

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
10/12/2010

Document Number:
2529837

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 92950 Contact Name: DANIEL BENEDICT
 Name of Operator: VAUGHEY & VAUGHEY Phone: (720) 351-4000
 Address: 1840 CAPITOL TOWERS Fax: (720) 351-4200
 City: JACKSON State: MS Zip: 39201- Email: DBENEDICT@MEPCO.US.COM

For "Intent" 24 hour notice required, Name: HORTON, COLBY Tel: (970) 467-2517
COGCC contact: Email: colby.horton@state.co.us

API Number 05-075-07157-00 Well Number: 1
 Well Name: BOYLE
 Location: QtrQtr: NESE Section: 1 Township: 11N Range: 53W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: _____
 Field Name: PEETZ WEST Field Number: 68300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.955670 Longitude: -103.230160
 GPS Data:
 Date of Measurement: 12/16/2009 PDOP Reading: 3.0 GPS Instrument Operator's Name: DARREN VEAL
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	5342	5343	07/30/2010	CEMENT	4900

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/25	33.75	214	200	215	0	
1ST	11	7	23.2	5,398	275	5,398	4,593	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 70 sks cmt from 5238 ft. to 4900 ft. Plug Type: CASING Plug Tagged:
Set 30 sks cmt from 1600 ft. to 1456 ft. Plug Type: CASING Plug Tagged:
Set 45 sks cmt from 1400 ft. to 1200 ft. Plug Type: CASING Plug Tagged:
Set 85 sks cmt from 1040 ft. to 840 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 95 sacks half in. half out surface casing from 225 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1112 ft. of 7 inch casing Plugging Date: 07/30/2010

*Wireline Contractor: _____ *Cementing Contractor: SANJEL

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DANIEL BENEDICT

Title: ENGINEER Date: 10/6/2010 Email: DBENEDICT@MEPCO.US.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/15/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2529837	FORM 6 SUBSEQUENT SUBMITTED
2592047	WELLBORE DIAGRAM
2592048	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	Plugs match "completion detail" on wellbore diagram.	8/15/2011 11:47:12 AM

Total: 1 comment(s)