Schlumberger

Company: **Puckett Land Company**

Well: **RG Federal 4D−34D**
Field: **Ryan Gulch**
County: **Rio Blanco** State: **Colorado**

County: Rio Blanco
Field: Ryan Gulch
Location: SHL: 232' FSL & 1236' FEL
Well: RG Federal 4D−34D
Company: Puckett Land Company

PLATFORM EXPRESS
COMPENSATED NEUTRON / LITHODENSITY
GAMMA RAY − SP

LOCATION

SHL: 232' FSL & 1236' FEL
BHL: 1105' FSL & 650' FEL

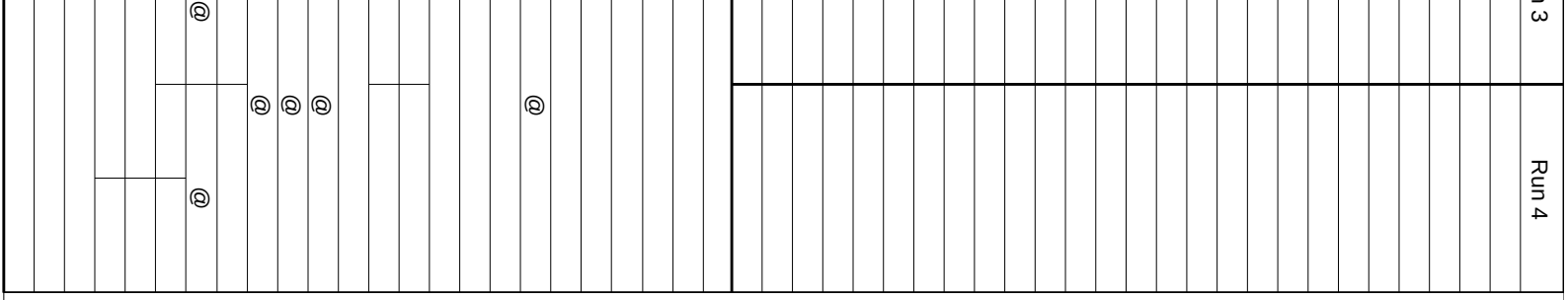
Elev.: K.B. 6761.00 ft
G.L. 6744.00 ft
D.F. 6762.00 ft

Permanent Datum: Ground Level Elev.: 6744.00 ft
Log Measured From: Kelly Bushing 17.00 ft above Perm. Datum
Drilling Measured From: Kelly Bushing

API Serial No.	Section	Township	Range
05−103−11815−00	34	1S	98W

	Run 1	Run 2	Run
Logging Date	15−Feb−2011		
Run Number	1		
Depth Driller	12160 ft		
Schlumberger Depth	12174 ft		
Bottom Log Interval	12160 ft		
Top Log Interval	200 ft		
Casing Driller Size @ Depth	9.625 in @ 3760 ft	@	@
Casing Schlumberger	3757 ft		
Bit Size	7.875 in		
Type Fluid In Hole	Water Based Mud		
MUD Density / Viscosity	9.7 lbm/gal / 48 s		
MUD Fluid Loss / PH	100 cm3 / 8.5		
MUD Source Of Sample	Mud Pit		
RM @ Measured Temperature	2.512 ohm.m @ 62 degF	@	@
RMF @ Measured Temperature	2.135 ohm.m @ 63 degF	@	@
RMC @ Measured Temperature	2.902 ohm.m @ 63 degF	@	@
Source RMF / RMC	Mud Press / Mud Press		
RM @ MRT / RMF @ MRT	0.674 @ 249 / 0.584 @ 249	@ / @	@ / @
Maximum Recorded Temperatures	249 degF		
Circulation Stopped / Time	15−Feb−2011 / 6:45		
Logger On Bottom / Time	15−Feb−2011 / 19:25		
Unit Number / Location	2276 / Vernal		
Recorded By	Amilcar Fuentes		
Witnessed By	Phillip Chaney		

	Run 1	Run 2	Run
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Driller Size @ Depth	@		
Casing Schlumberger			
Bit Size			
Type Fluid In Hole			
MUD Density / Viscosity			
MUD Fluid Loss / PH			
MUD Source Of Sample			
RM @ Measured Temperature	@		
RMF @ Measured Temperature	@		
RMC @ Measured Temperature	@		
Source RMF / RMC			
RM @ MRT / RMF @ MRT	@ / @		
Maximum Recorded Temperatures			
Circulation Stopped / Time			
Logger On Bottom / Time			
Unit Number / Location			
Recorded By			
Witnessed By			



DEPTH SUMMARY LISTING

Date Created: 15−FEB−2011 20:37:09

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW−B	Type:	CMTD−B/A	Type:	7−46A XS
Serial Number:	6378	Serial Number:	1496	Serial Number:	709025
Calibration Date:	18−Oct−2010	Calibration Date:	02−Feb−2011	Length:	22608 FT
Calibrator Serial Number:	33	Calibrator Serial Number:	100518		
Calibration Cable Type:	7−46P	Number of Calibration Points:	0	Conveyance Method:	Wireline
Wheel Correction 1:	−9			Rig Type:	LAND
Wheel Correction 2:	−8				

Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	152.50 FT
Rig Up Length At Bottom:	152.00 FT
Rig Up Length Correction:	0.50 FT
Stretch Correction:	32.00 FT
Tool Zero Check At Surface:	2.00 FT

Depth Control Remarks

1. Schlumberger Depth and Measurement & Control Standad dated 7−Apr−2010 followed
2. IDW used as primary depth control measurement device
3. Z−Chart used as secondary depth control measurement device
4.
5.
6.

OTHER SERVICES1	OTHER SERVICES2
OS1: BHC	OS1:
OS2: CALIPER PRINT	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:

REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
1. Tool ras as per tool sketch.	
2. HGNS ran eccentralized using a bowspring, AIT ran eccentralized usig 3 x 1.5in standoffs	
3. DSLT ran centralized using 2 x CMEZs	
4. Neutron log corrected for Hole Size and Standoff	
5. Density log corrected for Bit Size	
6. PEF flags < 10% Log computed with NMT=NonBarite	
7. Max temperature reading 249degF obtained from HGNS	

8. Matrix=SANDSTONE Density=2.68g/cc
9. Sonic firing rate set at R15
10. Sonic Porosity calculated using SANDSTONE matrix (55.5us/ft)
11. Cement Volume calculated assuming future casing diameter of 4.5in
12. Caliper check in casing within tolerance=9..625in+/−0.125in
13. Logging speed less than 3600 ft/hr
14. Bit sizes changes: from TD to 8634ft=7.875in and from 8634ft to surface 8.75in
15. Tight Hole conditions may affect data

RUN 1		RUN 2	
SERVICE ORDER #:	bfjt−00033	SERVICE ORDER #:	
PROGRAM VERSION:	18C0−147	PROGRAM VERSION:	
FLUID LEVEL:	25 ft	FLUID LEVEL:	

LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION

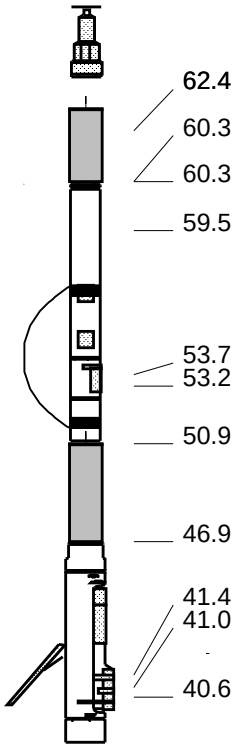
RUN 1 RUN 2

SURFACE EQUIPMENT

GSR−U/Y
NCT−B
CNB−AB
NCS−VB

WITM (DTS)−A

DOWNHOLE EQUIPMENT



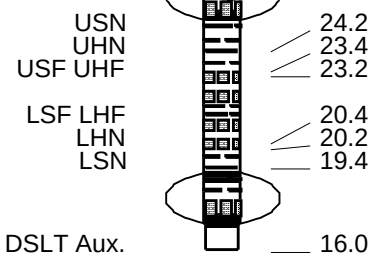
LEH−QT
LEH−QT
66.2

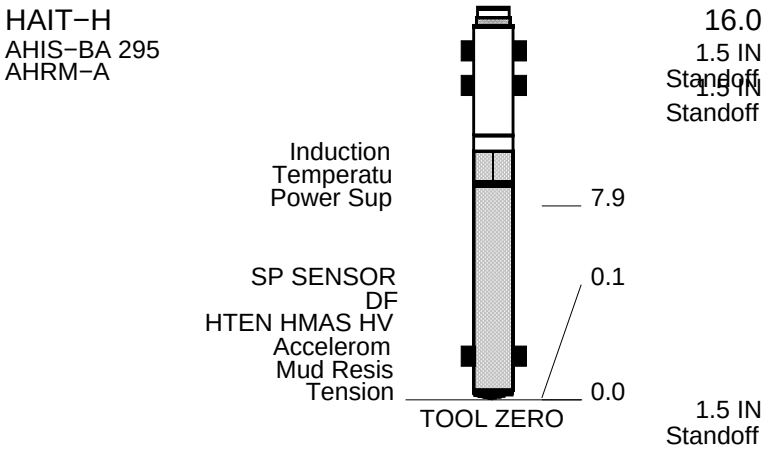
DTC−H
ECH−KC
DTCH0−A
63.3

HILTH−FTB
HGNSD−H 3920
HMCA−H
HGNH 2986
NLS−KL
NSR−F 1260
HACCZ−H 3615
HCNT−H
HGR
HRCC−H 3853
HRMS−H 3970
HRGD−H 4744
GLS−VJ 5175
MCFL Device−H
HILT Nucl. LS−H 28927
HILT Nucl. SS−H 27987
HILT Nucl. BS−H 26714
BOW−SPR
NPV−N
60.3

AH−107
AH−107
38.6

DSLT−FTB
DSLC−B 8151
ECH−KH 8652
SLS−W 1396
36.6





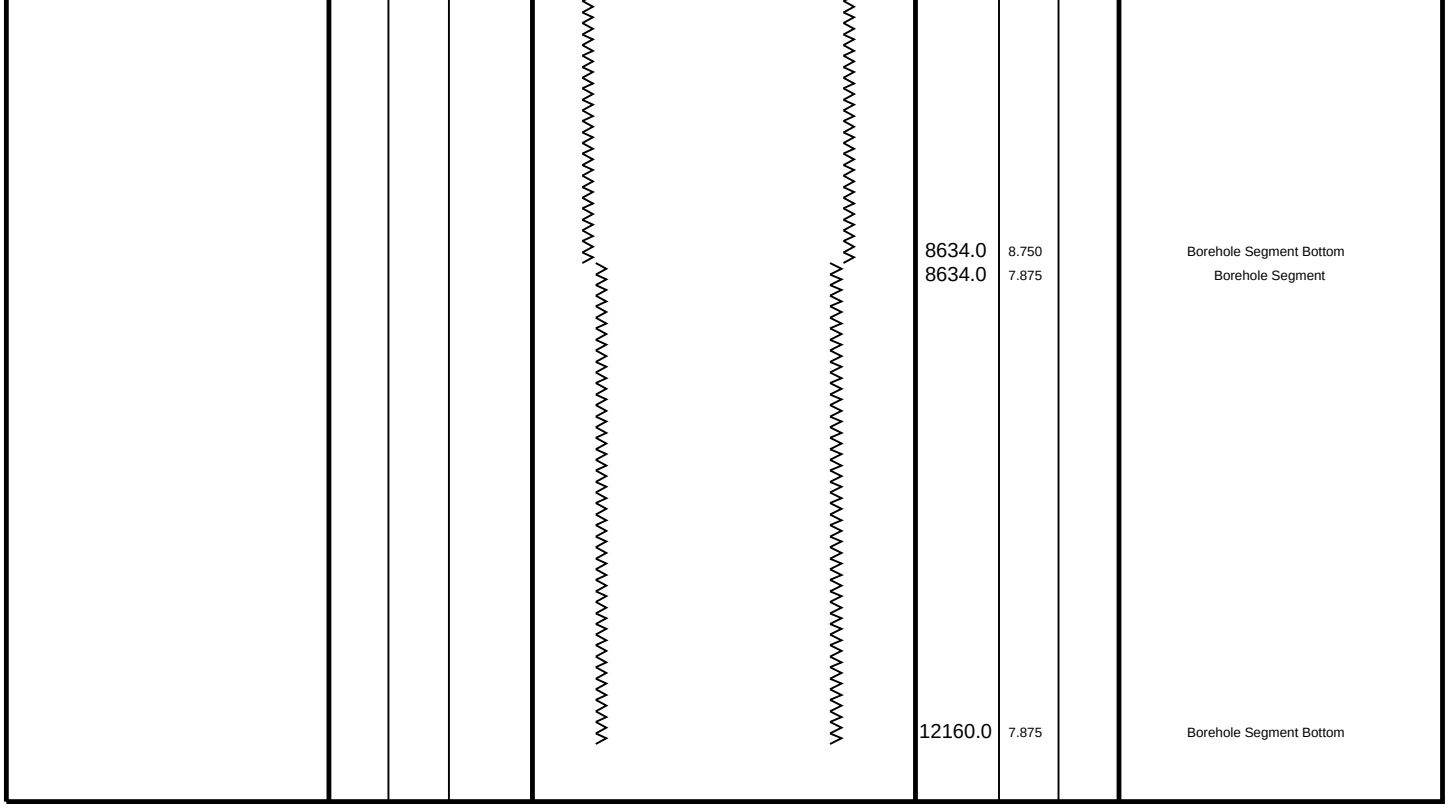
MAXIMUM STRING DIAMETER 6.88 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN FEET

Client: Puckett Land Company
Well: RG Federal 4D−34D
Field: Ryan Gulch
State: Colorado
Country: USA

Drawing Date: 2/15/2011
API #: 05−103−11815−00

Rig Name: Frotier # 2
Reference Datum: Ground Level
Elevation: 6744.0 ft

Production String	(in) OD	(in) ID	(ft) MD	Well Schematic	(ft) MD	(in) OD	(in) ID	Casing String
					0.0	9.625		Casing String, 36.0 lbm/ft
					0.0	8.750		Borehole Segment
					3760.0	9.625		Casing Shoe



8634.0	8.750	Borehole Segment Bottom
8634.0	7.875	Borehole Segment
12160.0	7.875	Borehole Segment Bottom

