

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400192255

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32739-00 6. County: WELD
7. Well Name: PINNACLE Well Number: 2-2HZ
8. Location: QtrQtr: SWSE Section: 2 Township: 1N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 06/10/2011 Date of First Production this formation: 06/15/2011

Perforations Top: _____ Bottom: _____ No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☒

FRAC'D THRU OPEN HOLE LINER BETWEEN 7913-11929.
AVERAGE TREATING PRESSURE 4884, AVERAGE RATE 58.8, TOTAL BBLS FLUID 61713, TOTAL SAND WEIGHT OF 3176961.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/18/2011 Hours: 24 Bbls oil: 221 Mcf Gas: 414 Bbls H2O: 656

Calculated 24 hour rate: _____ Bbls oil: 221 Mcf Gas: 414 Bbls H2O: 656 GOR: 1873

Test Method: FLOWING Casing PSI: 185 Tubing PSI: 1409 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7343 Tbg setting date: 06/14/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

OPEN HOLE LINER. PERFORATIONS AND NO. HOLE N/A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)