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Document Number:
 400194045
 Plugging Bond Surety
 20040105

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 10091
 5. Address: 1999 BROADWAY STE 3700
 City: DENVER State: CO Zip: 80202
 6. Contact Name: HEIDI BANG Phone: (303)999-4262 Fax: (303)999-4362
 Email: HSB@BRY.COM
 7. Well Name: SCHOOL HOUSE POINT Well Number: OM01A A21 696
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 10086

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 21 Twp: 6S Rng: 96W Meridian: 6
 Latitude: 39.515208 Longitude: -108.105911
 Footage at Surface: 200 feet FNL/FSL FNL 349 feet FEL/FWL FEL
 11. Field Name: PARACHUTE Field Number: 67350
 12. Ground Elevation: 8321 13. County: GARFIELD

14. GPS Data:
 Date of Measurement: 05/04/2007 PDOP Reading: 2.0 Instrument Operator's Name: ROBERT KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 185 FNL 360 FEL FEL Bottom Hole: FNL/FSL 185 FNL 360 FEL FEL
 Sec: 21 Twp: 6S Rng: 96W Sec: 21 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 5773 ft
 18. Distance to nearest property line: 2298 ft 19. Distance to nearest well permitted/completed in the same formation: 645 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-13		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 PLEASE SEE MINERAL LEASE MAP ATTACHED TO ORIGINAL APD AND ALSO MAP IS ATTACHED TO THIS FORM AS WELL.

25. Distance to Nearest Mineral Lease Line: 2278 ft 26. Total Acres in Lease: 25000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20+5/8	55	0	90	100	90	0
SURF	16+3/4	9+5/8	36	0	2,500	1,000	2,500	0
3RD	8+3/4	4+1/2	11.6	0	10,086	600	10,086	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments I certify that there have been no changes on land use, lease description. Pad has been built. Pit has been constructed and lined per COGCC rules. 1 Well has been drilled. Conductors have been set. No rig on site. The refile will not require any expansion/additional surface disturbance of pad. The location does not require a variance from any of the rules listed in Rule 306.d (1). (A). (ii). The location is not in a restricted surface occupancy area. The location is not in a sensitive wildlife habitat area. The production casing Top of Cement will be at least 200' above the Top of Gas.

34. Location ID: 335516

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASSISTANT Date: 8/9/2011 Email: HSB@BRY.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER Permit Number: _____ Expiration Date: _____

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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400194045	FORM 2 SUBMITTED
400194378	MINERAL LEASE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)