All Depths are Driller's Depths

Schlumberger

MAIN PASS

MAXIS Field Log

Company: Puckett Land Company **Well: RG Federal 4D−34D**

Input DLIS Files

DEFAULT	**AIT_SONIC_TLD_MCFL_009LUP**	**FN:8**	**PRODUCER**	**15−Feb−2011 19:25**	**12216.0 FT**	**194.0 FT**

Output DLIS Files

DEFAULT	**AIT_SONIC_TLD_MCFL_104PUP**	**FN:17**	**PRODUCER**	**15−Feb−2011 22:29**	**12200.0 FT**	**194.0 FT**

OP System Version: 18C0−147

HAIT−H	**18C0−147**	**DSLT−FTB**	**18C0−147**
HILTH−FTB	**18C0−147**	**DTC−H**	**18C0−147**

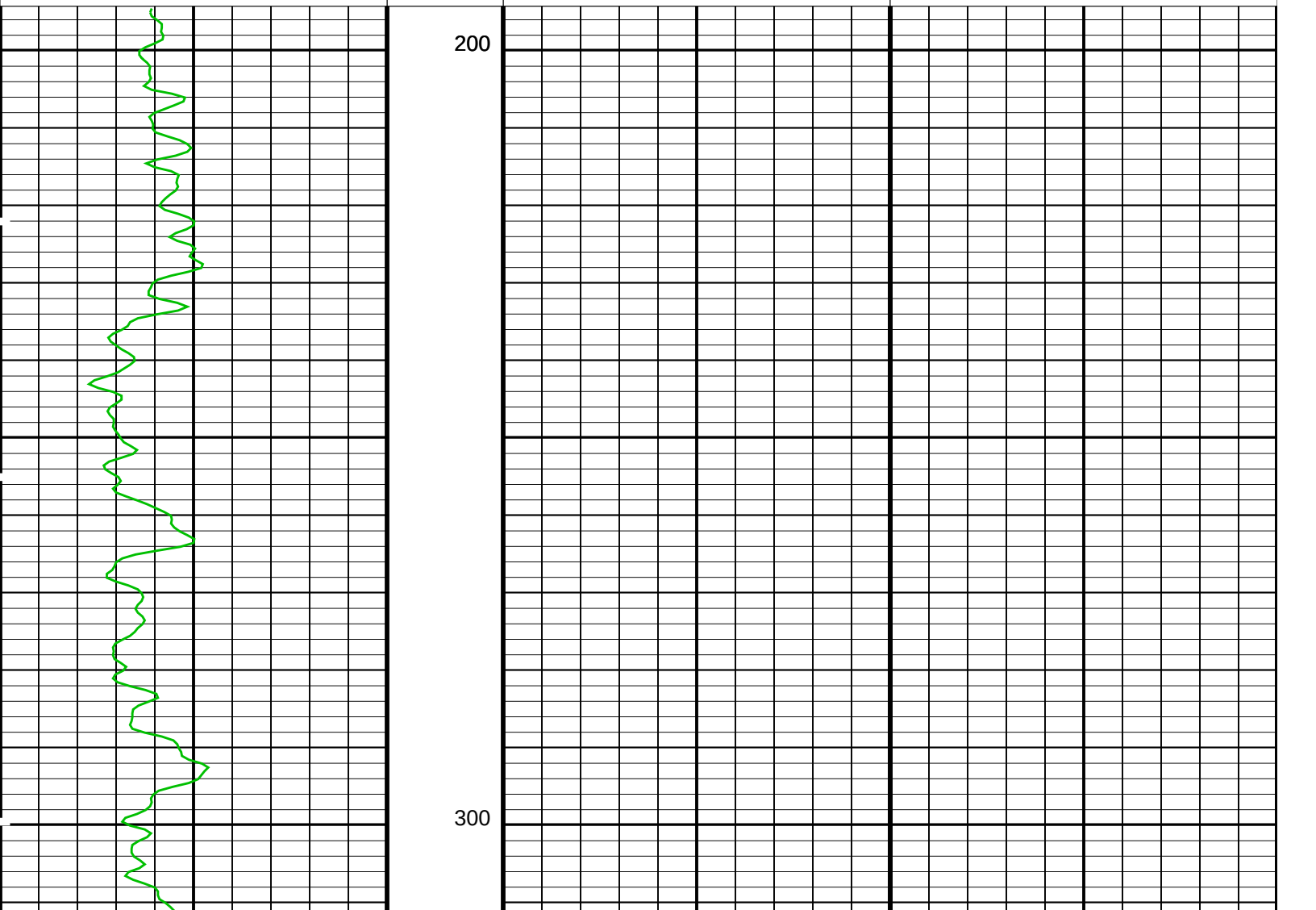
Changed Parameter Summary

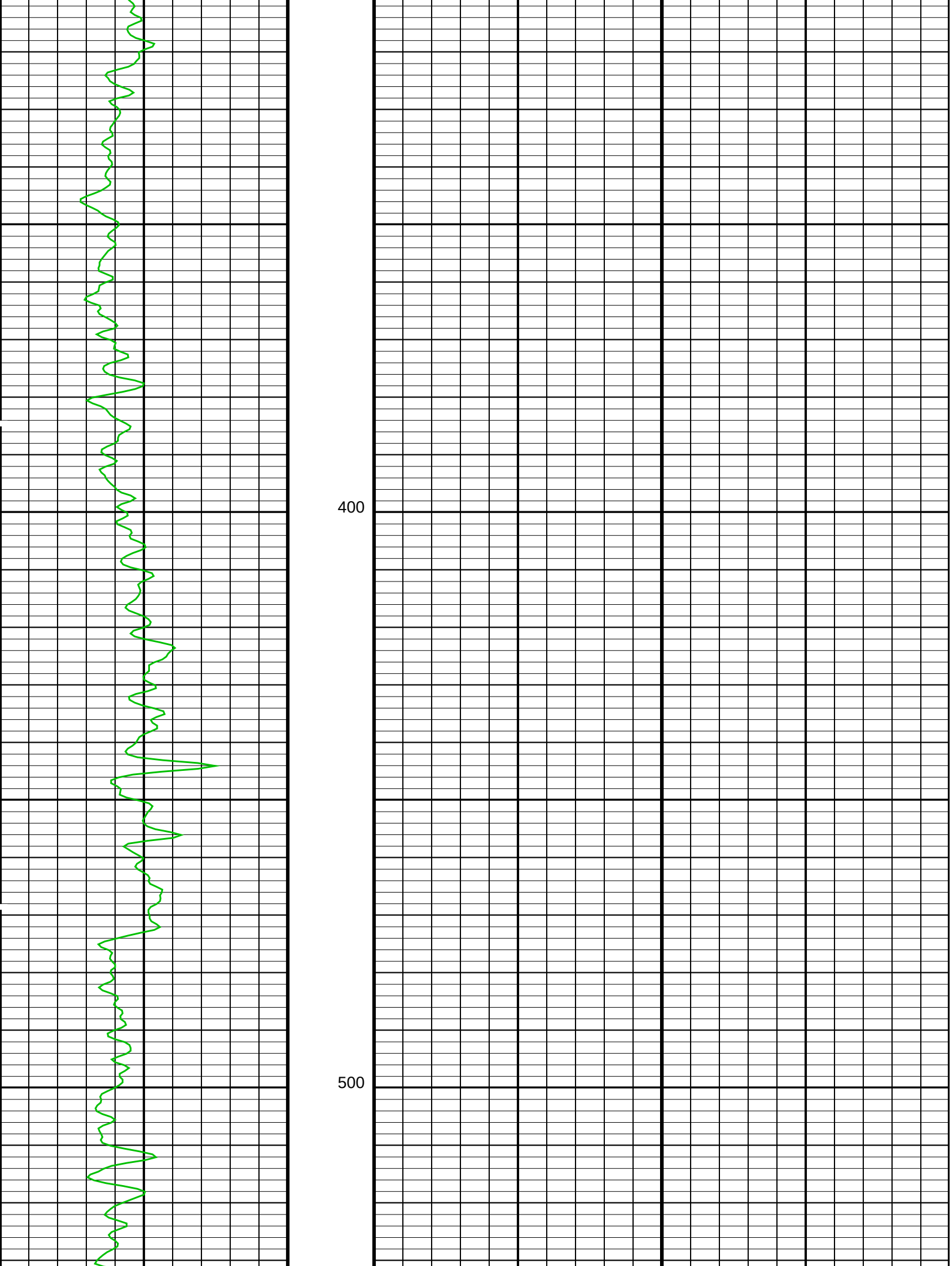
DLIS Name	New Value	Previous Value	Depth & Time
BS	8.750 IN	7.875 IN	8637.5 22:35:47

PIP SUMMARY

Time Mark Every 60 S

		Std. Res. Invaded Zone Resistivity (RXOZ) 0.2 (OHMM) 2000 AIT−H 90 Inch Investigation (AHT90) 0.2 (OHMM) 2000	
Tension (TENS) 10000 (LBF) 0		AIT−H 60 Inch Investigation (AHT60) 0.2 (OHMM) 2000	Std. Res. Formation Pe (PEFZ) 0 (−−−−) 10 Density Correction (HDRA) −0.2 (G/C3) 0.05
HILT Caliper (HCAL) 2 (IN) 12		AIT−H 30 Inch Investigation (AHT30) 0.2 (OHMM) 2000	Gas From DPHZ to NPOR
Gamma Ray (GR) 0 (GAPI) 150	Computed Micro Inverse (HMIN) (OHMM) 0 20	AIT−H 20 Inch Investigation (AHT20) 0.2 (OHMM) 2000	Alpha Processed Neutron Porosity (NPOR) 0.3 (V/V) −0.1
SP (SP) −80 (MV) 20	Computed Micro Normal (HMNO) (OHMM) 0 20	AIT−H 10 Inch Investigation (AHT10) 0.2 (OHMM) 2000	Std. Res. Density Porosity (DPHZ) 0.3 (V/V) −0.1

