

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-18185-00 6. County: WELD
 7. Well Name: WEBB Well Number: 32-9J5
 8. Location: QtrQtr: NESE Section: 32 Township: 3N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING

Treatment Date: 05/19/2011 Date of First Production this formation: 07/15/2005

Perforations Top: 6992 Bottom: 7256 No. Holes: 400 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled
Niobrara refrac
Niobrara 6992'-7158', 328 holes
Frac'd Niobrara w/147270 gals Vistar, Acid, and Slick Water with 247560 lbs Ottawa sand
Codell 7243'-7245', 72 holes
Codell was under sand plug 7185'-7358' from 4/26/11-6/1/11; sand plug removed to commingle

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/10/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 133 Bbls H2O: 22

Calculated 24 hour rate: _____ Bbls oil: 16 Mcf Gas: 133 Bbls H2O: 22 GOR: 8313

Test Method: Flowing Casing PSI: 605 Tubing PSI: 435 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1295 API Gravity Oil: 52

Tubing Size: 2 + 1/16 Tubing Setting Depth: 7223 Tbg setting date: 04/21/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ JDGarrett@nobleenergyinc.com

Email
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)