

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-23168-00 6. County: WELD
 7. Well Name: PATRIOT B Well Number: 16-17
 8. Location: QtrQtr: NENE Section: 16 Township: 5N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/10/2011 Date of First Production this formation: 10/01/2005

Perforations Top: 6456 Bottom: 6760 No. Holes: 272 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled
Codell refrac; nothing new happened in Niobrara
Niobrara 6456'-5686' 216 holes, .43"
Codell 6746-6760', 56 holes, .42"
Frac'd Codell w/127211 gals Vistar and Slick Water with 243000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 1 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 880 Tubing PSI: 860 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6724 Tbg setting date: 06/20/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)