
LARAMIE ENERGY II LLC EBUSINESS

**BCR 18-01C
WILDCAT
Garfield County , Colorado**

Cement Surface Casing
25-Sep-2010

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 344919		Ship To #: 2808915		Quote #:		Sales Order #: 7654174	
Customer: LARAMIE ENERGY II LLC EBUSINESS				Customer Rep: Claussen, Cory			
Well Name: BCR			Well #: 18-01C			API/UWI #: 05-045-18822	
Field: WILDCAT		City (SAP): RIFLE		County/Parish: Garfield		State: Colorado	
Lat: N 39.455 deg. OR N 39 deg. 27 min. 17.078 secs.				Long: W 107.805 deg. OR W -108 deg. 11 min. 41.075 secs.			
Contractor: Precision			Rig/Platform Name/Num: Precision 706				
Job Purpose: Cement Surface Casing							
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvc Supervisor: FEUERBORN, JOHN			MBU ID Emp #: 381677	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FEUERBORN, JOHN William	4	381677	HAMMOND, ANSON Perry	4	421370	HOEFER, FREEMAN Dennis	4	369666
KELLY, MATT	4	476209	WEAVER, CARLTON Russell	4	457698			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744648C	85 mile	10783473	85 mile	10867322	85 mile	10998508	85 mile
10998512	85 mile	11259884	85 mile	11381461	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-25-10	4	1.5						

TOTAL	Total is the sum of each column separately							
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Job

Formation Name					Date				Time		Time Zone					
Formation Depth (MD)		Top		Bottom		Called Out			25 - Sep - 2010		04:00		CST			
Form Type				BHST			On Location			25 - Sep - 2010		08:15		CST		
Job depth MD		2550. ft		Job Depth TVD		2550. ft		Job Started			25 - Sep - 2010		00:00		CST	
Water Depth				Wk Ht Above Floor		4. ft		Job Completed			25 - Sep - 2010		00:00		CST	
Perforation Depth (MD)		From				To				Departed Loc						

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		20	bbl	.	.0	.0	.0		
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	725	sacks	12.3	2.38	13.77		13.77	
	13.77 Gal	FRESH WATER								
3	SwiftCem Tail Slurry	SWIFTCES (TM) SYSTEM (452990)	325	sacks	14.2	1.43	6.85		6.85	
	6.85 Gal	FRESH WATER								
4	Displacement		154.4	bbl	.	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement	154.4	Shut In: Instant		Lost Returns		Cement Slurry	390	Pad		
Top Of Cement	0	5 Min		Cement Returns	185	Actual Displacement	154.4	Treatment		
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	8	Displacement	8	Avg. Job	8			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

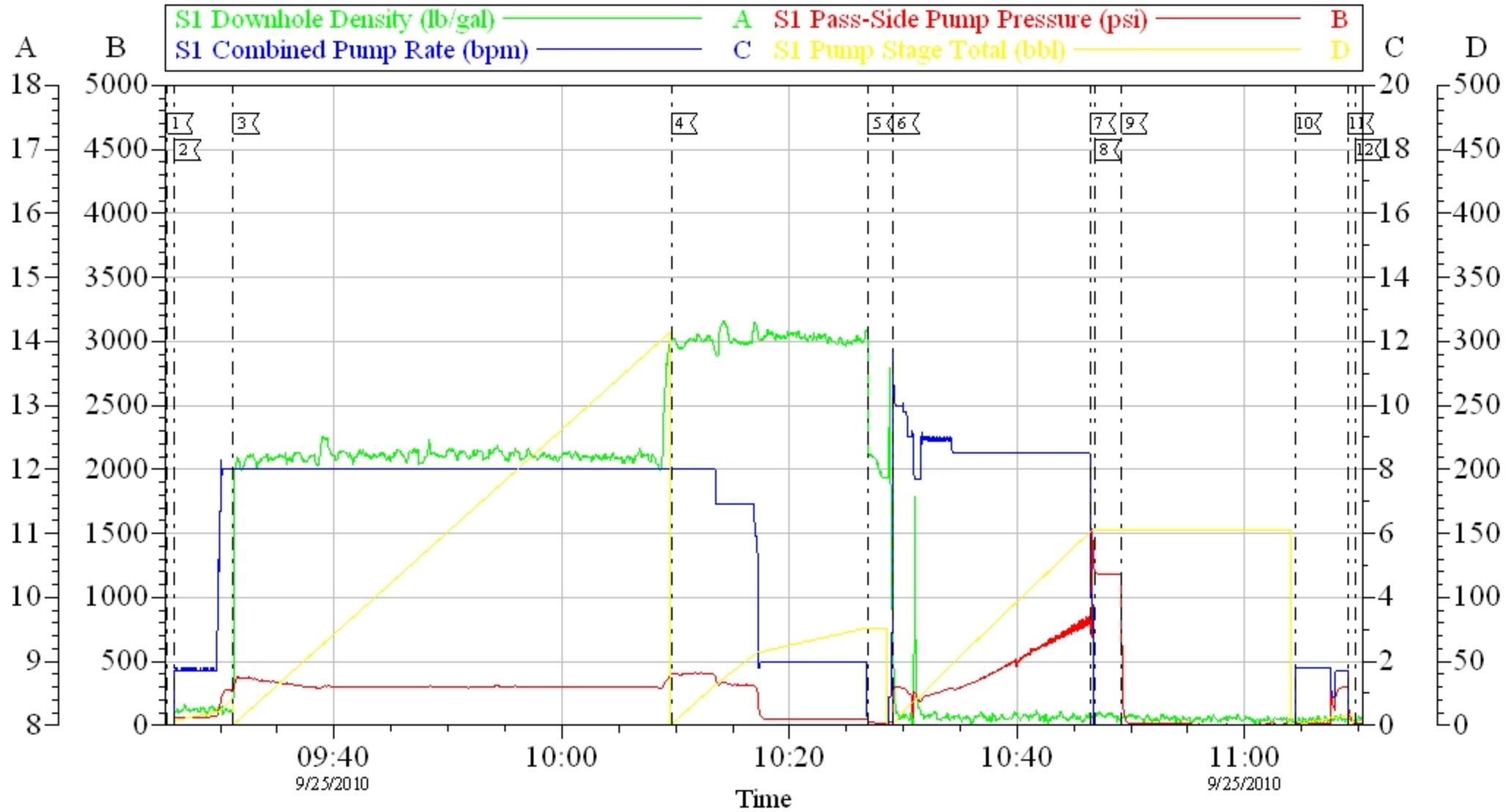
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: FEUERBORN, JOHN	MBU ID Emp #: 381677