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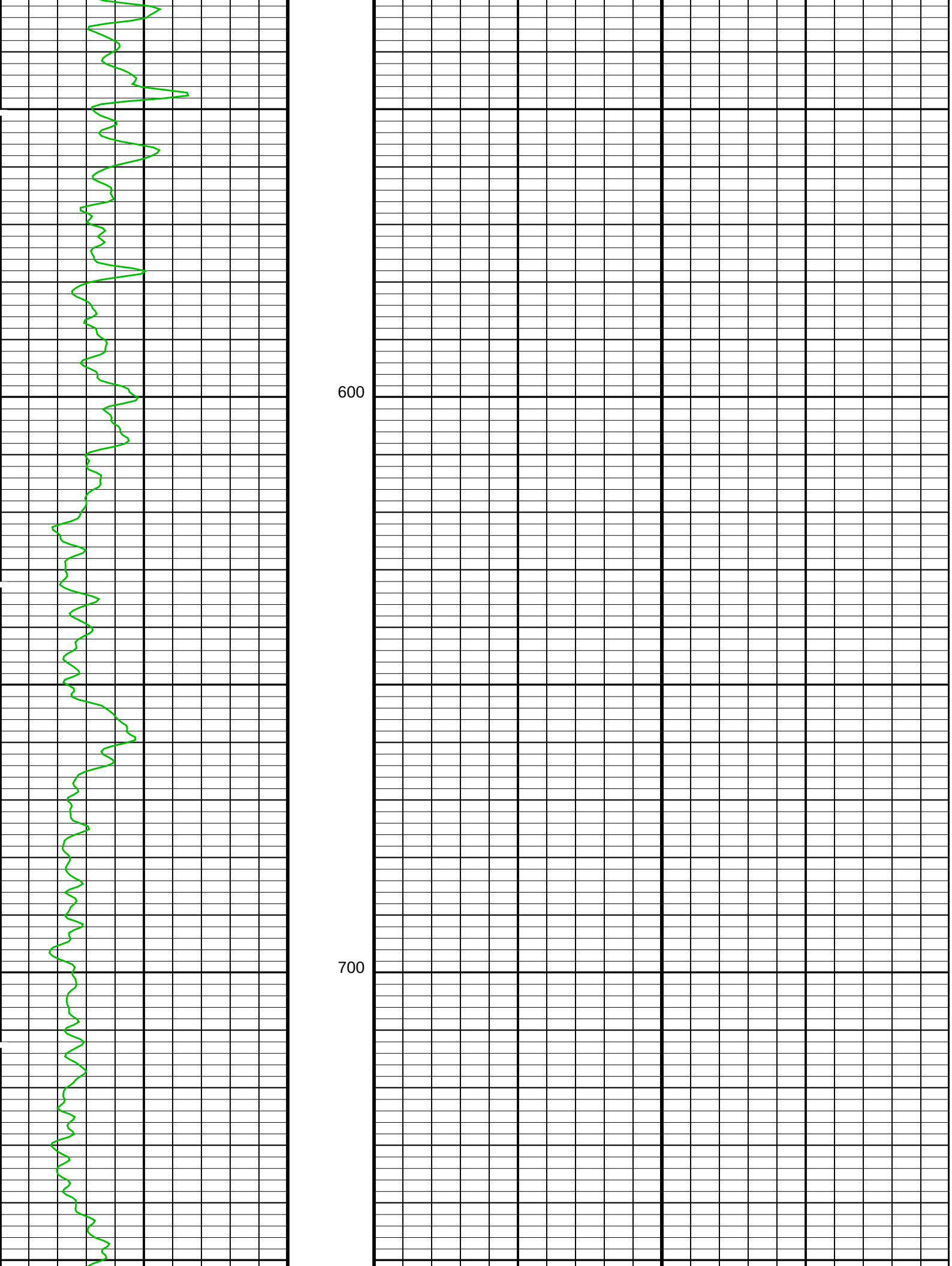
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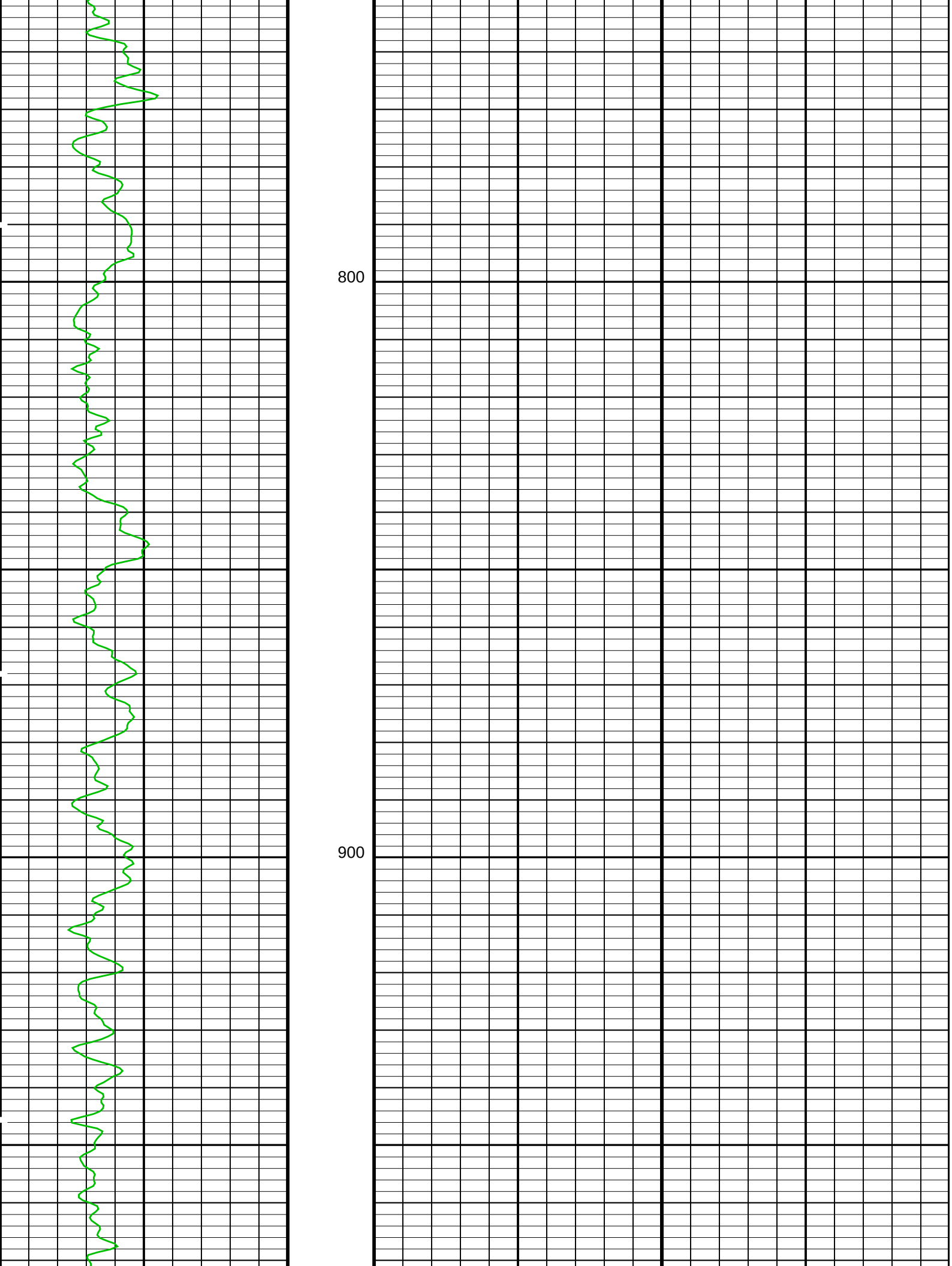
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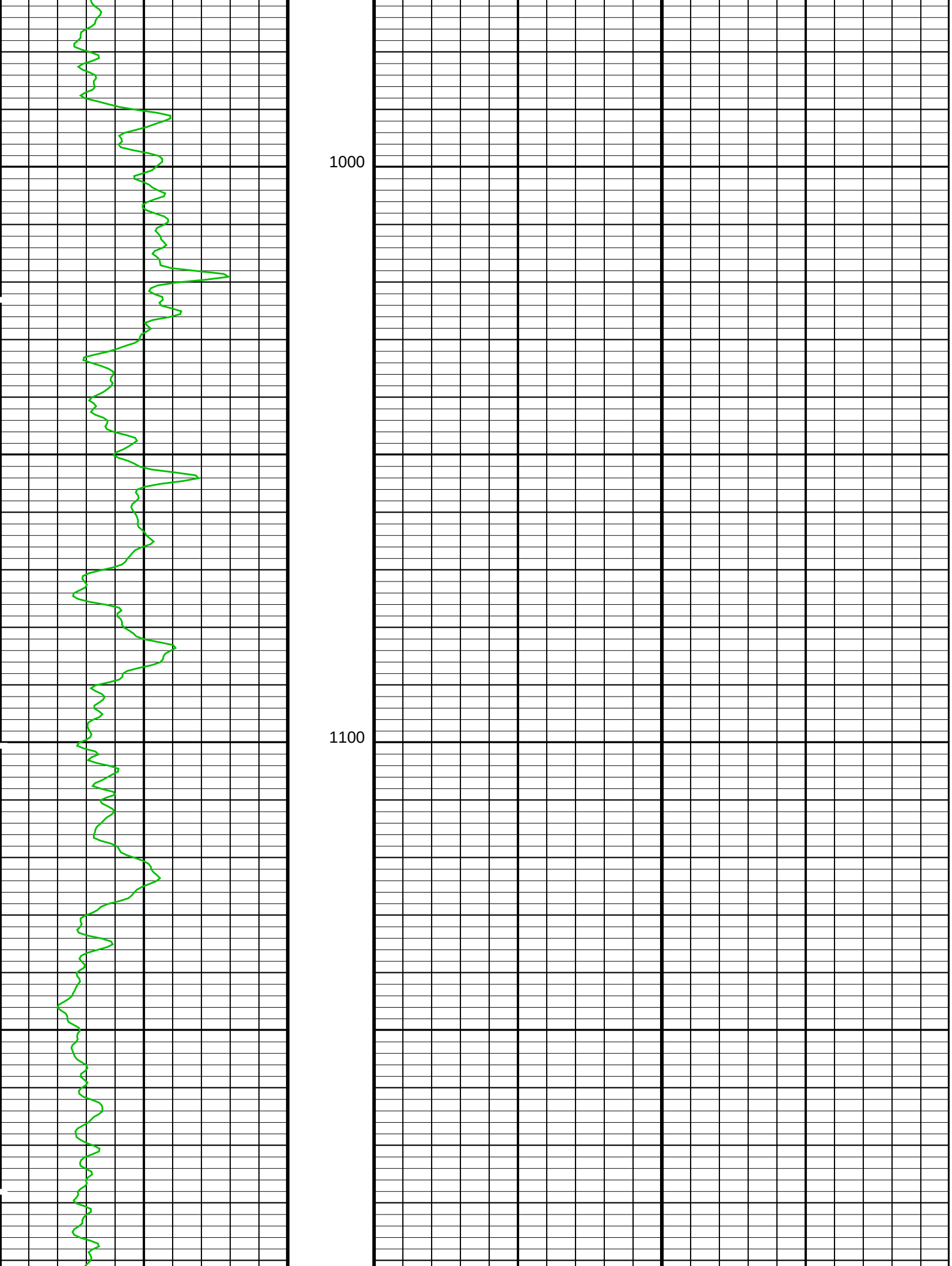
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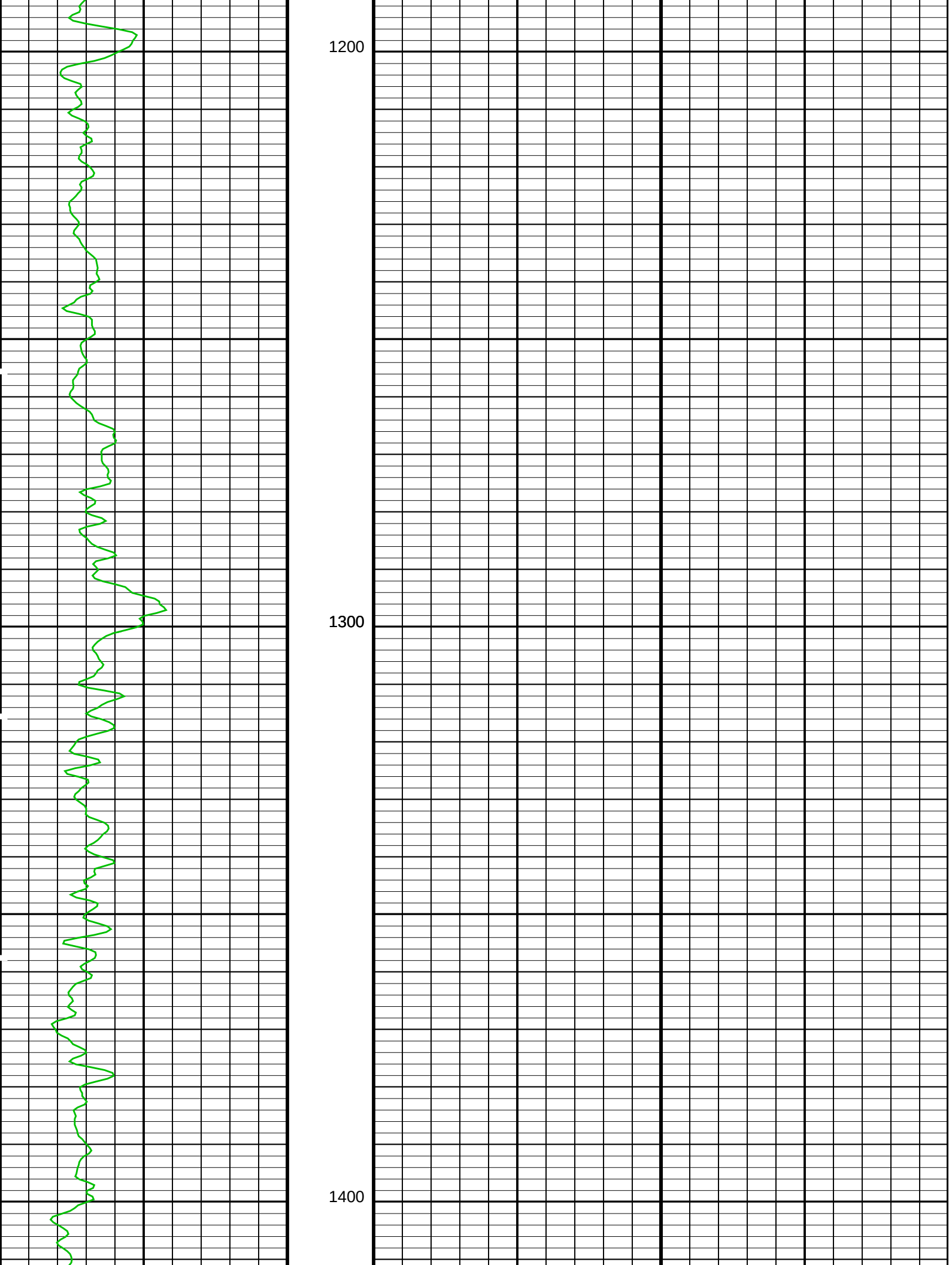
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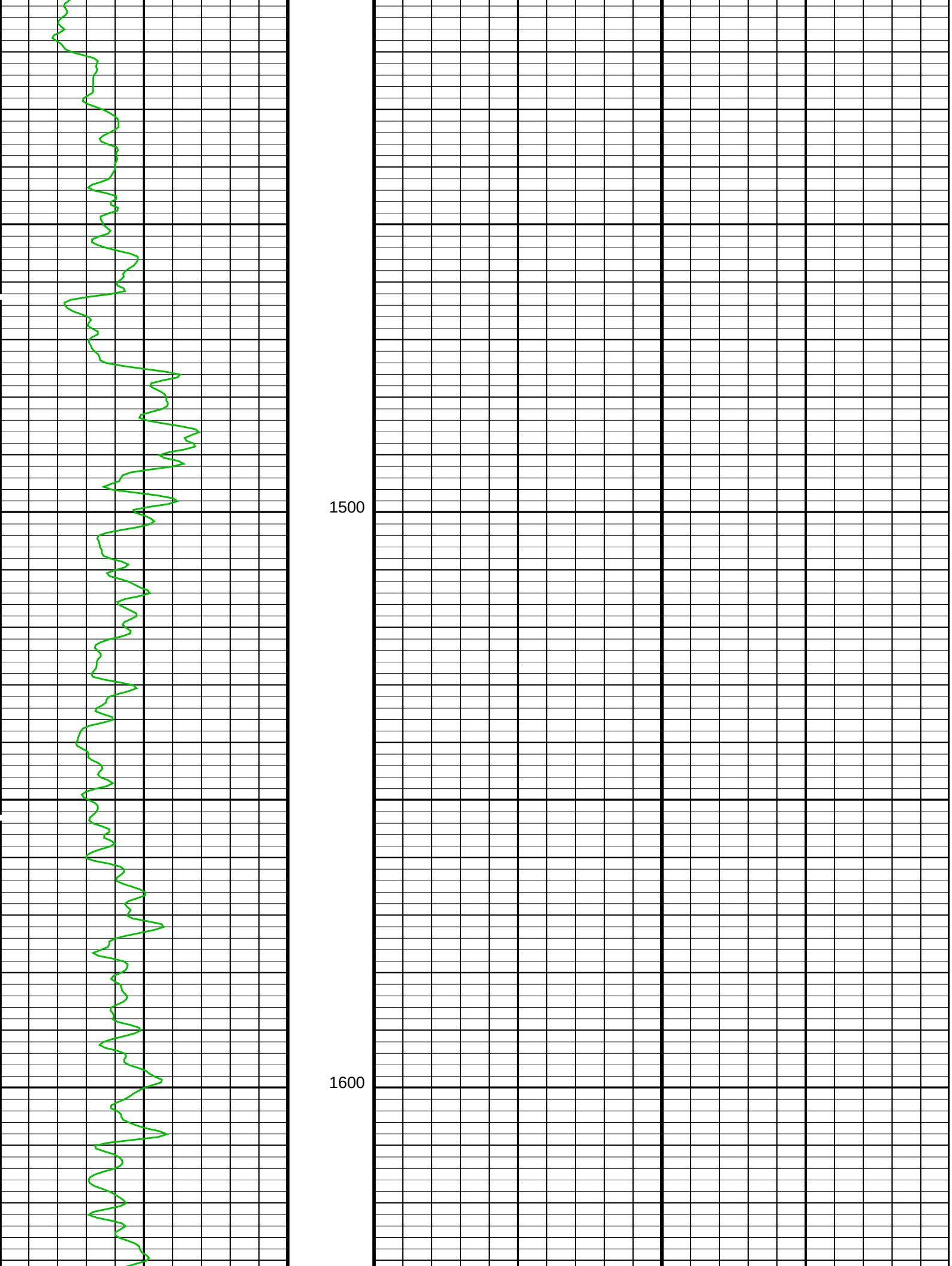
