
LARAMIE ENERGY II LLC EBUSINESS

**BCR (BEAVER CREEK RANCH) 08-14B
WILD CAT
Garfield County , Colorado**

Cement Production Casing **20-Sep-2010**

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 2804841	Quote #:	Sales Order #: 7609145
Customer: LARAMIE ENERGY II LLC EBUSINESS	Customer Rep: Claussen, Cory		
Well Name: BCR (BEAVER CREEK RANCH)	Well #: 08-14B	API/UWI #: 05-045-18823	
Field: WILD CAT	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.455 deg. OR N 39 deg. 27 min. 17.006 secs.	Long: W 107.805 deg. OR W -108 deg. 11 min. 41.575 secs.		
Contractor: Precision	Rig/Platform Name/Num: Precision 706		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: METLI, MARSHALL	Srv Supervisor: HONE, AARON	MBU ID Emp #: 381285	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DOUT, JACOB J	7	430298	GAMBLE, BENJAMIN T	7	446666	HONE, AARON D	7	381285
WEAVER, CARLTON Russell	7	457698						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10297346	85 mile	10713294	85 mile	10744648C	85 mile	10783493	85 mile
10822007	85 mile	10998508	85 mile	11071559	85 mile	11259886	85 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/20/10	7	6						

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	10175. ft	10175. ft	3. ft			

Job Times

Called Out	Date	Time	Time Zone
On Location	19 - Sep - 2010	23:00	MST
Job Started	20 - Sep - 2010	04:00	MST
Job Completed	20 - Sep - 2010	06:17	MST
Departed Loc	20 - Sep - 2010	08:14	MST
		11:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4.5	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4.5	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water Spacer		10.00	bbl	8.33	.0	.0	.0		
2	Mud Flush III	MUD FLUSH III - SBM (528788)	20.00	bbl	8.4	.0	.0	.0		
3	H2O Spacer		10.00	bbl	8.33	.0	.0	.0		
4	EconoCem Lead Slurry	ECONOCEM (TM) SYSTEM (452992)	950.0	sacks	11.5	2.3	12.88		12.88	
12.88 Gal		FRESH WATER								
5	HalCem Tail Slurry	HALCEM (TM) SYSTEM (452986)	500.0	sacks	13.5	1.74	7.6		7.6	
7.6 Gal		FRESH WATER								
6	KCL Displacement		156.4	bbl	.	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement	156.4	Shut In: Instant		Lost Returns	0	Cement Slurry	544	Pad		
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	156	Treatment		
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job		
Rates										
Circulating	5.4	Mixing	8	Displacement	9	Avg. Job	8			
Cement Left In Pipe	Amount	42.16 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

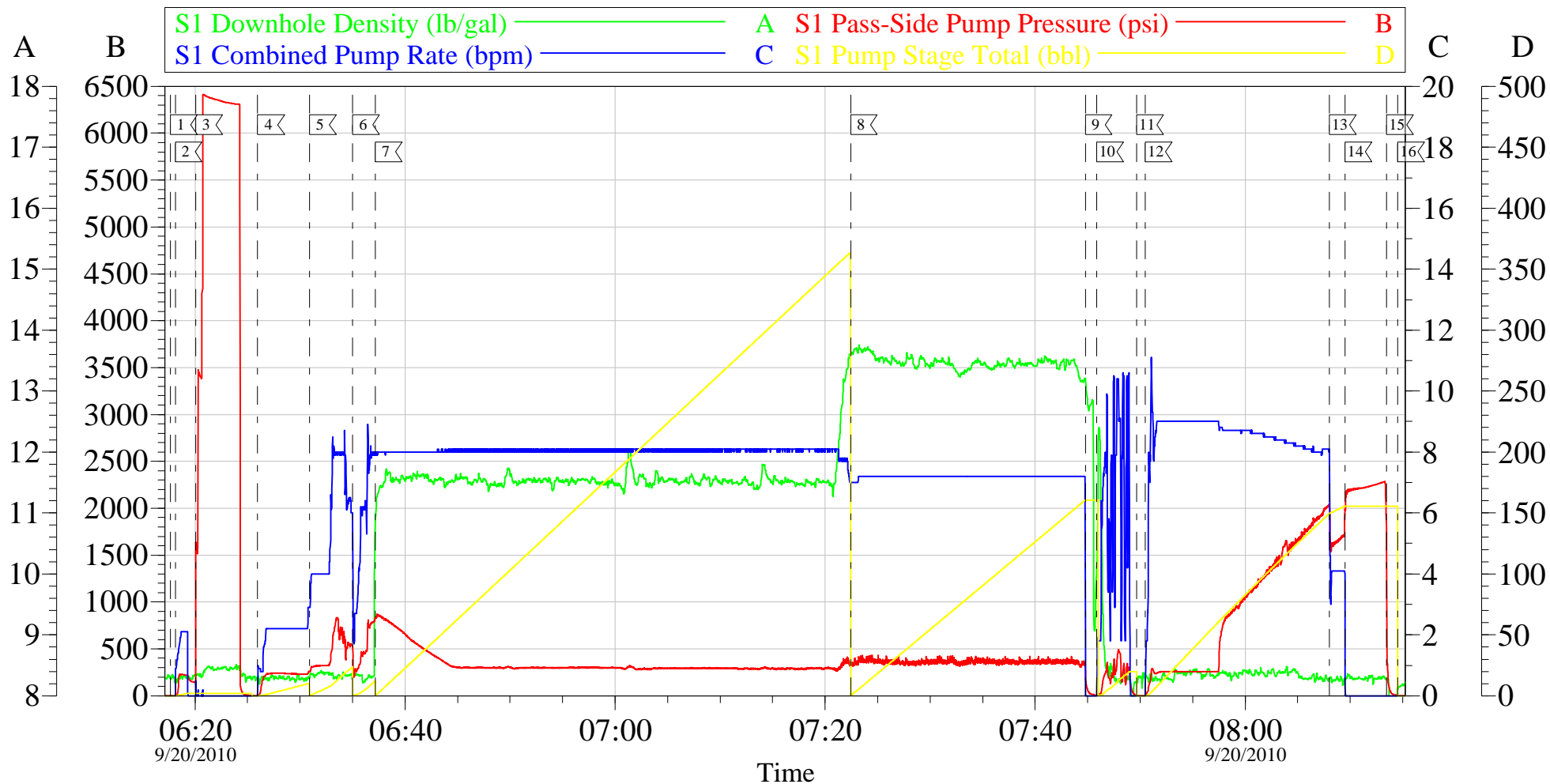
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Legal Description:			
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Contractor: Precision		Rig/Platform Name/Num: Precision 706	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: METLI, MARSHALL		Srv Supervisor: HONE, AARON	MBU ID Emp #: 381285

