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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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AUG 08 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185	4. Contact Name & Phone: Gage Soehner	Report taken by:  DAVE ANDREWS
2. Name of Operator: EnCana Oil & Gas	Ph: 720 951 0732	
3. Address: 370 17th Street City: Denver State: CO Zip: 80202	Email: a.soehner@encana.	

WELL LOCATION INFORMATION

5. API Number: 05-045-20326	6. County: Garfield
7. Well Name: Benzel	8. Well Number: 6-11H (J12A)
9. Unit Name (if appl.): Hunter Mesa	10. Unit No: COC 55972X
11. QtrQtr: NWSE Sec: 12 Twn: 7S Rng: 93W Meridian: 6	
12. Footage From Exterior Section Lines: 1911 FSL 2345 FEL	
13. Field Name: Mamm Creek	14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 10-3/4	Weight per Foot: 40.5	Grade: J55	True Vertical Setting Depth: 2000
16. Intermed. Casing Size: 7-5/8"	Weight per Foot: 26.4	Grade: P110	True Vertical Setting Depth: 9007

KICK INFORMATION

17. True Vertical Depth at Kick: 12347'	19. Formation Code: MNCS
18. Formation at Kick: Mancos	21. Shut-in Casing Pressure (SICP): 600 psi
20. Shut-in Drill Pipe Pressure (SIDPP): 125 psi	22. Mud weight at Time of Kick: 15.9 ppg
24. Time and Date Shut In: 1:15 AM 8/8/11	26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water
27. Comments (describe actions to control in detail): Trip in hole to 12,200' circulating bottoms up (15.9ppg) had to shut well in with 600psi on casing and 125psi on DP and 35bbl gain, pre-formed drillers method circulating out kick (Lost 45bbls mud)	