

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400197448

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-18812-00 6. County: WELD
 7. Well Name: RAGAN Well Number: N 14-02
 8. Location: QtrQtr: NWNE Section: 14 Township: 5N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
 Treatment Date: 04/21/2011 Date of First Production this formation: 03/04/1995
 Perforations Top: 6667 Bottom: 7206 No. Holes: 118 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Codell & Niobrara are commingled
 Codell trifrac; nothing new happened in Niobrara
 Niobrara 6667'-7004', 12 holes
 Codell 7183'-7206', 108 holes
 Frac'd Codell w/ 123835 gals Vistar and Slick Water with 238560 lbs Ottawa sand
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 06/06/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 5 Bbls H2O: 0
 Calculated 24 hour rate: _____ Bbls oil: 1 Mcf Gas: 5 Bbls H2O: 0 GOR: 5000
 Test Method: Flowing Casing PSI: 840 Tubing PSI: 488 Choke Size: 16/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 56
 Tubing Size: 1.66 Tubing Setting Depth: 7149 Tbg setting date: 04/29/2011 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)