

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400195124

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: ANDREA RAWSON

Phone: (303) 228-4253

Fax:

5. API Number 05-123-29814-00

7. Well Name: REI H

8. Location: QtrQtr: SWSW Section: 9 Township: 3N Range: 65W Meridian: 6

9. Field Name: ARISTOCRAT Field Code: 2925

6. County: WELD

Well Number: 9-32D

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 08/04/2009

Date of First Production this formation: 08/05/2009

Perforations Top: 7238 Bottom: 7970 No. Holes: 200 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

COMMINGLED J-SAND, NIOBRARA AND CODELL

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/14/2009 Hours: 24 Bbls oil: 39 Mcf Gas: 573 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 39 Mcf Gas: 573 Bbls H2O: 0 GOR: 14692

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 62

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 08/04/2009

Date of First Production this formation: 08/05/2009

Perforations Top: 7932 Bottom: 7970 No. Holes: 124 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC'D J-SAND W/145,782 GALS OF SLICKWATER AND SILVERSTIM WITH 445,180#'S OF OTTAWA SAND. J-SAND PRODUCING THROUGH TWO CAST IRON FLOW PLUGS

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANDREA RAWSON

Title: REG ANALYST

Date: 5/13/2010

Email :

Attachment Check List

Att Doc Num	Name
400195124	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)