



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Gage Soehner
Ph: 720 951 0732
Email: g.soehner@encana.com
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20326
6. County: Garfield
7. Well Name: Benzel
8. Well Number: 6-11H (J12A)
9. Unit Name (if appl.): Hunter Mesa
10. Unit No: COC 55972X
11. QtrQtr: NWSE Sec: 12 Twn: 7S Rng: 93W Meridian: 6
12. Footage From Exterior Section Lines: 1911 FSL 2345 FEL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 10-3/4 Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 2000
16. Intermed. Casing Size: 7-5/8" Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 9007

KICK INFORMATION

17. True Vertical Depth at Kick: 12345'
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi
21. Shut-in Casing Pressure (SICP): 2300 psi
22. Mud weight at Time of Kick: 14.0 ppg
23. Pit Gain: 35 bbls
24. Time and Date Shut In: 10:30 PM 8/2/11
25. Mud Weight Required to Control Well: 15.0 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): The well was shut in after checking for flow at which was confirmed to be positive. Pressures were monitored and 2300 psi was observed on the casing. Float in drillstring prevented drillpipe pressure from being read, and pumps were not rocked to open float in string. Circulations were made through e-choke, and stand pipe pressure was held steady while gas was flared at surface. Mud weight was raised over three circulations to 15.0 ppg from 14.0 ppg.