

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400158044

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276

4. Contact Name: Jill Lazatin

2. Name of Operator: PINE RIDGE OIL & GAS LLC

Phone: (303) 226-1316

3. Address: 600 17TH ST STE 800S

Fax: (303) 226-1301

City: DENVER State: CO Zip: 80202

5. API Number 05-043-06198-00

6. County: FREMONT

7. Well Name: GREENBACK

Well Number: 33-29

8. Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6

Footage at surface: Distance: 1572 feet Direction: FSL Distance: 2325 feet Direction: FEL

As Drilled Latitude: 38.363804 As Drilled Longitude: -105.133806

GPS Data:

Date of Measurement: 05/06/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Chris Pearson

** If directional footage at Top of Prod. Zone Dist.: 2121 feet. Direction: FSL Dist.: 2304 feet. Direction: FWL

Sec: 29 Twp: 19S Rng: 69W

** If directional footage at Bottom Hole Dist.: 2361 feet. Direction: FSL Dist.: 1981 feet. Direction: FWL

Sec: 29 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY

10. Field Number: 24600

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/07/2011 13. Date TD: 04/23/2011 14. Date Casing Set or D&A: 04/23/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4018 TVD** 3458 17 Plug Back Total Depth MD 4018 TVD** 3458

18. Elevations GR 5357 KB 5368

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

None

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	81	7	0	81	VISU
SURF	12+1/4	8+5/8	24	0	634	204	0	634	VISU

ADDITIONAL CEMENT

Cement work date: _____					
Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The Greenback 33-29 well was drilled to 4,018' MD (total depth). After making-up three joints of 5 1/2" production casing, rig driller inadvertently dropped three joints of casing in the hole. The total fish length was 128'. A BHA was ran in the hole and tagged the fish at 3,320' MD. A fishing assembly was later ran in the hole, tagged the fish at 3,320' and pushed the fish to 3,520' MD. At 3,520' MD, the fishing assembly became stuck. After several hours of working the string, the string became loose and was pulled out of the hole. The fish was not retrieved from the hole and it was decided to terminate fishing operations and proceed with sidetracking the well. An Application for Permit to Drill (Sidetrack) (Form 2) was submitted on April 23, 2011 as well as a Sundry Notice (Form 4). This Drilling and Completion Report (form 5) is for the original wellbore. Conductor was cemented with 7 cubic yards of redi-mix. Had 8 bbls of cement back to surface on Surface casing cementing. Casing setting depth are RKB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman
 Title: Drilling Manager Date: 5/18/2011 Email: moe.felman@cometridgeresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400160331	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400158284	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400158044	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400160330	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	No logs run on this well	8/10/2011 12:51:45 PM
Engineer	This may have been intended as a final for the -00. Called Moe Felman to confirm this and whether there were any plugs placed over the fish. There were no plugs placed due to drilling w/ air-foam. He confirms in 6/20/11 email - It is final.	6/20/2011 10:59:42 AM

Total: 2 comment(s)