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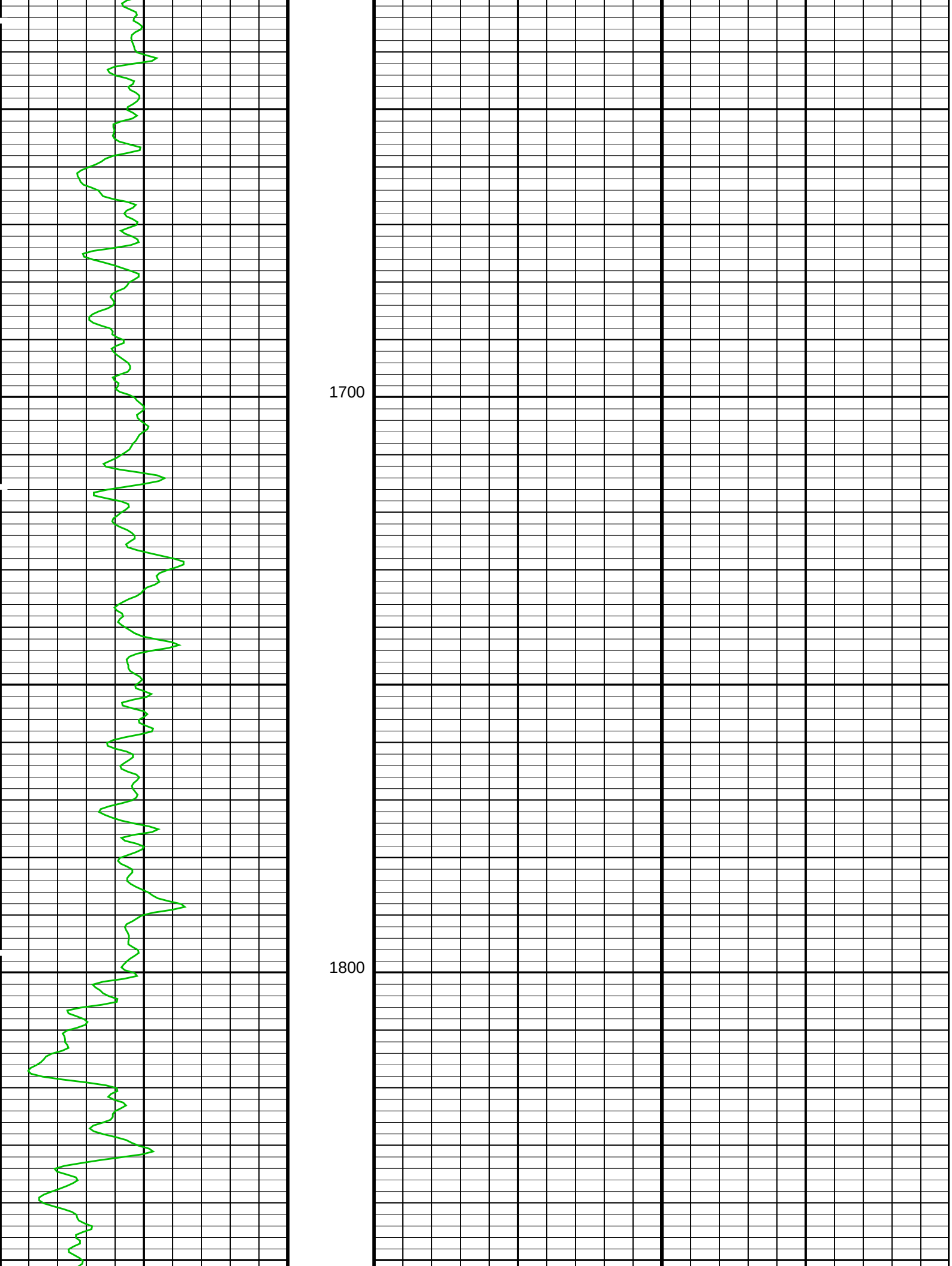
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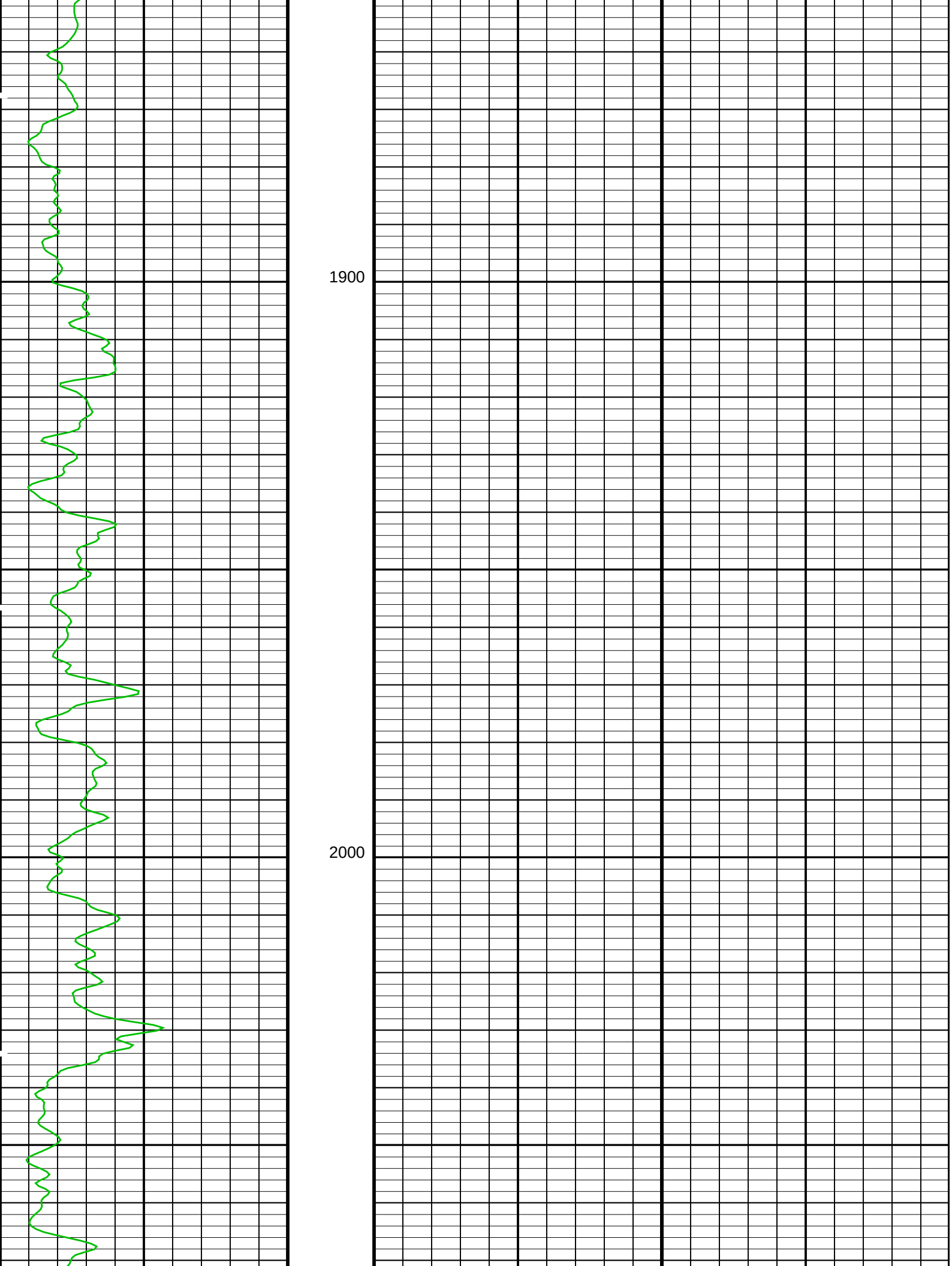
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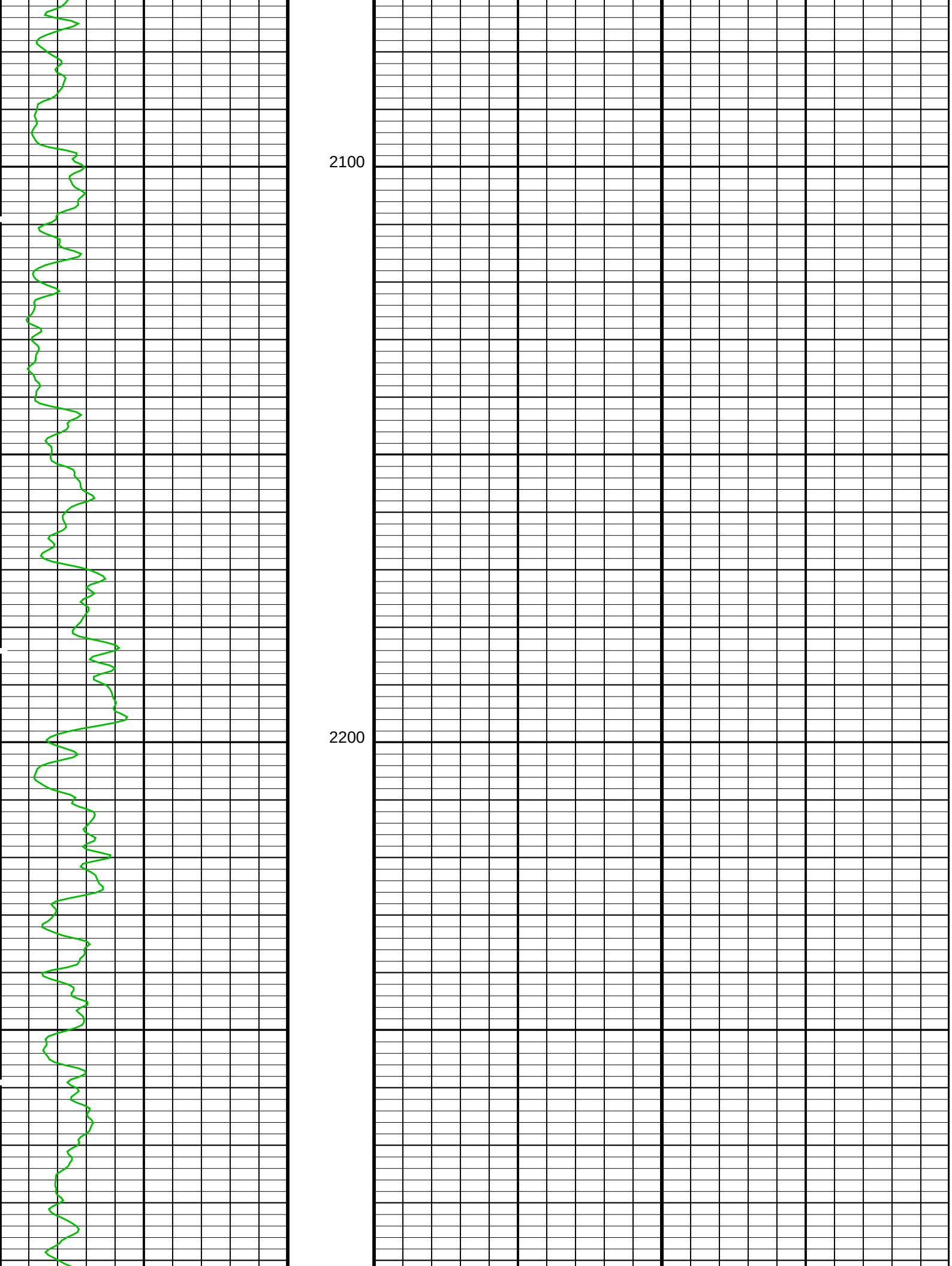
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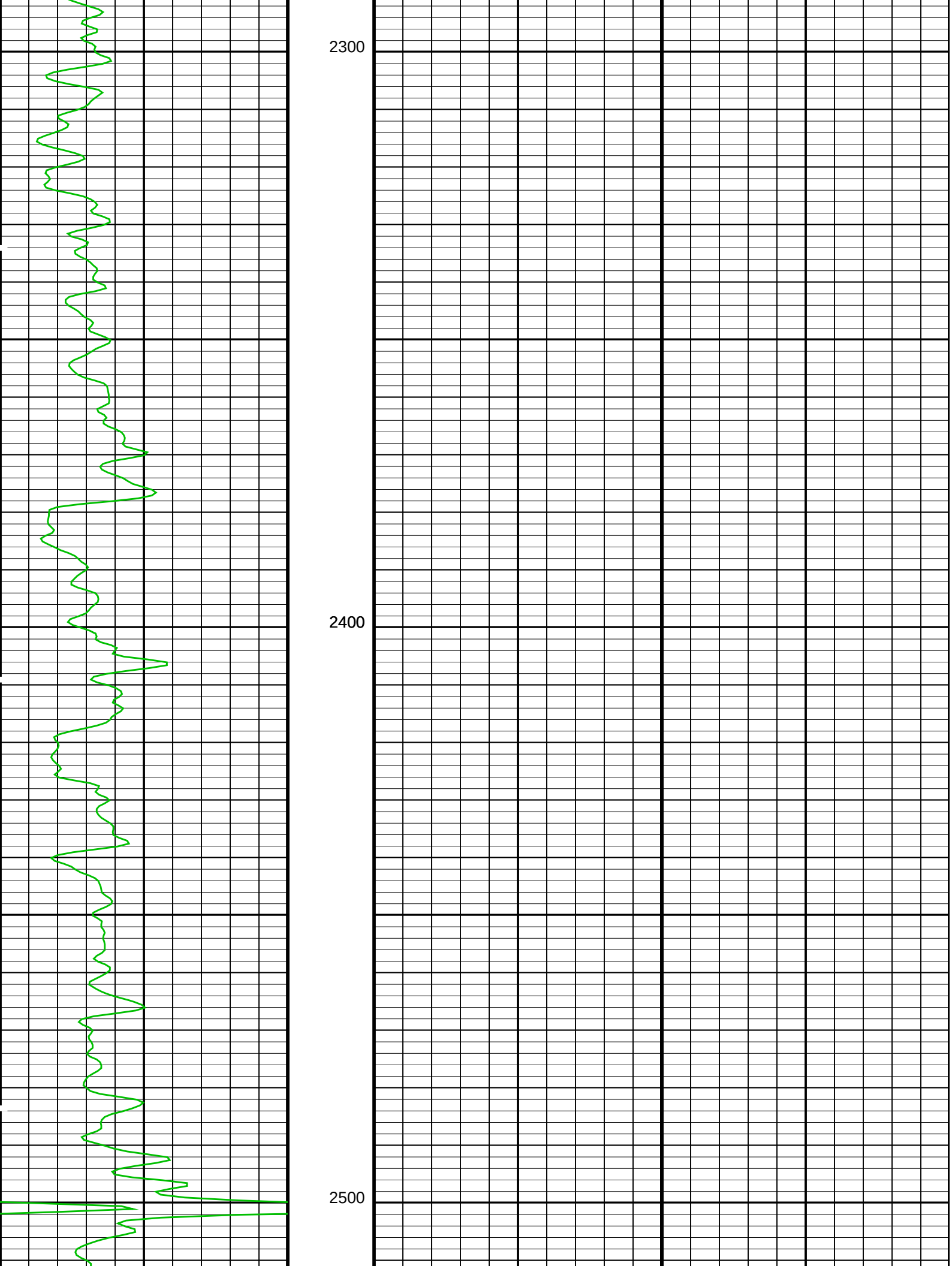
