

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400197585

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Justin Garrett

Phone: (303) 228-4449

Fax: (303) 228-4286

5. API Number 05-123-22369-00

7. Well Name: WARDELL H

8. Location: QtrQtr: NWSW Section: 19 Township: 3N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 19-20

### Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 06/02/2011

Date of First Production this formation: 10/22/2004

Perforations Top: 7375 Bottom: 7389 No. Holes: 56 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell refrac

Codell is producing through tubing &amp; packer

Frac'd Codell w/128990 gals Vistar with 244560 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 06/10/2011 Hours: 24 Bbls oil: 9 Mcf Gas: 106 Bbls H2O: 6

Calculated 24 hour rate: Bbls oil: 9 Mcf Gas: 106 Bbls H2O: 6 GOR: 11778

Test Method: Flowing Casing PSI: 285 Tubing PSI: 195 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1284 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7346 Tbg setting date: 06/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: TEMPORARILY ABANDONED

Treatment Date: 06/02/2011

Date of First Production this formation: 05/01/2007

Perforations Top: 7138 Bottom: 7154 No. Holes: 64 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara shut-in for Codell refrac due to packer

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Niobrara is shut-in due to packer

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 8/22/2011

Email JDGarrett@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400197585	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)