well Number: 33-53  
 8. Location: QtrQtr: NESW Section: 33 Township: 7N Range: 65W Meridian: 6  
 Footage at surface: Distance: 1434 feet Direction: FSL Distance: 1536 feet Direction: FWL  
 As Drilled Latitude: 40.527670 As Drilled Longitude: -104.672280

GPS Data:  
 Data of Measurement: 06/26/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: L. Robbins

\*\* If directional footage  
 at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: EATON 10. Field Number: 19350  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/22/2011 13. Date TD: 05/26/2011 14. Date Casing Set or D&A: 05/27/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7338 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7325 TVD \_\_\_\_\_

18. Elevations GR 4787 KB 4803 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 High Resolution Induction;  
 Compensated Density Compensated Neutron Dual Induction;  
 Gamma Ray CCL Cement Bond VDL

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 569           | 400       | 0       | 569     | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 7,335         | 500       | 3,084   | 7,335   | CBL    |

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

|             |        |                                   |               |            |               |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| GREELEY SAND   | 2,876          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| PARKMAN        | 3,738          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| SUSSEX         | 4,469          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| SHANNON        | 5,038          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| NIOBRARA       | 6,850          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| FORT HAYS      | 7,108          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CODELL         | 7,143          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lisa Pfizenmaier

Title: Permit Technician

Date: \_\_\_\_\_

Email: lpfizenmaier@gwogco.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name                      |
|-------------|---------------------------|
| 400200234   | WELL LOCATION PLAT        |
| 400200237   | CEMENT JOB SUMMARY        |
| 400200238   | LAS-COMBINATION OPEN HOLE |
| 400200239   | PDF-DUAL INDUCTION        |
| 400200240   | PDF-POROSITY              |
| 400200241   | PDF-CEMENT BOND           |

Total Attach: 6 Files

### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

\_\_\_\_\_

Total: 0 comment(s)