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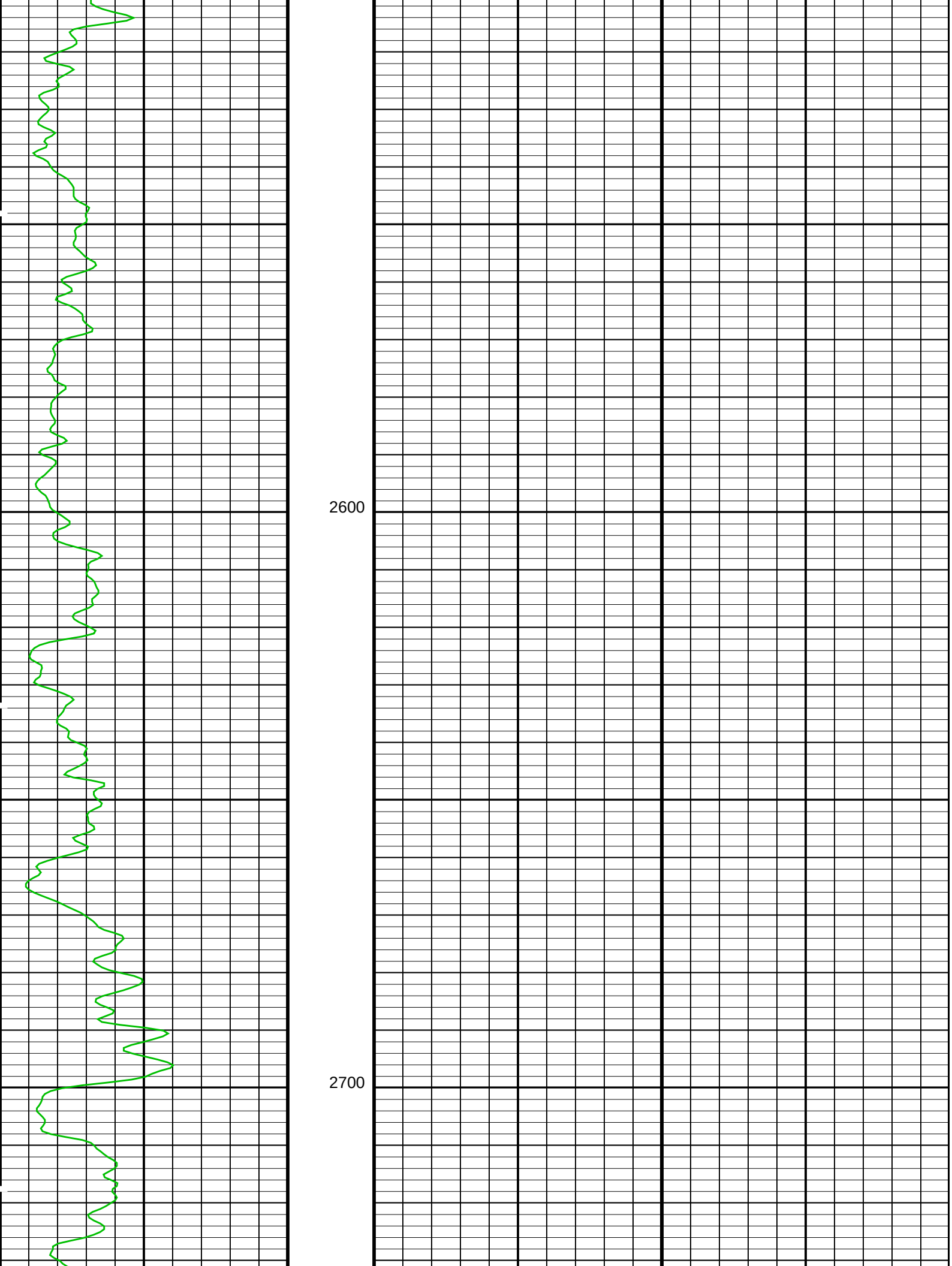
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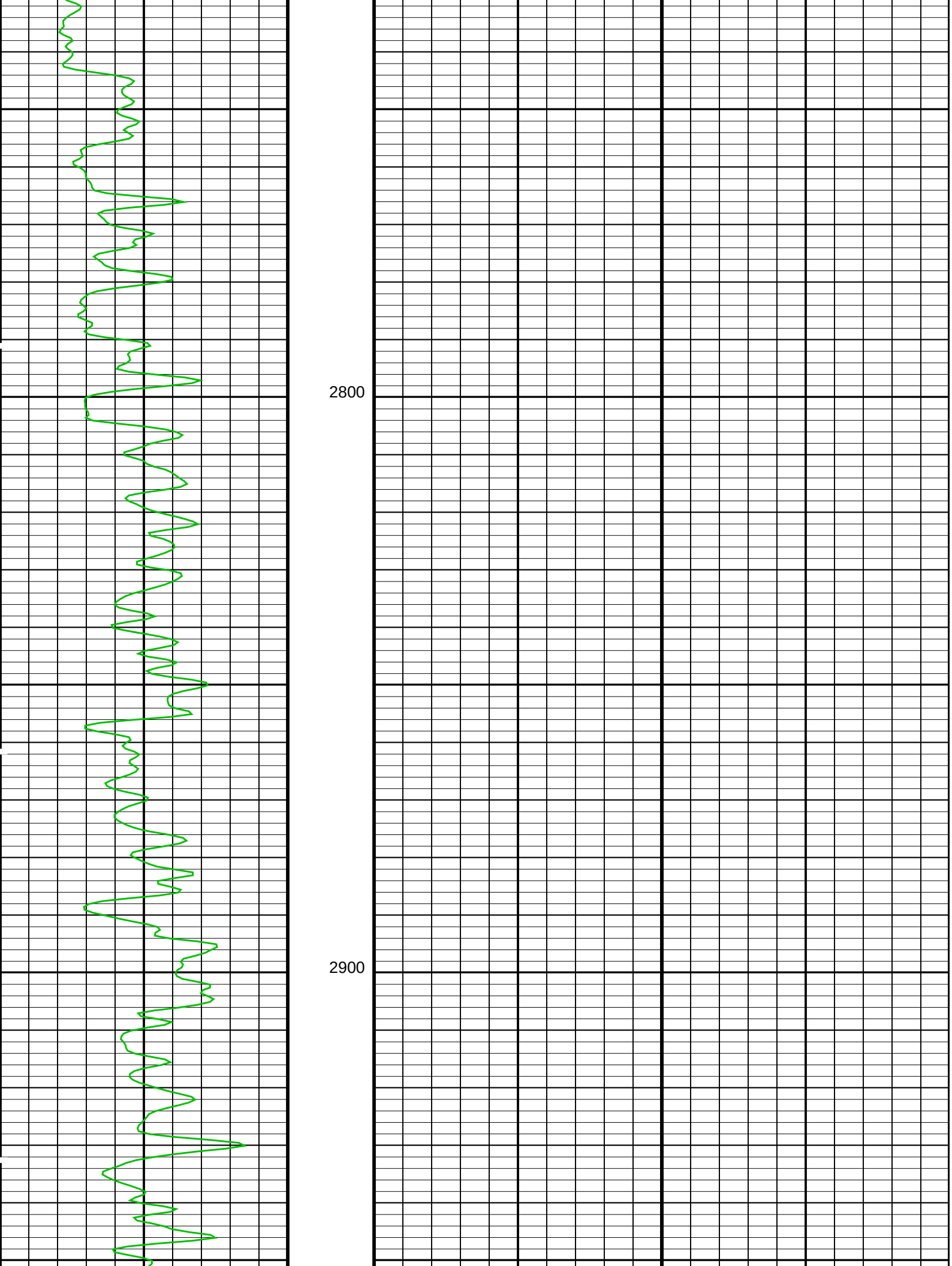
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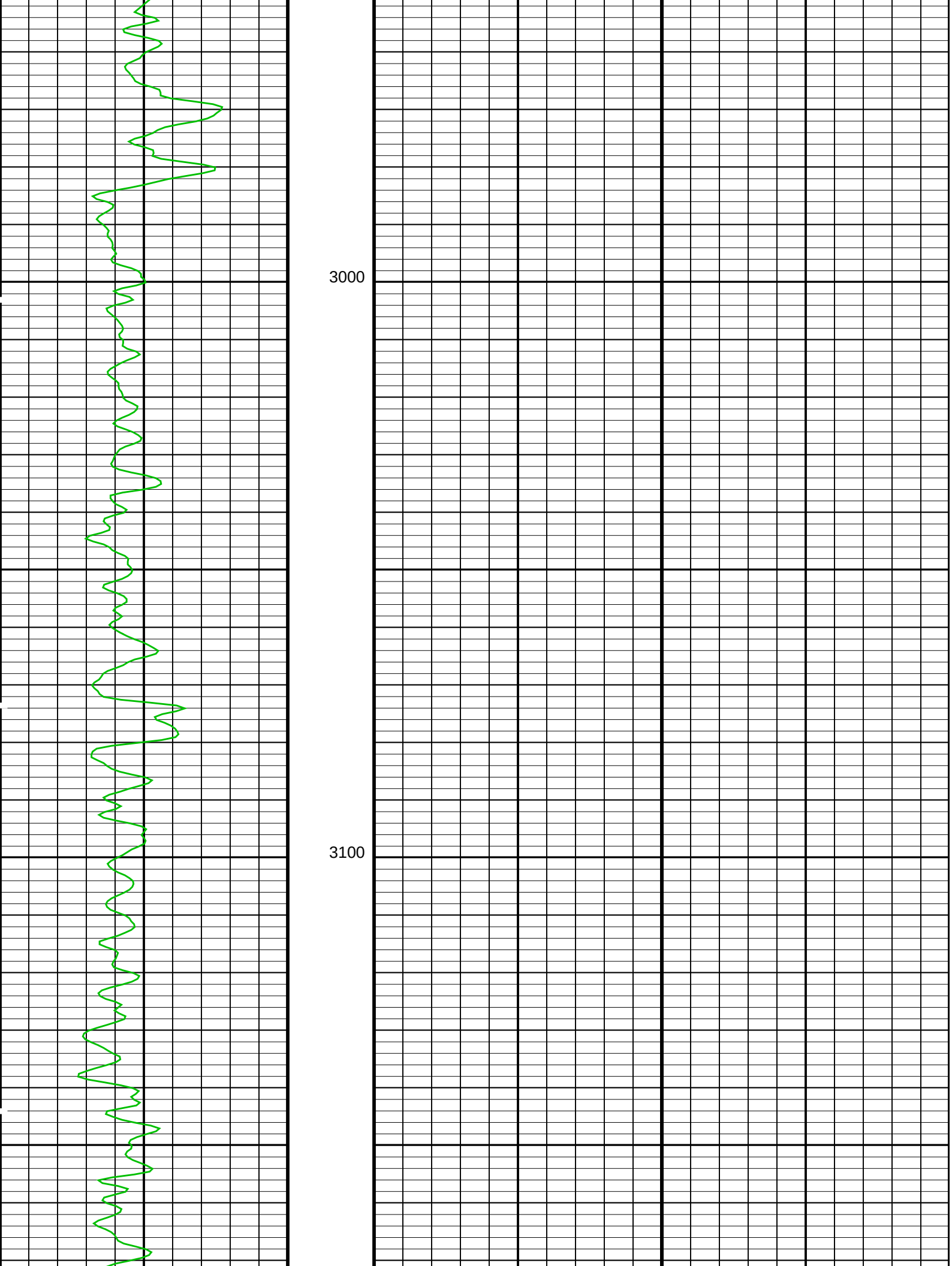
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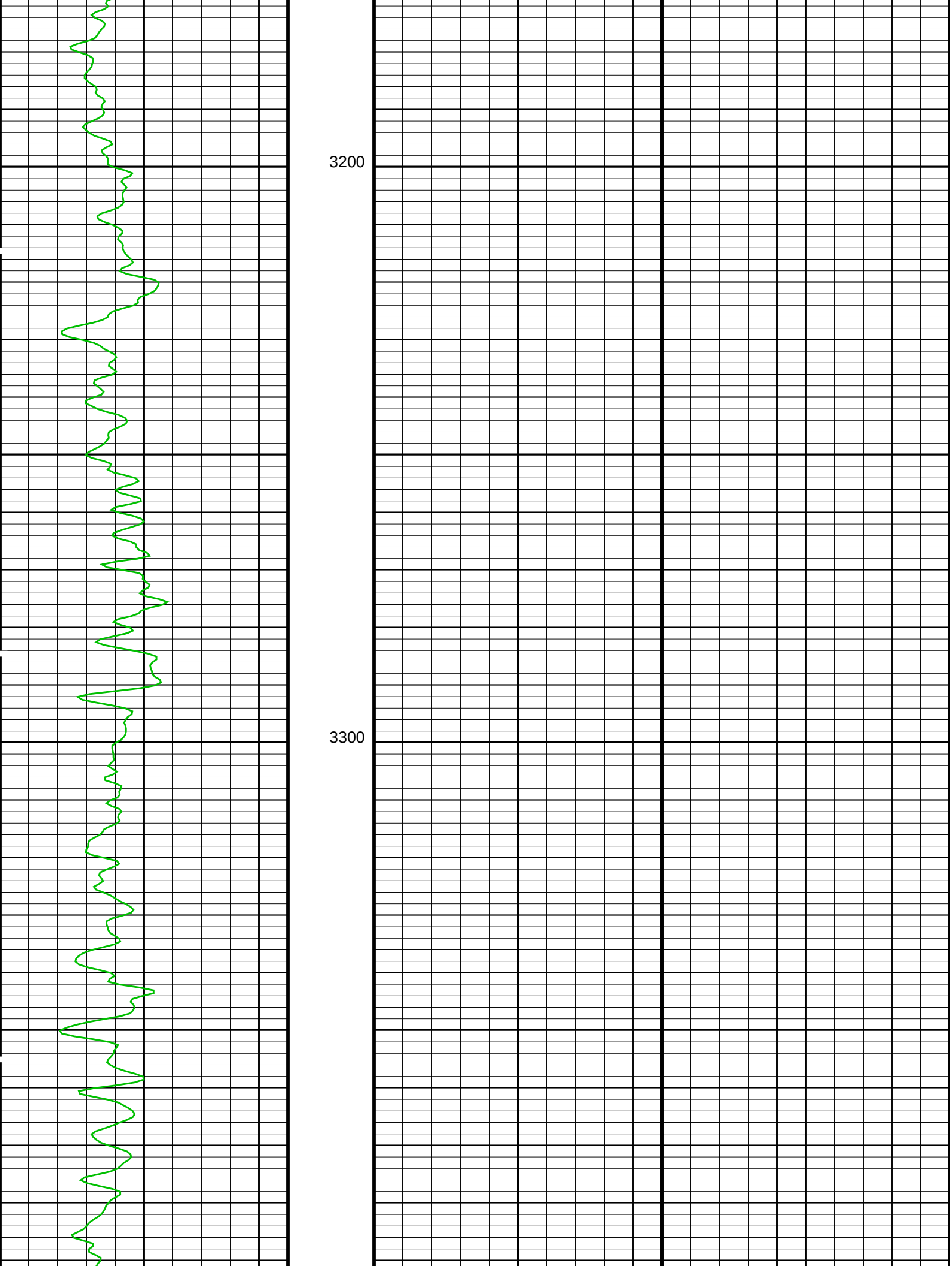
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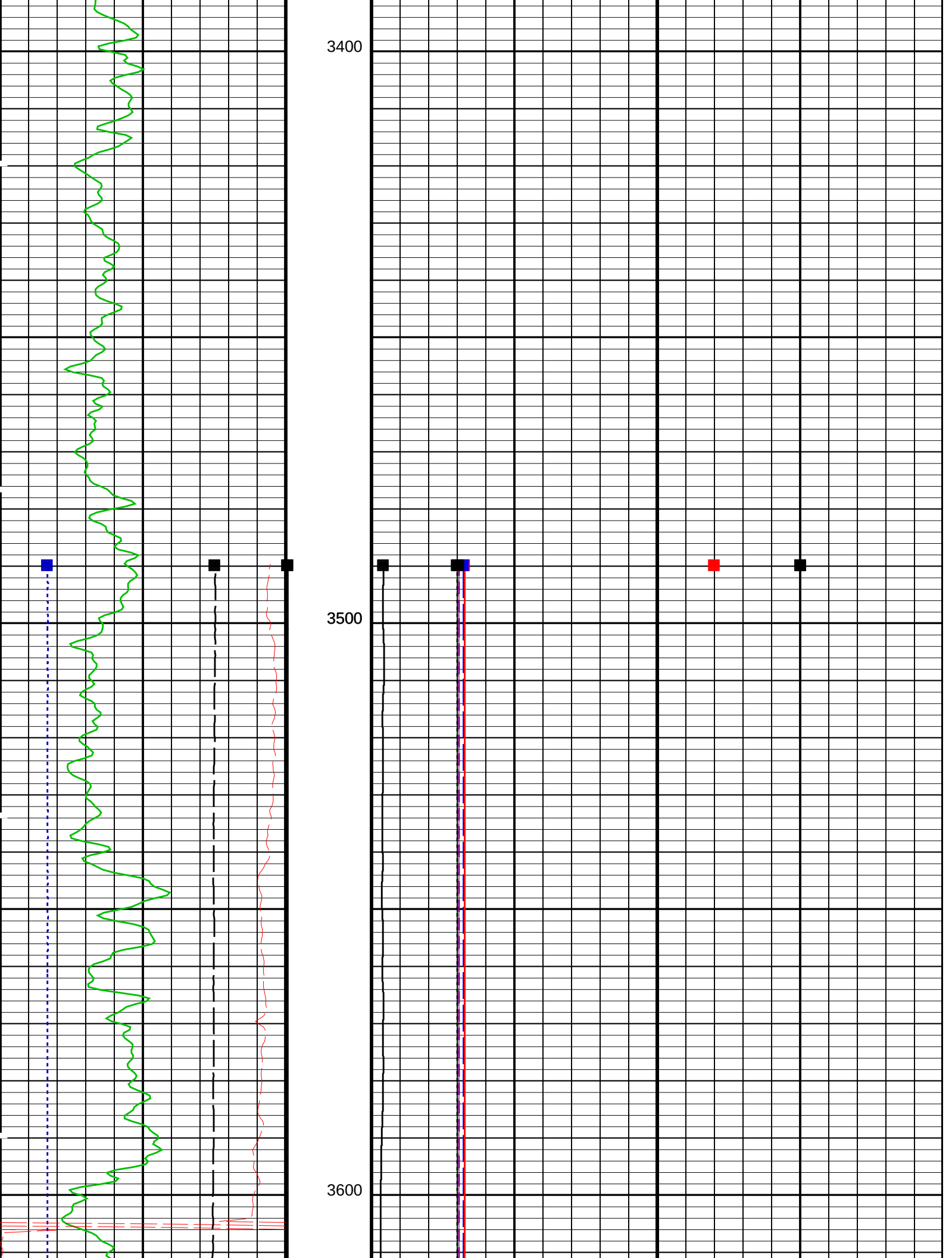
