

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400197448

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-18812-00

6. County: WELD

7. Well Name: RAGAN

Well Number: N 14-02

8. Location: QtrQtr: NWNE Section: 14 Township: 5N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 04/21/2011

Date of First Production this formation: 03/04/1995

Perforations Top: 6667 Bottom: 7206 No. Holes: 118 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell & Niobrara are commingled
Codell trfrac; nothing new happened in Niobrara
Niobrara 6667'-7004', 12 holes
Codell 7183'-7206', 108 holes
Frac'd Codell w/ 123835 gals Vistar and Slick Water with 238560 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/06/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 5 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 5 Bbls H2O: 0 GOR: 5000

Test Method: Flowing Casing PSI: 840 Tubing PSI: 488 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 56

Tubing Size: 1.66 Tubing Setting Depth: 7149 Tbg setting date: 04/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 8/22/2011

Email JDGarrett@nobleenergyinc.com

:

Attachment Check List

Att Doc Num	Name
400197448	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)