

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-15458-00	6. County: WELD
7. Well Name: UPRC	Well Number: 33-6F
8. Location: QtrQtr: SENW Section: 33 Township: 4N Range: 66W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

## Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 05/25/2011 Date of First Production this formation: 03/30/1992

Perforations Top: 7263 Bottom: 7277 No. Holes: 100 Hole size:           

Provide a brief summary of the formation treatment: Open Hole: ☐

CodeLL is under sand plug for Niobrara recomplete

This formation is commingled with another formation: ☐ Yes ☒ No

### Test Information:

Date:            Hours:            Bbls oil:            Mcf Gas:            Bbls H2O:           

Calculated 24 hour rate: Bbls oil:            Mcf Gas:            Bbls H2O:            GOR:           

Test Method:            Casing PSI:            Tubing PSI:            Choke Size:           

Gas Disposition:            Gas Type:            BTU Gas:            API Gravity Oil:           

Tubing Size:            Tubing Setting Depth:            Tbg setting date:            Packer Depth:           

Reason for Non-Production:

CodeLL under sand plug 7184'-7338' (24 sxs of 20/40) 5/4/2011

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

Bridge Plug Depth:            Sacks cement on top:           

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 05/25/2011 Date of First Production this formation: 05/27/2011

Perforations Top: 7020 Bottom: 7104 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara recomplete  
Frac'd Niobrara w/155413 gals Vistar and Acid with 249000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

### Test Information:

Date: 05/31/2011 Hours: 24 Bbls oil: 11 Mcf Gas: 321 Bbls H2O: 6

Calculated 24 hour rate: Bbls oil: 11 Mcf Gas: 321 Bbls H2O: 6 GOR: 29182

Test Method: Flowing Casing PSI: 700 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1267 API Gravity Oil: 59

Tubing Size:            Tubing Setting Depth:            Tbg setting date:            Packer Depth:           

Reason for Non-Production:

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

Bridge Plug Depth:            Sacks cement on top:           

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:            Print Name: Justin Garrett

Title: Regulatory Specialist Date:            JDGarrett@nobleenergyinc.com

Email  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)