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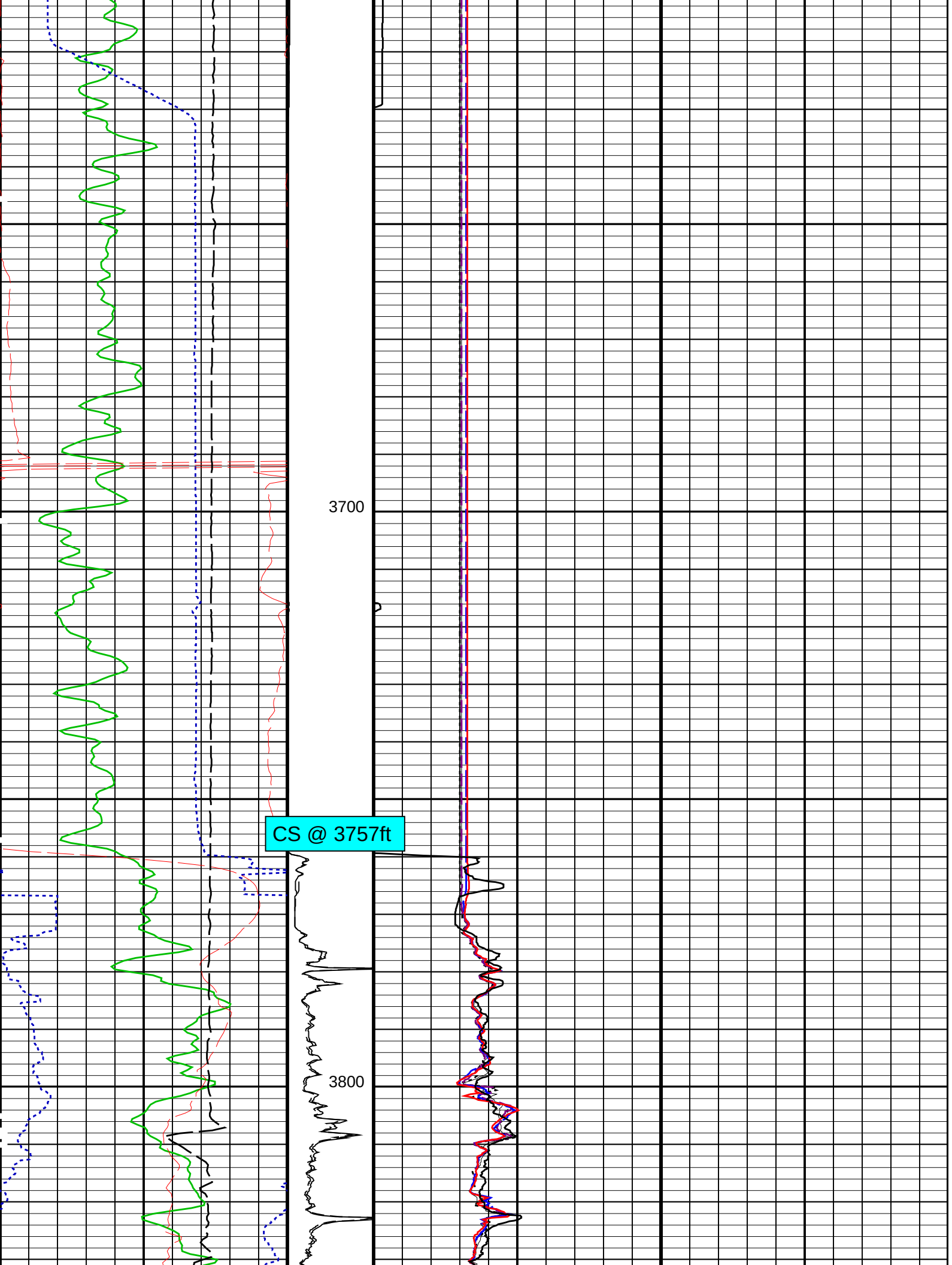
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CS @ 3757ft
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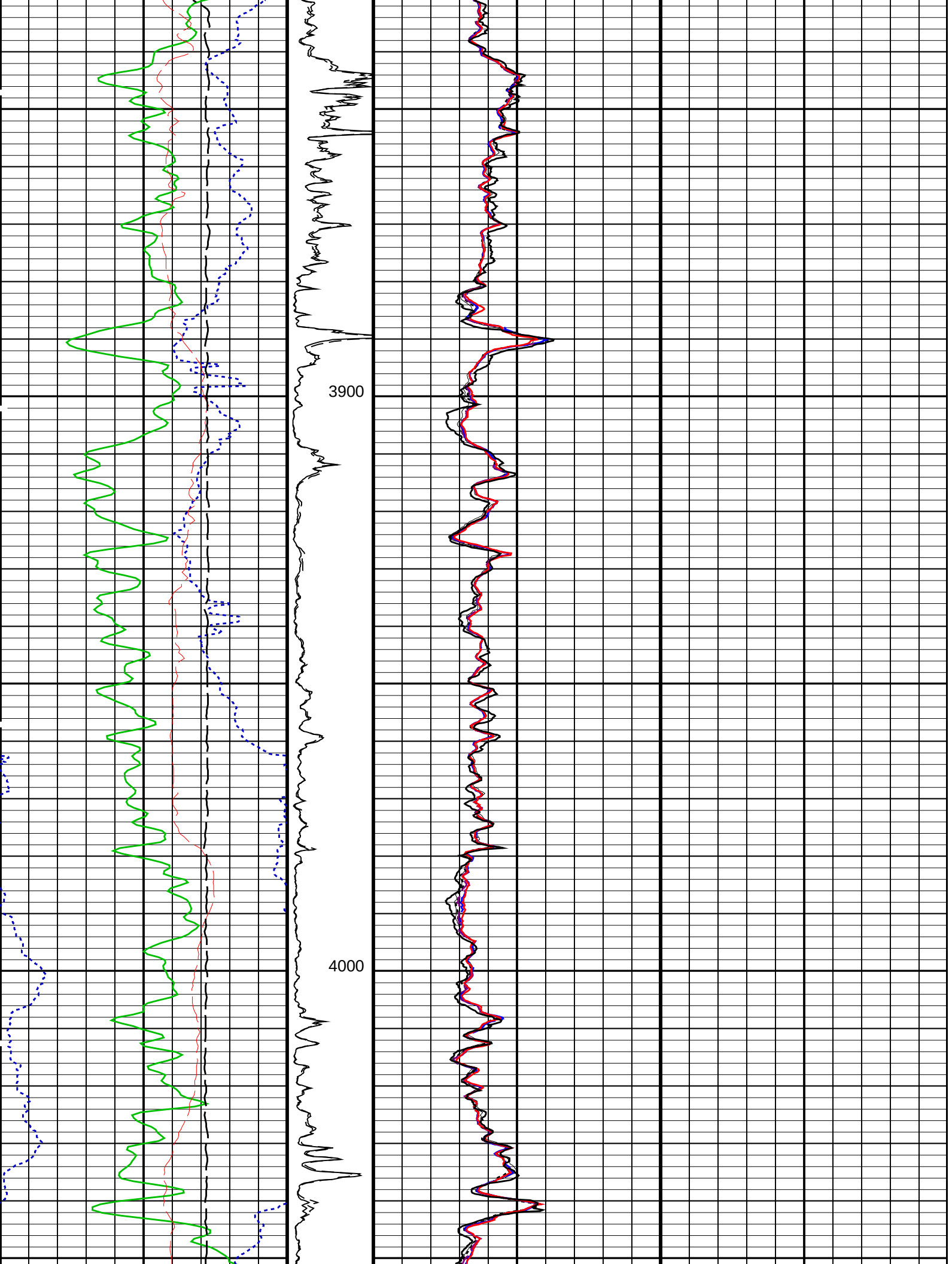
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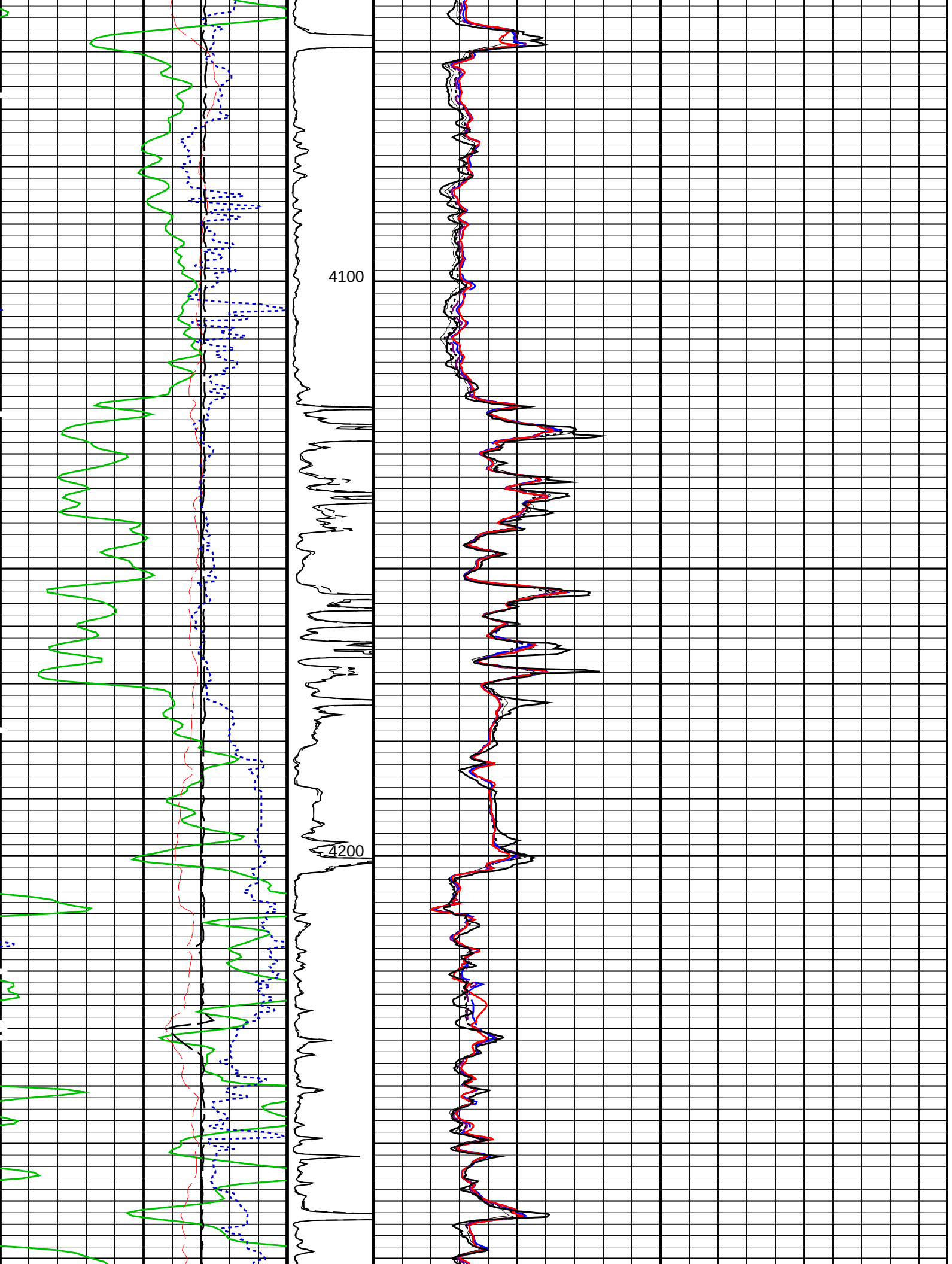