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/20/2010 00:00							
Pre-Convoy Safety Meeting	09/20/2010 01:20							
Crew Leave Yard	09/20/2010 01:30							
Arrive At Loc	09/20/2010 04:00							RIG ON BOTTOM CIRCULATING.
Assessment Of Location Safety Meeting	09/20/2010 04:10							
Pre-Rig Up Safety Meeting	09/20/2010 04:20							
Rig-Up Equipment	09/20/2010 04:30							
Pre-Job Safety Meeting	09/20/2010 06:00							
Start Job	09/20/2010 06:17	1						SURFACE- 8 5/8" 32# TD-2545' HOLE- 7 7/8" TD- 2545' TO 10175' CASING- 4 1/2" 11.6# P-110 TP- 10130' SJ- 42.16' MUD- 8.8#
Event	09/20/2010 06:18	2	2	2			230.0	FILLED LINES WITH FRESH WATER
Test Lines	09/20/2010 06:20	3						6355 PSI.
Pump Spacer 1	09/20/2010 06:25	4	2.5	10			240.0	FRESH WATER
Pump Spacer 1	09/20/2010 06:30	5	8	23			779.0	MUD FLUSH III
Pump Spacer 1	09/20/2010 06:35	6	8	10			780.0	FRESH WATER
Pump Lead Cement	09/20/2010 06:37	7	8	389.1			780.0	ECONOCEM 950 SKS, 11.5, 2.3, 12.88
Pump Tail Cement	09/20/2010 07:22	8	8	154.9			400.0	HALCEM 500 SKS, 13.5, 1.74, 7.6

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	09/20/2010 07:44	9						
Clean Lines	09/20/2010 07:45	10	13	20			500.0	FRESH WATER
Drop Top Plug	09/20/2010 07:49	11						PLUG AWAY
Pump Displacement	09/20/2010 07:50	12	9	156.4			2037.0	FRESH WATER, KCL. RETURNS AT 50 BBLS. INTO DISPLACEMENT. CAUGHT CEMENT AT 60 BBLS. AWAY.
Slow Rate	09/20/2010 08:08	13	4	146			1600.0	
Bump Plug	09/20/2010 08:09	14	4	156.4			1780.0	PLUG LANDED. PUMPED TO 2200 PSI.
Check Floats	09/20/2010 08:13	15						FLOATS HELD. 1 1/2 BBLS. BACK.
End Job	09/20/2010 08:14	16						GOOD RETURNS THROUGHOUT JOB.
Pre-Rig Down Safety Meeting	09/20/2010 08:20							
Rig-Down Equipment	09/20/2010 08:40							
Pre-Convoy Safety Meeting	09/20/2010 10:50							
Crew Leave Location	09/20/2010 11:00							THANK YOU FOR USING HALLIBURTON.

LARAMIE II

4 1/2" PRODUCTION



Local Event Log					
1	START JOB	06:17:40	2	FILL LINES	06:18:07
3	TEST LINES	06:20:04	4	PUMP H2O SPACER	06:25:58
5	PUMP MUDFLUSH	06:30:54	6	PUMP H2O SPACER	06:35:01
7	PUMP LEAD CEMENT	06:37:10	8	PUMP TAIL CEMENT	07:22:26
9	SHUT DOWN	07:44:47	10	CLEAN LINES	07:45:52
11	DROP PLUG	07:49:41	12	PUMP DISPLACEMENT	07:50:30
13	SLOW RATE	08:08:03	14	BUMP PLUG	08:09:32
15	CHECK FLOATS	08:13:29	16	END JOB	08:14:32

Customer:	LARAMIE II	Job Date:	20-Sep-2010	Sales Order #:	7609145
Well Description:	BCR 08-14B	Job Type:	PRODUCTION	ADC Used:	YES
Company Rep:	CORY CLAUSSEN	Cement Supervisor:	AARON HONE	Elite # / Operator:	6/ TRACY GAMBLE

OptiCem v6.3.4
20-Sep-10 09:17