

LARAMIE ENERGY II LLC EBUSINESS
1600 LINCOLN ST -DO NOT MAIL
DENVER, Colorado

BCR (BEAVER CREEK RANCH)
BCR (BEAVER CREEK RANCH) 08-14B

PRECISION 706

Post Job Summary

Cement Surface Casing

Prepared for:
Date Prepared:
Version: 1

Service Supervisor: SMITH, DUSTIN

Submitted by:

HALLIBURTON

The Road to Excellence Starts with Safety

The Road to Excellence Starts With Safety

Sold To #: 344919	Ship To #: 2804841	Quote #:	Sales Order #: 7609122
Customer: LARAMIE ENERGY II LLC EBUSINESS		Customer Rep: Claussen, Cory	
Well Name: BCR (BEAVER CREEK RANCH)	Well #: 08-14B	API/UWI #: 05-045-18823	
Field: WILD CAT	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.455 deg. OR N 39 deg. 27 min. 17.006 secs.		Long: W 108.805 deg. OR W -109 deg. 11 min. 41.575 secs.	
Contractor: GreyWolf 706		Rig/Platform Name/Num: GreyWolf 706	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL	Srvc Supervisor: SMITH, DUSTIN	MBU ID Emp #: 418015	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BLUST, CHARLES Thomas	8	386662	BRUN, JUSTIN M	8	459269	JENSEN, SHANE Lynn	8	441759
SMITH, DUSTIN Michael	8	418015						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10616651C	85 mile	10783473	85 mile	10867423	85 mile	10897887	85 mile
10951246	85 mile	10995025	85 mile	11018454	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09/05/10	3.5	0	09/06/10	4.5				
TOTAL			Total is the sum of each column separately					

Job

Formation Name				Job Times			
Formation Depth (MD)	Top		Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	05 - Sep - 2010	16:00	MST
Job depth MD	2550. ft		Job Depth TVD	Job Started	05 - Sep - 2010	20:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	06 - Sep - 2010	01:10	MST
Perforation Depth (MD)	From		To	Job Completed	06 - Sep - 2010	02:58	MST
				Departed Loc	06 - Sep - 2010	04:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	8.33	.0	.0	8.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	750.0	sacks	12.3	2.38	13.75	8.0	
3	Tail Cement	SWIFTCES (TM) SYSTEM (452990)	325.0	sacks	14.2	1.43	6.88	8.0	6.72
6.715 Gal		FRESH WATER							
4	DISPLACEMENT		153.5	bbl	8.33	.0	.0	10.0	
Calculated Values		Pressures		Volumes					
Displacement	153.5	Shut In: Instant		Lost Returns	0	Cement Slurry	400.7	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	90	Actual Displacement	153.5	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	570.7
Rates									
Circulating		Mixing	8	Displacement	10	Avg. Job			9
Cement Left In Pipe	Amount	27.04 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvc Supervisor: SMITH, DUSTIN			MBU ID Emp #: 418015	

