

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
2587135

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202

4. Contact Name: ANGELA J. NEIFERT-KRAISER  
Phone: (303) 606-4398  
Fax: (303) 629-8285

5. API Number 05-045-17346-00

6. County: GARFIELD

7. Well Name: JOLLEY Well Number: KP 511-16

8. Location: QtrQtr: SWNW Section: 16 Township: 6S Range: 91W Meridian: 6

9. Field Name: KOKOPELLI Field Code: 47525

**Completed Interval**

FORMATION: COZZETTE Status: TEMPORARILY ABANDONED

Treatment Date: 02/25/2010 Date of First Production this formation: 02/27/2010

Perforations Top: 7888 Bottom: 7924 No. Holes: 16 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

500 GALS 7 1/2% HCL; 67101 # 20/40 SAND; 3160 BBLs SLICKWATER (SUMMARY).

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: NOT ECONOMICALLY PRODUCTIVE.

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 01/05/2010 Date of First Production this formation: 01/16/2010  
Perforations Top: 7950 Bottom: 8155 No. Holes: 34 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1000 GALS 7 1/2% HCL; 115400# 20/40 SAND; 5148 BBLs SLICKWATER (SUMMARY)

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

NOT ECONOMICALLY PRODUCTIVE.

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: ROLLINS Status: TEMPORARILY ABANDONED

Treatment Date: 04/07/2010 Date of First Production this formation: 04/08/2010  
Perforations Top: 7538 Bottom: 7636 No. Holes: 20 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

500 GALS 7 1/2% HCL; 86709# 20/40 SAND; 2153 BBLs SLICKWATER (SUMMARY).

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

NOT ECONOMICALLY PROFITABLE.

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: COMMINGLED

Treatment Date: 05/12/2010 Date of First Production this formation: 05/13/2010  
Perforations Top: 5083 Bottom: 7302 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

3014 GALS 7 1/2% HCL; 1027138# 20/40 SAND; 62629 BBLs SLICKWATER (SUMMARY)

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/21/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1181 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:  
Test Method: FLOWING Casing PSI: 770 Tubing PSI: 408 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1191 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6656 Tbg setting date: 02/22/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 5/16/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.

**Attachment Check List**

Att Doc Num	Name
2587135	FORM 5A SUBMITTED
2587136	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)