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Yard Safety Meeting	09/25/2010 05:30							
Other	09/25/2010 05:31							RIG CIRCULATING ON BOTTOM
Crew Leave Yard	09/25/2010 05:45							
Arrive At Loc	09/25/2010 08:00							
Safety Meeting - Assessment of Location	09/25/2010 08:15							
Other	09/25/2010 08:20							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	09/25/2010 08:30							
Rig-Up Equipment	09/25/2010 08:35							
Pre-Job Safety Meeting	09/25/2010 09:00							
Start Job	09/25/2010 09:17							GOT CHART STARTED LATE 5BBLs INTO DISPLACEMENT
Test Lines	09/25/2010 09:20							2000psi ON TRUCK AND LINES
Pump Spacer 1	09/25/2010 09:23		8	20			280.0	H2O
Pump Lead Cement	09/25/2010 09:31		8	307.3			370.0	725sks PUMPED AT 12.3ppg 2.38y 13.77wr TOP OF CEMENT 0'
Pump Tail Cement	09/25/2010 10:09		8	82.7			410.0	325sks PUMPED AT 14.2ppg 1.43y 6.85wr TOP OF CEMENT 1982'
Drop Top Plug	09/25/2010 10:26							PLUG AWAY
Pump Displacement	09/25/2010 10:29		9				790.0	H2O

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/25/2010 10:45		4	144			740.0	SLOW RATE
Bump Plug	09/25/2010 10:47		4	154.6			1180.0	PLUG BUMPED JUST AFETER SLOW DOWN
Check Floats	09/25/2010 10:49							HOLDING
Other	09/25/2010 11:04		2	8			270.0	SUAGAR WATER DOWN PARISITE LINE
Shutdown	09/25/2010 11:09							
End Job	09/25/2010 11:10							GOOD RETURNS PIPE LEFT STATIC
Post-Job Safety Meeting (Pre Rig-Down)	09/25/2010 11:10							
Safety Meeting - Departing Location	09/25/2010 12:30							
Crew Leave Location	09/25/2010 12:45							

LARAMIE SURFACE



Local Event Log

1 START JOB	09:25:19	2 PUMP SPCEP	09:25:59	3 PUMP LEAD CEMENT	09:31:07
4 PUMP TAIL CEMENT	10:09:37	5 DROP PLUG	10:26:53	6 PUMP DISPLACMENT	10:29:08
7 SLOW RATE	10:46:24	8 BUMP PLUG	10:46:48	9 CHECK FLOATS	10:49:10
10 PUMP PARISITE	11:04:28	11 SHUT DOWN	11:09:05	12 END JOB	11:09:44

Customer:
Well Description:
Company Rep:

Job Date: 25-Sep-2010
Job Type:
Cement Supervisor:

Sales Order #: 7654174
ADC Used:
Elite #:

OptiCem v6.4.0
25-Sep-10 11:17