

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400192358

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
 3. Address: P O BOX 173779 Fax: (720) 929-7029
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-29573-00 6. County: WELD
 7. Well Name: DOLPH Well Number: 27-1HZ
 8. Location: QtrQtr: SESW Section: 1 Township: 2N Range: 66W Meridian: 6
 Footage at surface: Distance: 364 feet Direction: FSL Distance: 1679 feet Direction: FEL
 As Drilled Latitude: 40.161157 As Drilled Longitude: -104.728874

GPS Data:
 Data of Measurement: 05/03/2011 PDOP Reading: 4.3 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage
 at Top of Prod. Zone Distance: 1016 feet Direction: FSL Distance: 2022 feet Direction: FWL
 Sec: 1 Twp: 2N Rng: 66W
 at Bottom Hole Distance: 467 feet Direction: FNL Distance: 1672 feet Direction: FEL
 Sec: 1 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/09/2011 13. Date TD: 01/26/2011 14. Date Casing Set or D&A: 01/30/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11762 TVD 7139 17 Plug Back Total Depth MD 11743 TVD 7139

18. Elevations GR 5006 KB 5023 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, ADR-PCG, WSA, WAA, CSNG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	40	0	875	580	0	875	CALC
1ST	8+3/4	7+0/0	26	0	7,607	740	0	7,607	CBL
1ST LINER	6+1/8	4+1/2	11.6	6509	11,757				CALC

ADDITIONAL CEMENT

Cement work date: 01/18/2011

Details of work:

CEMENT PLUG TOP @ 7182' MD, BASE @ 7532' MD.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	1ST	7,532	185	7,182	7,532

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,358		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400192371	LAS-CBL 1ST RUN
400192372	LAS-
400192373	LAS-PULSED NEUTRON
400192374	LAS-SONIC
400192375	LAS-SONIC
400192376	LAS-
400192377	LAS-DIRECTIONAL SURVEY
400192378	CEMENT JOB SUMMARY
400192379	DRILLING COMPLETION REPORT

Total Attach: 9 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)