

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400138154

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Kori Thoren  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-31713-00  
6. County: WELD  
7. Well Name: SRC M&T Farms  
Well Number: 34-10  
8. Location: QtrQtr: SWSE Section: 10 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 11/23/2010

Date of First Production this formation: 11/29/2010

Perforations Top: 7141 Bottom: 7156 No. Holes: 61 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

CODELL PERFS 7141-7156 HOLES 61 SIZE 0.38 FRAC W/88119 GAL OF FR - 66 WATER 122273 GAL OF FR - 66 WATER CARRYING 686.39 100\*LB OF SAND - PREMIUM - 30/50 BULK SK

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 11/29/2010 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 81 Mcf Gas: 79 Bbls H2O: 0 GOR: 975

Test Method: Flowing Casing PSI: Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1983 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 09/01/2010

Date of First Production this formation: 11/29/2010

Perforations Top: 7584 Bottom: 7660 No. Holes: 130 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

J-SND PERFS 7584-7660 HOLES 130 SIZE 0.38 FRAC W/274 GAL OF WATER FRAC G 30# - SBM 35446 GAL OF FR - 56 WATER - SBM 173102 GAL OF FR - 56 WATER - SBM CARRYING 925.92 100\*LB OF SAND - PREMIUM - 30/50 BULK SK

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 11/30/2010 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 81 Mcf Gas: 79 Bbls H2O: 0 GOR: 975

Test Method: Flowing Casing PSI: Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1983 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Set bridge plug and fraced the Codell for economic reasons

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kori Thoren

Title: Land Assistant

Date: 8/10/2011

Email kthoren@syrinfo.com

### **Attachment Check List**

Att Doc Num	Name
400138154	FORM 5A SUBMITTED
400194266	CEMENT JOB SUMMARY
400194267	OTHER
400194338	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)