

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1635138

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53255 4. Contact Name: CHRISTI REID
2. Name of Operator: MARALEX RESOURCES, INC Phone: (970) 563-4000
3. Address: P O BOX 338 Fax: (970) 563-4116
City: IGNACIO State: CO Zip: 81137

5. API Number 05-067-09621-00 6. County: LA PLATA
7. Well Name: ARTFGANCE 33-7-14 Well Number: #2A
8. Location: QtrQtr: NWSW Section: 14 Township: 33N Range: 7W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING

Treatment Date: 03/02/2010 Date of First Production this formation: 04/10/2010
Perforations Top: 2803 Bottom: 2919 No. Holes: 464 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

PERFS 2879-2919 - 70 BBL 15% HCL ACID W/ 176 BAL SEALERS. DISPLACED W/ 79 BBL WATER. 629 BBL GEL, 124 BBL 1#SAND, 418 BBL 2# SAND 493 BBL 3# SAND, 369 BBL 4# SAND, 27 BBL 5# SAND. LOAD TO RECOVER = 2571 BBL. PERFS 2803-2810 - 8.5 BBL 15% HCL ACID W/31 BALL SEALERS. DISPLACE W/81 BBL WATER. 136 BBL GEL, 98 BBL .5# SND, 75 BBL 1# SAND, 52 BBL 2# SAND. 101 BBLS 3# SAND, 68 BBL 4# SAND, 67 BBL 5# SAND, 63.9 BBL WATER. LOAD TO RECOVER 533 BBL.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/10/2010 Hours: 0 Bbls oil: 0 Mcf Gas: 5 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 240 Bbls H2O: 0 GOR: 0
Test Method: PUMPING Casing PSI: 800 Tubing PSI: 0 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 995 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2991 Tbg setting date: 03/29/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: DORIS K NEY

Title: PRODUCTION TECH

Date: 4/6/2011

Email : DNEY@MARALEXINC.COM

Attachment Check List

Att Doc Num	Name
1635138	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)