

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400184492

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 76104

2. Name of Operator: SAMSON RESOURCES COMPANY

3. Address: TWO WEST SECOND ST

City: TULSA State: OK Zip: 74103

4. Contact Name: Jane Strutt

Phone: (918) 591-1140

Fax:

5. API Number 05-067-09849-00

6. County: LA PLATA

7. Well Name: IGNACIO 32-7-23

Well Number: 4

8. Location: QtrQtr: SWNE Section: 22 Township: 32N Range: 7W Meridian: N

Footage at surface: Distance: 1481 feet Direction: FNL Distance: 2381 feet Direction: FEL

As Drilled Latitude: 37.005600 As Drilled Longitude: -107.594828

GPS Data:

Data of Measurement: 06/27/2011 PDOP Reading: 5.8 GPS Instrument Operator's Name: D Myers

** If directional footage

at Top of Prod. Zone Distance: 791 feet Direction: FNL Distance: 611 feet Direction: FEL

Sec: 22 Twp: 32N Rng: 7W

at Bottom Hole Distance: 773 feet Direction: FNL Distance: 134 feet Direction: FEL

Sec: 22 Twp: 32N Rng: 7W

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: 14-20-151-6

12. Spud Date: (when the 1st bit hit the dirt) 05/13/2011 13. Date TD: 05/18/2011 14. Date Casing Set or D&A: 05/20/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4105 TVD 3202 17 Plug Back Total Depth MD 4039 TVD 3149

18. Elevations GR 6250 KB 6262

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL/Comp Photo Density/Comp Dual Neutron/AI-RTAP

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	400	290	0	410	
1ST	7+7/8	5+1/2	17	0	4,110	205	2,880	4,115	

ADDITIONAL CEMENT

Cement work date: 05/24/2011

Details of work:

DO DV Tool, tag btm @ 4039'.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	2,877	395	0	2,880

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
KIRTLAND			<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	3,450	3,903	<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	3,903		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane E Strutt

Title: Regulatory Technician Date: _____ Email: jstrutt@samson.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400184561	CEMENT JOB SUMMARY
400185495	DIRECTIONAL SURVEY
400196700	OTHER

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)