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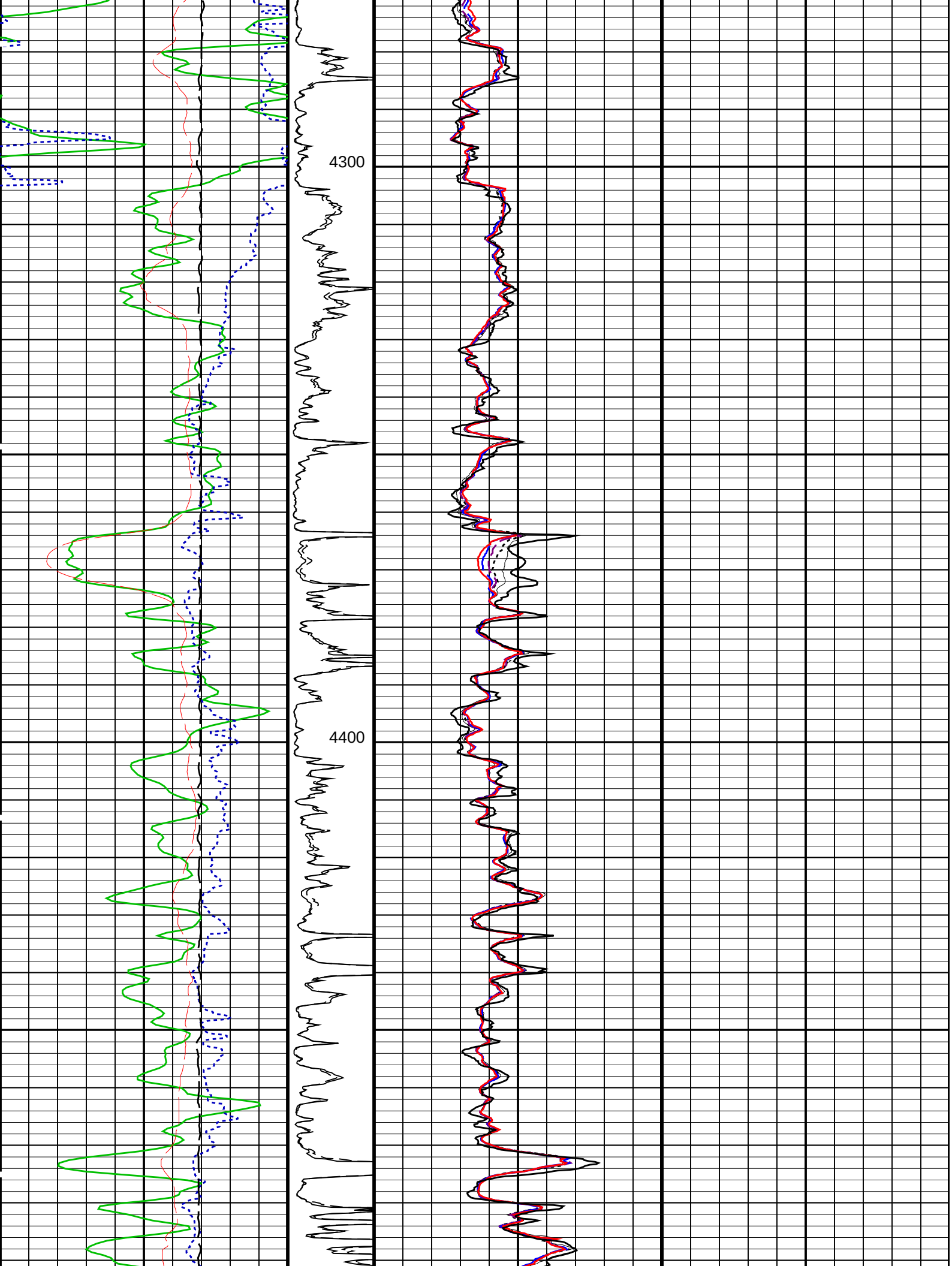
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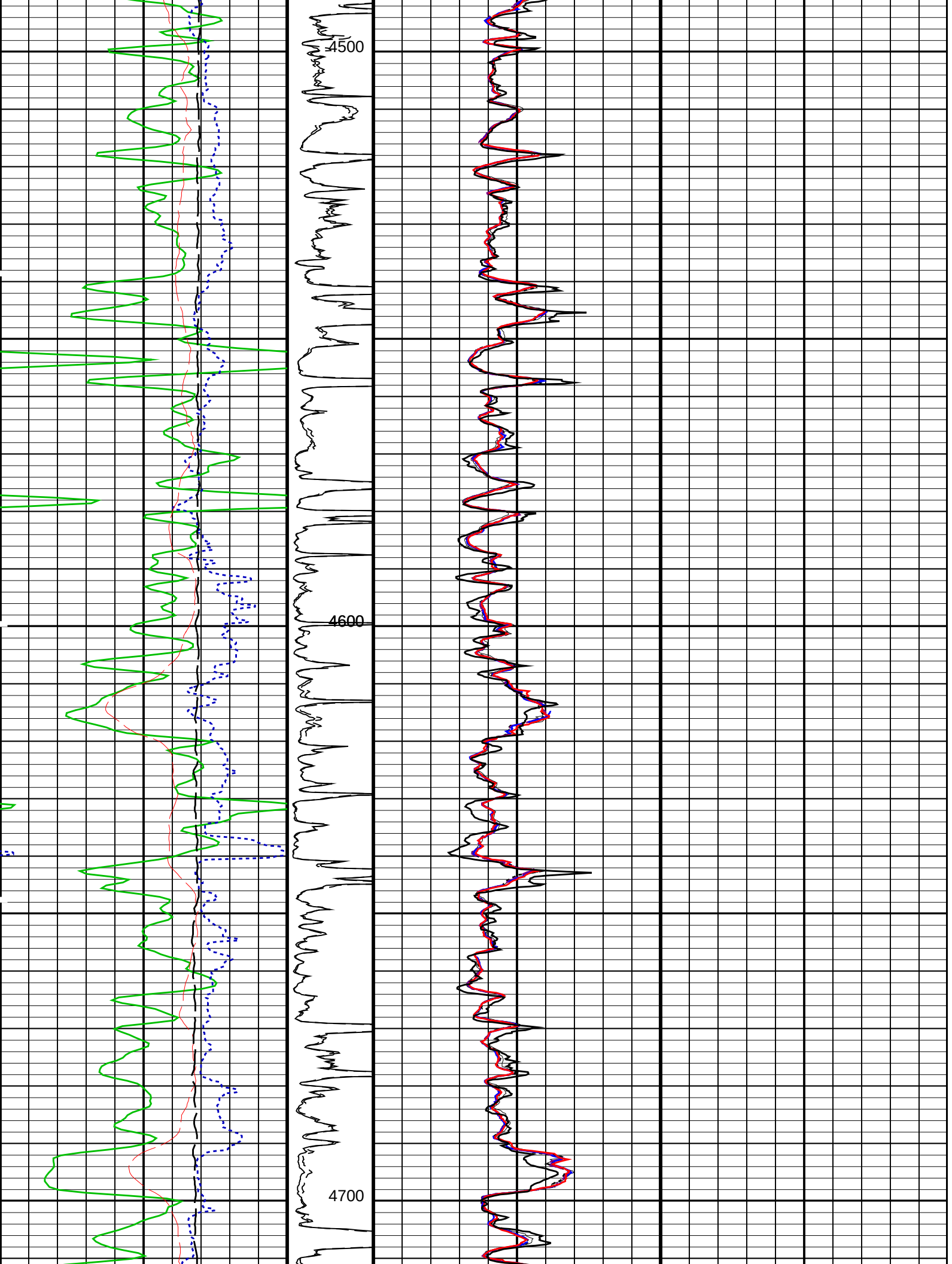
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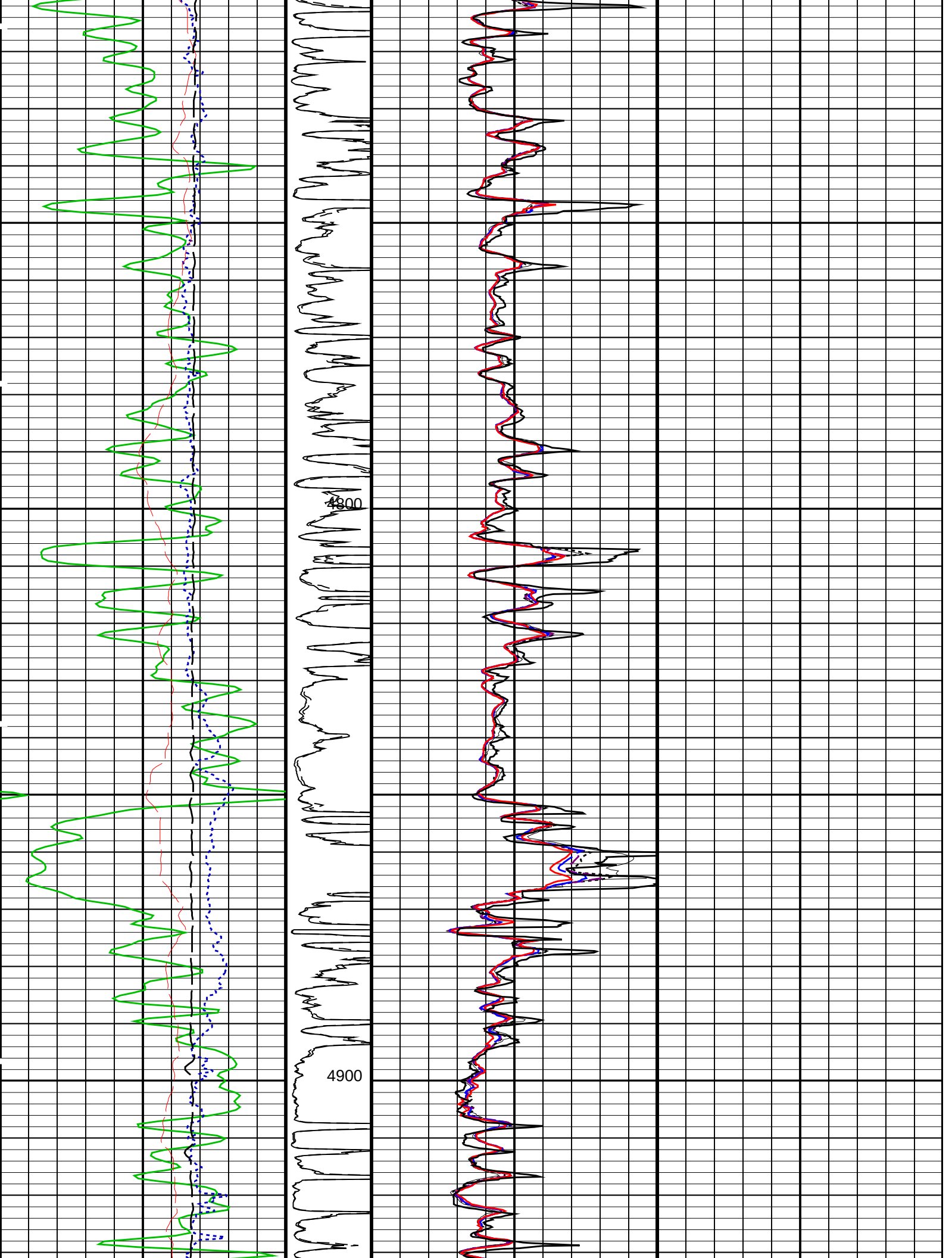
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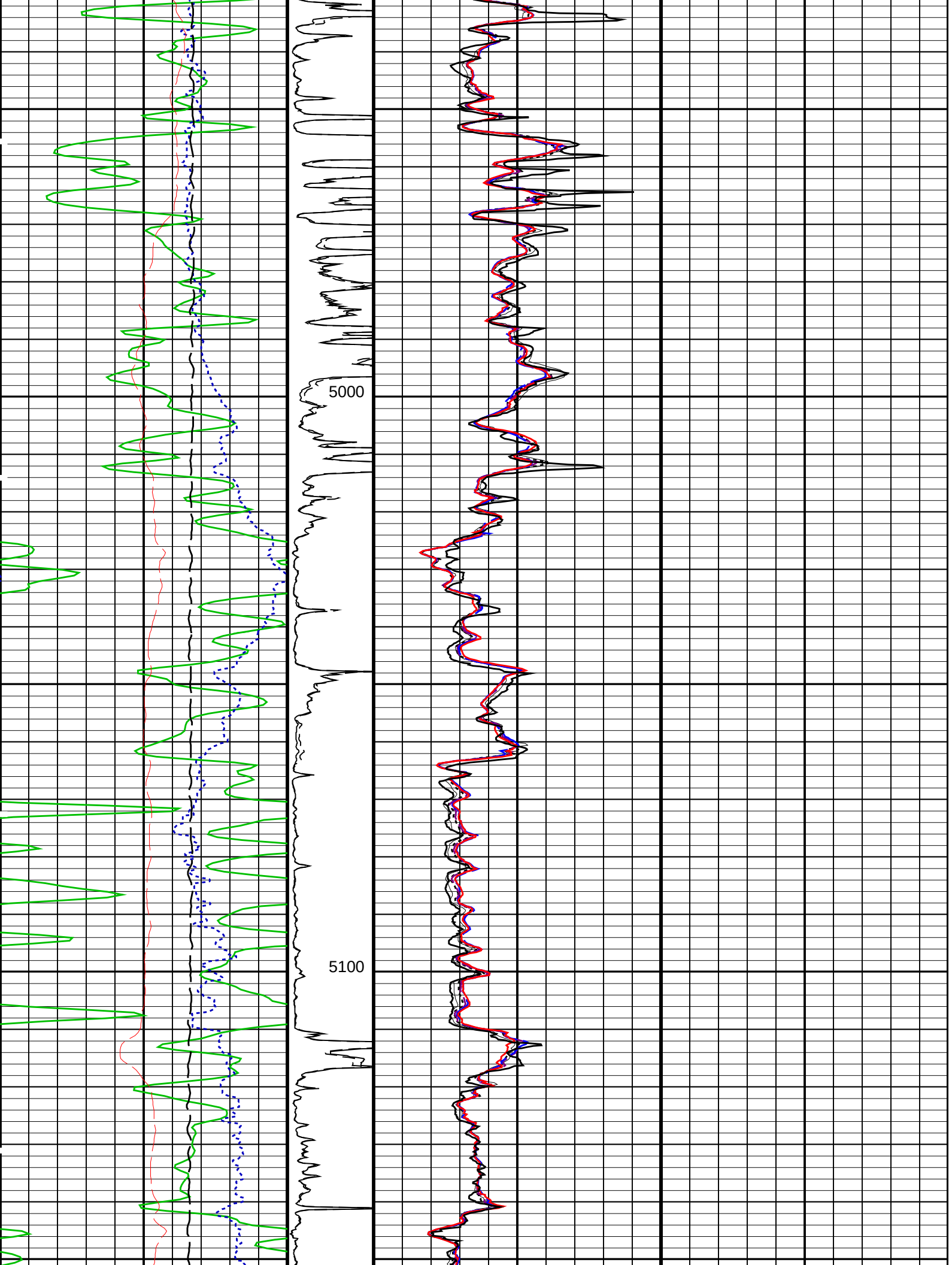
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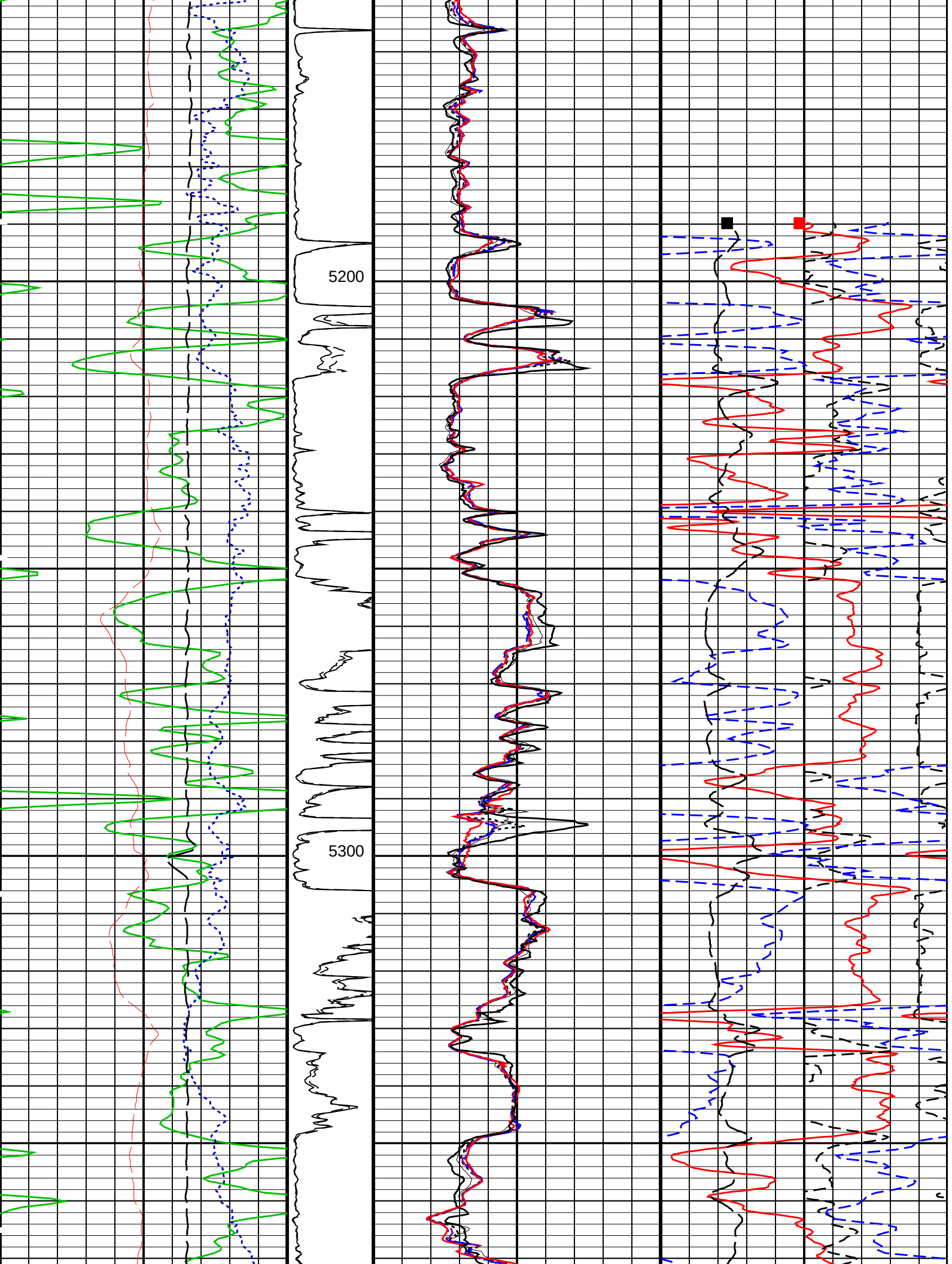