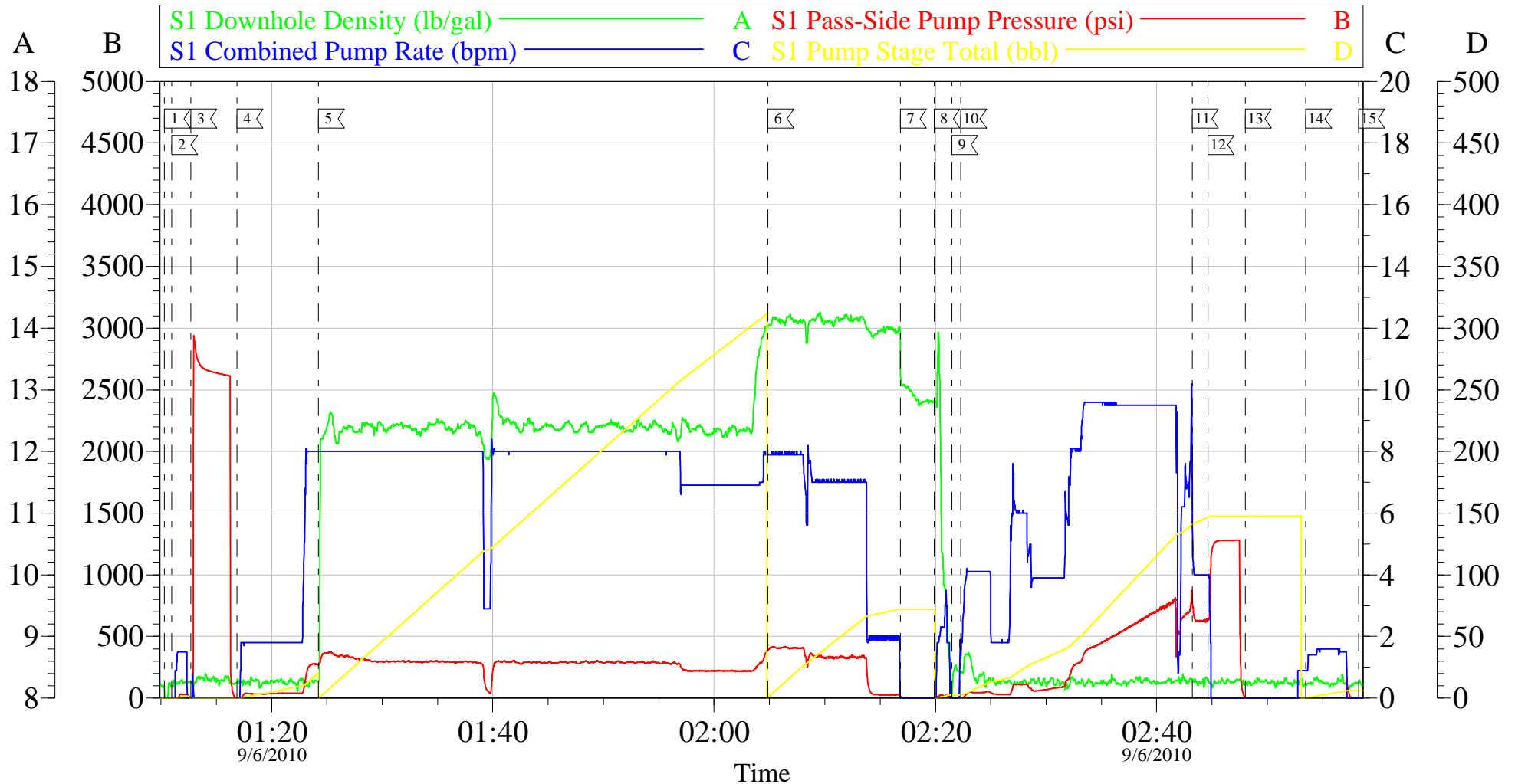
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/05/2010 16:00							ELITE # 4
Depart Yard Safety Meeting	09/05/2010 18:00							ALL HES EMPLOYEES
Arrive At Loc	09/05/2010 20:30							ARRIVED ON LOCATION 2 1/2 HOURS EARLY DIDNT START CHARGING TIME UNTIL REQUESTED ON LOCATION TIME RIG RUNNING CASING
Assessment Of Location Safety Meeting	09/05/2010 21:00							ALL HES EMPLOYEES
Pre-Rig Up Safety Meeting	09/05/2010 22:00							ALL HES EMPLOYEES
Rig-Up Equipment	09/05/2010 23:00							1 F-450 PICKUP 1 HT-400 PUMP TRUCK 1 660 BULK TRUCK 1 FIELD STORAGE BIN
Pre-Job Safety Meeting	09/06/2010 00:45							ALL HES EMPLOYEES AND RIG CREW
Rig-Up Completed	09/06/2010 01:00							RIG CIRCULATED FOR 2 HOURS PRIOR TO JOB
Start Job	09/06/2010 01:10							TD: 2550 TD: 2547 SJ: 27.04 MUD: 10.3 8 5/8 32# CSG 14 3/4 OH
Test Lines	09/06/2010 01:12					2600.0		PRESSURE TEST OK
Pump Spacer	09/06/2010 01:16		6	20	20		280.0	FRESH WATER
Pump Lead Cement	09/06/2010 01:24		8	317.9	317.9		313.0	750 SKS 12.3 PPG 2.38 YIELD 13.77 GAL/SK
Pump Tail Cement	09/06/2010 02:04		8	82.8	82.8		423.0	325 SKS 14.2 PPG 1.43 YIELD 6.85 GAL/SK

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	09/06/2010 02:16							
Drop Plug	09/06/2010 02:16							PLUG AWAY NO PROBLEMS
Pump Displacement	09/06/2010 02:19		6	153.5	153.5		128.0	FRESH WATER
Shutdown	09/06/2010 02:21							HAD TO SHUT DOWN RIG CELLAR PUMP NOT KEEPING UP
Pump Displacement	09/06/2010 02:22		10	153.5	153.5		815.0	FRESH WATER
Slow Rate	09/06/2010 02:43		4	143.5	143.5		680.0	
Bump Plug	09/06/2010 02:44		4	153.5	153.5		1250.0	
Check Floats	09/06/2010 02:48							FLOATS HELD
Other	09/06/2010 02:53							PUMP 6 BBLS SUGAR WATER TO CLEAR PARASITE STRING
End Job	09/06/2010 02:58							GOOD CIRCULATION THROUGHOUT JOB NO PIPE MOVEMENT DURING JOB 90 BBLS CEMENT TO SURFACE
Pre-Rig Down Safety Meeting	09/06/2010 03:10							ALL HES EMPLOYEES
Rig-Down Equipment	09/06/2010 03:30							
Pre-Convoy Safety Meeting	09/06/2010 04:00							ALL HES EMPLOYEES
Crew Leave Location	09/06/2010 04:30							THANK YOU FOR USING HALLIBURTON CEMENT DUSTIN SMITH AND CREW

LARAMIE ENERGY II

BCR 08-14B 8 5/8 SURFACE



Local Event Log					
1	START JOB	01:10:19	2	FILL LINES	01:10:58
3	TEST LINES	01:12:43	4	PUMP SPACER	01:16:53
5	PUMP LEAD CEMENT	01:24:14	6	PUMP TAIL CEMENT	02:04:51
7	SHUTDOWN/ DROP PLUG	02:16:51	8	PUMP DISLCACEMENT	02:19:52
9	SHUTDOWN	02:21:29	10	PUMP DISPLACEMENT	02:22:16
11	SLOW RATE	02:43:14	12	BUMP PLUG	02:44:39
13	CHECK FLOATS	02:48:01	14	CLEAR PARASITE	02:53:27
15	END JOB	02:58:15			

Customer:	LARAMIE ENERGY II	Job Date:	06-Sep-2010	Sales Order #:	7609122
Well Description:	BCR 08-14B	Job Type:	8 5/8 SURFACE	ADC Used:	YES
Company Rep:	KELLEY CLAUSSEN	Cement Supervisor:	DUSTIN SMITH	Elite #:	4 JUSTIN BRUN

OptiCem v6.4.8
06-Sep-10 03:12