

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400197392

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Justin Garrett

Phone: (303) 228-4449

Fax: (303) 228-4286

5. API Number 05-123-16892-00

7. Well Name: KATE WHITE D

8. Location: QtrQtr: SWSE Section: 29 Township: 3N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 29-15

Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 04/07/2010

Date of First Production this formation: 06/10/1993

Perforations Top: 7057 Bottom: 7069 No. Holes: 81 Hole size: 32/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell refrac

Frac'd Codell W/129128 gals Vistar and Slick Water with 243000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 05/15/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 58 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 58 Bbls H2O: 0 GOR: 5800

Test Method: Flowing Casing PSI: 180 Tubing PSI: 120 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1306 API Gravity Oil: 52

Tubing Size: 2 + 1/16 Tubing Setting Depth: 7038 Tbg setting date: 04/19/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: SUSSEX

Status: SHUT IN

Treatment Date: 03/22/2010

Date of First Production this formation: 08/25/1997

Perforations Top: 4464 Bottom: 4488 No. Holes: 25 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Cement squeezed

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Squeezed w/ 150 sxs "G" cement 3/23/10 4446'-4488'

Date formation Abandoned: 03/22/2010 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 150

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 8/22/2011

Email JDGarrett@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400197392	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)