



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY RECEIVED AUG 08 2011 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Gage Soehner
Ph: 720 951 0732
Email: e.soehner@encana.
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20326
6. County: Garfield
7. Well Name: Benzel
8. Well Number: 6-11H (JIZA)
9. Unit Name (if appl.): Hunter Mesa
10. Unit No: COC 55972X
11. QtrQtr: NWSE Sec: 12 Twn: 7S Rng: 93W Meridian: 6
12. Footage From Exterior Section Lines: 1911 FSL 2345 FEL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 10-3/4 Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 2000
16. Intermed. Casing Size: 7-5/8" Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 9007

KICK INFORMATION

17. True Vertical Depth at Kick: 12347'
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 430 psi
21. Shut-in Casing Pressure (SICP): 957 psi
22. Mud weight at Time of Kick: 15.6 ppg
23. Pit Gain: 52 bbls
24. Time and Date Shut In: 7:55 AM 8/5/11
25. Mud Weight Required to Control Well: 15.9 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail):
Took an increase in flow and shut in with a 52 bbl gain, monitored pressures with 430psi on DP and 957psi on casing, current mud weight is 15.6ppg
Pre-formed a drillers method circulation plus 3500stks over cal. with 80bbl mud loss during kill op's
Shut in well at 1339hrs monitoring pressure, Took a 5min. flow check and est. flow at 60bbls/hr
Currently Building active system to 15.9ppg while monitoring pressures. Stabilized well and reamed to bottom