

FORM
2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400172970

PluggingBond SuretyID

20100114

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: GULFPORT ENERGY CORPORATION

4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100

City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: David Segobia Phone: (405)242-4977 Fax: (405)848-8816

Email: dsegobia@gulfportenergy.com

7. Well Name: Moffat Well Number: 22-11-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8350

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 11 Twp: 6N Rng: 91W Meridian: 6

Latitude: 40.494343 Longitude: -107.575264

Footage at Surface: 1891 feet FNL 1699 feet FWL

11. Field Name: Craig Field Number: 13500

12. Ground Elevation: 6243 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 05/24/2011 PDOP Reading: 2.4 Instrument Operator's Name: P. Mclinsky

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: _____ FNL/FSL _____ FEL/FWL _____ Bottom Hole: _____ FNL/FSL _____ FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 230 ft

18. Distance to nearest property line: 410 ft 19. Distance to nearest well permitted/completed in the same formation: 1 mi

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	199-5	640	E/2 10 and W/2 11

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

see attached

25. Distance to Nearest Mineral Lease Line: 384 ft 26. Total Acres in Lease: 485

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Evaporitive pit method

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36#/ft	0	875	533	875	0
1ST	8+3/4	7+0/0	23#/ft	0	6,490	243	6,490	
OPEN HOLE	6+1/8	0+0/0	0	6490	8,350	0	0	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Rotating head will be utilized if a surface hole drilling rig equipped to drill with air/air mist is used to present surface casing. See Drilling plan for BOP plan below Surface casing to TD

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Peter Jensen

Title: Agent for Gulfport Date: 6/29/2011 Email: jbj@prymorysenviron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/19/2011

API NUMBER
05 081 07669 00

Permit Number: _____ Expiration Date: 8/18/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL.
- (3) OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL-SITE DURING DRILLING AND COMPLETION OPERATIONS. IF FLUIDS ARE CONVEYED VIA PIPELINE, OPERATOR MUST IMPLEMENT BEST-MANAGEMENT-PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS.
- (4) RESERVE PIT MUST BE LINED.
- (5) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- (6) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.
- (7) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 960 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400172970	FORM 2 SUBMITTED
400180006	WELL LOCATION PLAT
400180007	CONST. LAYOUT DRAWINGS
400180008	OTHER
400180011	OTHER
400180012	LEGAL/LEASE DESCRIPTION
400180013	OTHER
400180014	LEGAL/LEASE DESCRIPTION
400180016	OIL & GAS LEASE

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added information from spacing order 199-5 after approval at Commission hearing	8/17/2011 3:33:26 PM
Permit	Added single formation and commingle as no, removed directional information and corrected shl to match survey, removed lease number, added part of OGLA as yes	7/22/2011 4:25:13 PM
Engineer	added corrected loc elevation on well-loc. tab. Sent OPR rep an email with questions -- casing design and to tell them that the surface casing depth will need a change. Opr response, 7/13, agreed with revisions, corrections. JK	7/7/2011 3:16:24 PM
Permit	Well location varies from Plat attachment and well location tab. SJF	6/29/2011 12:00:46 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)