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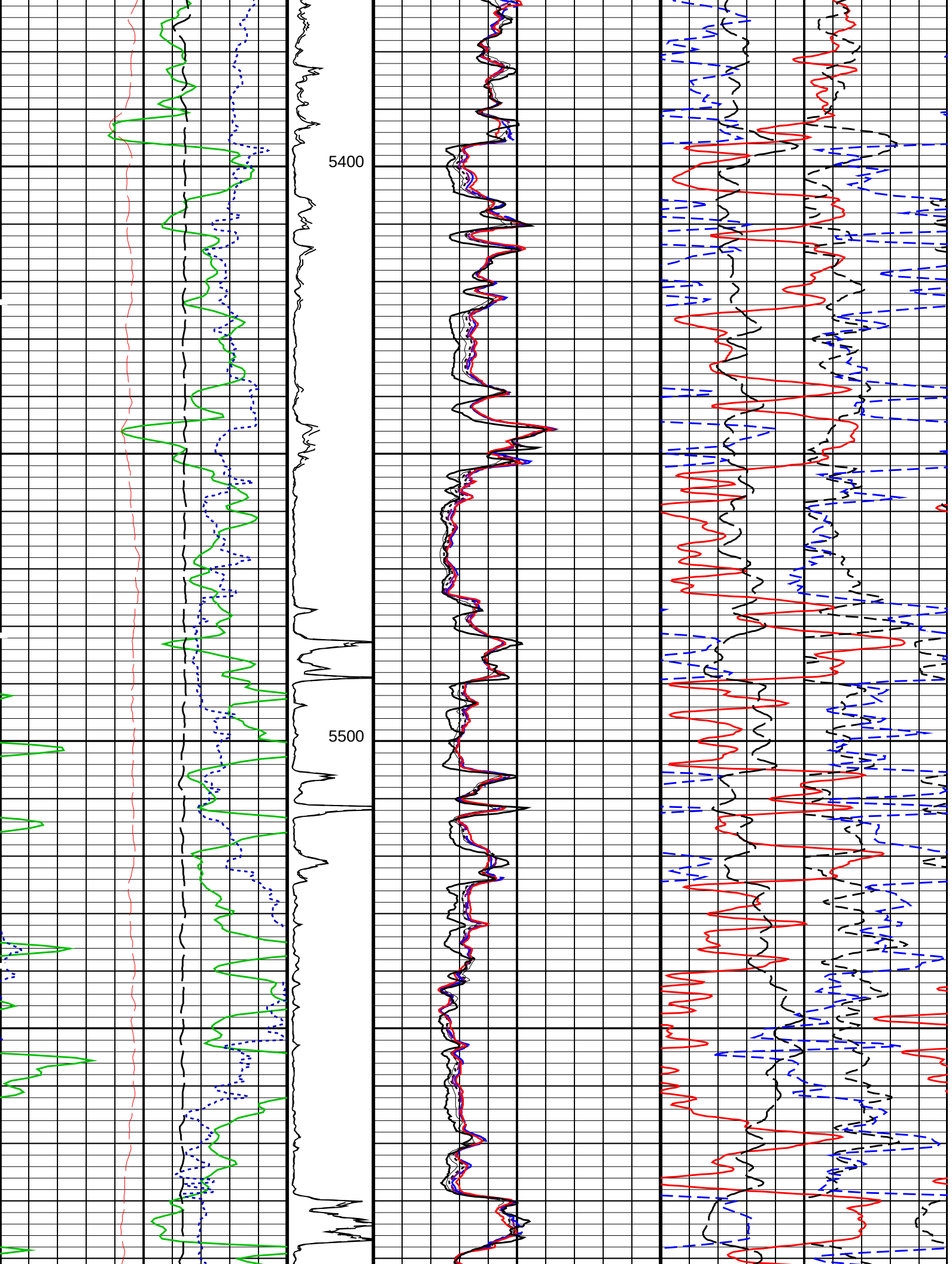
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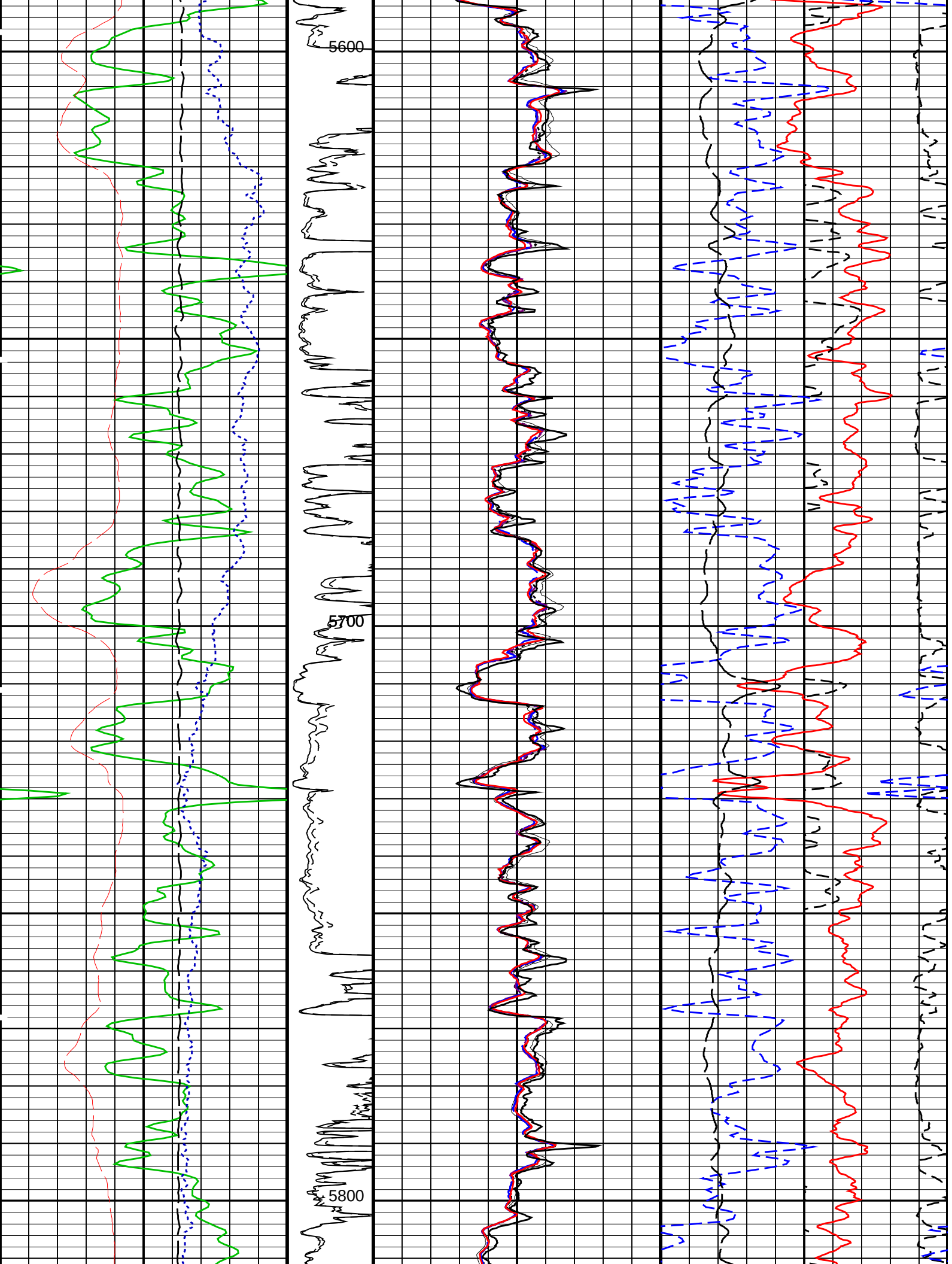
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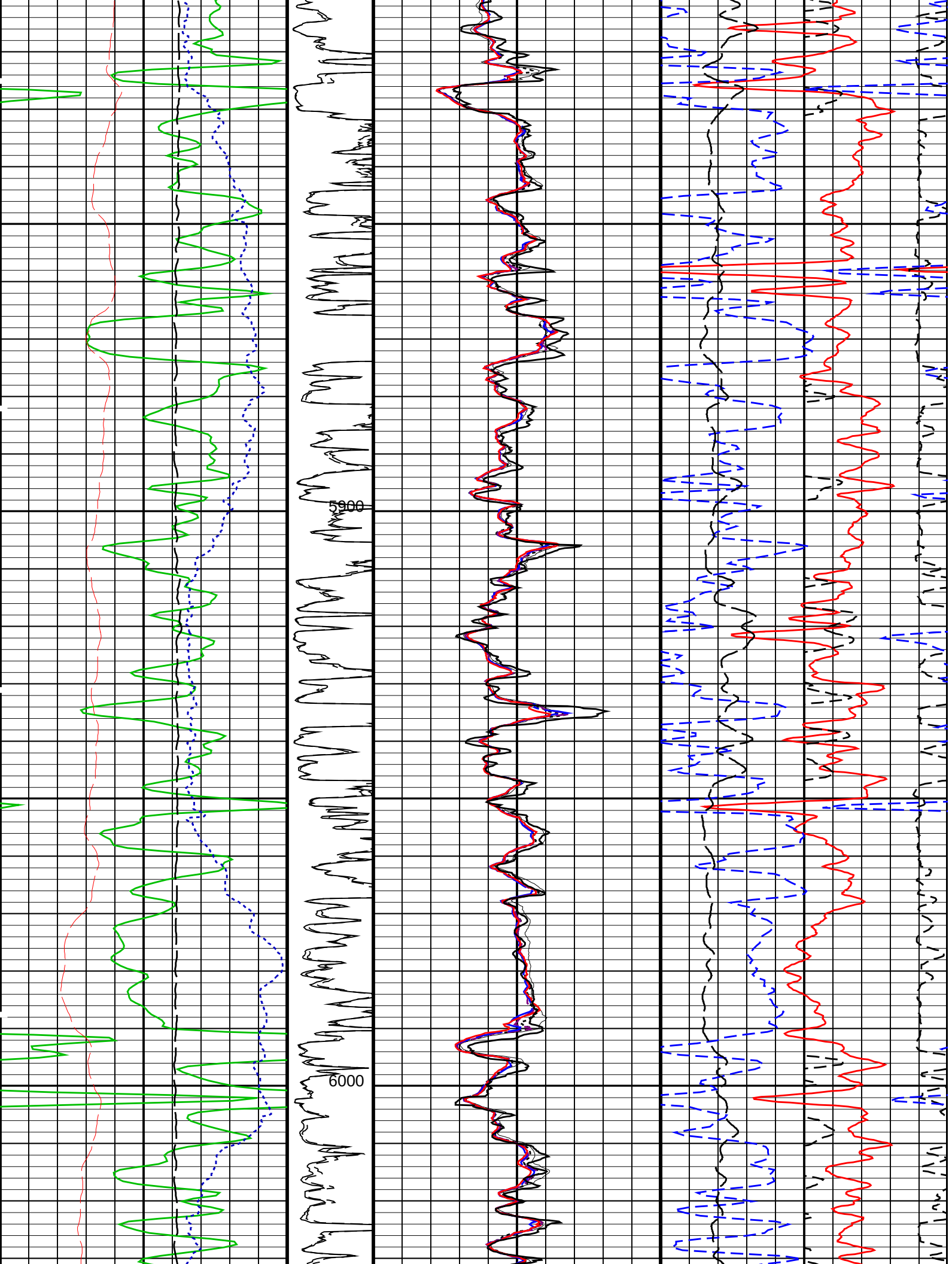
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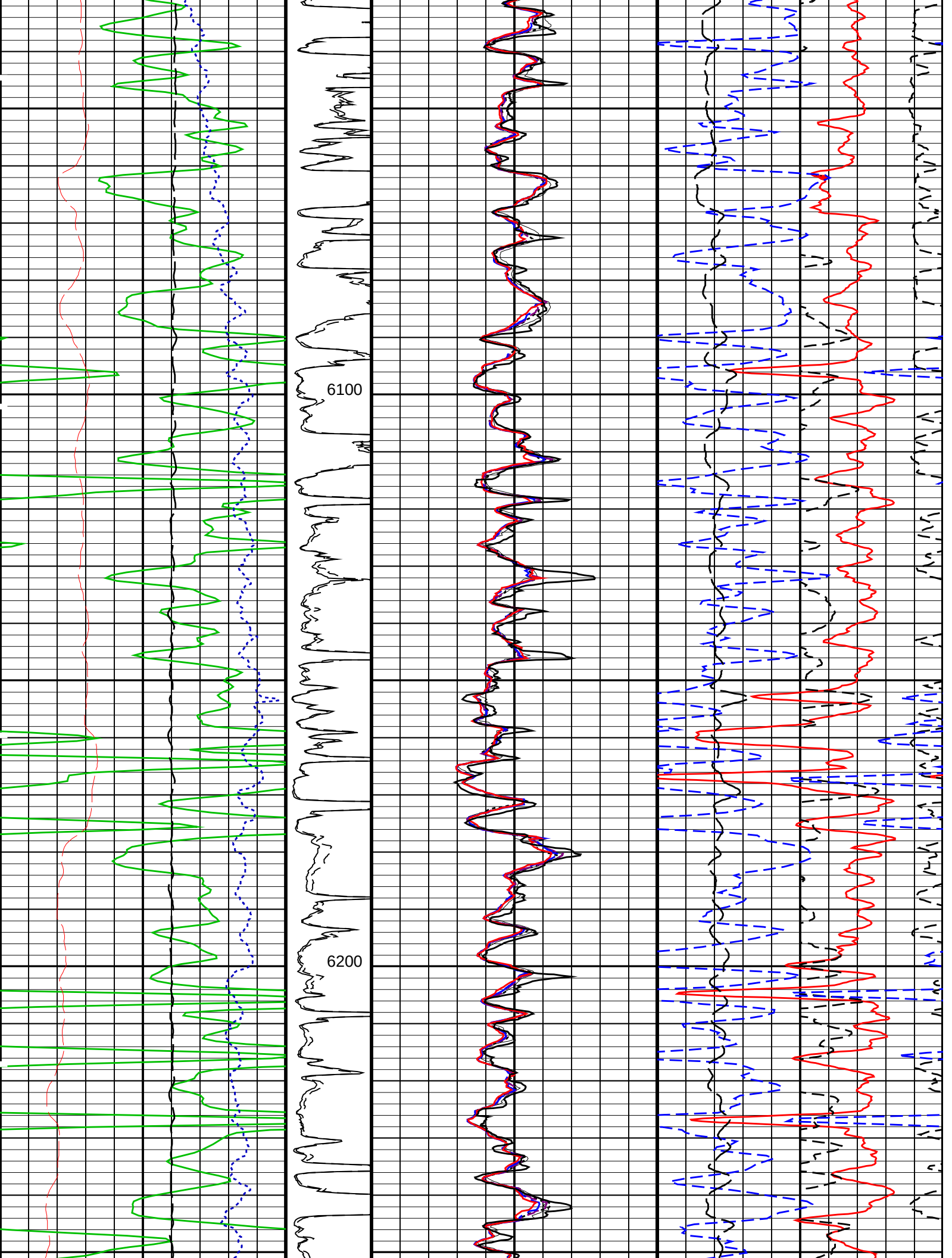
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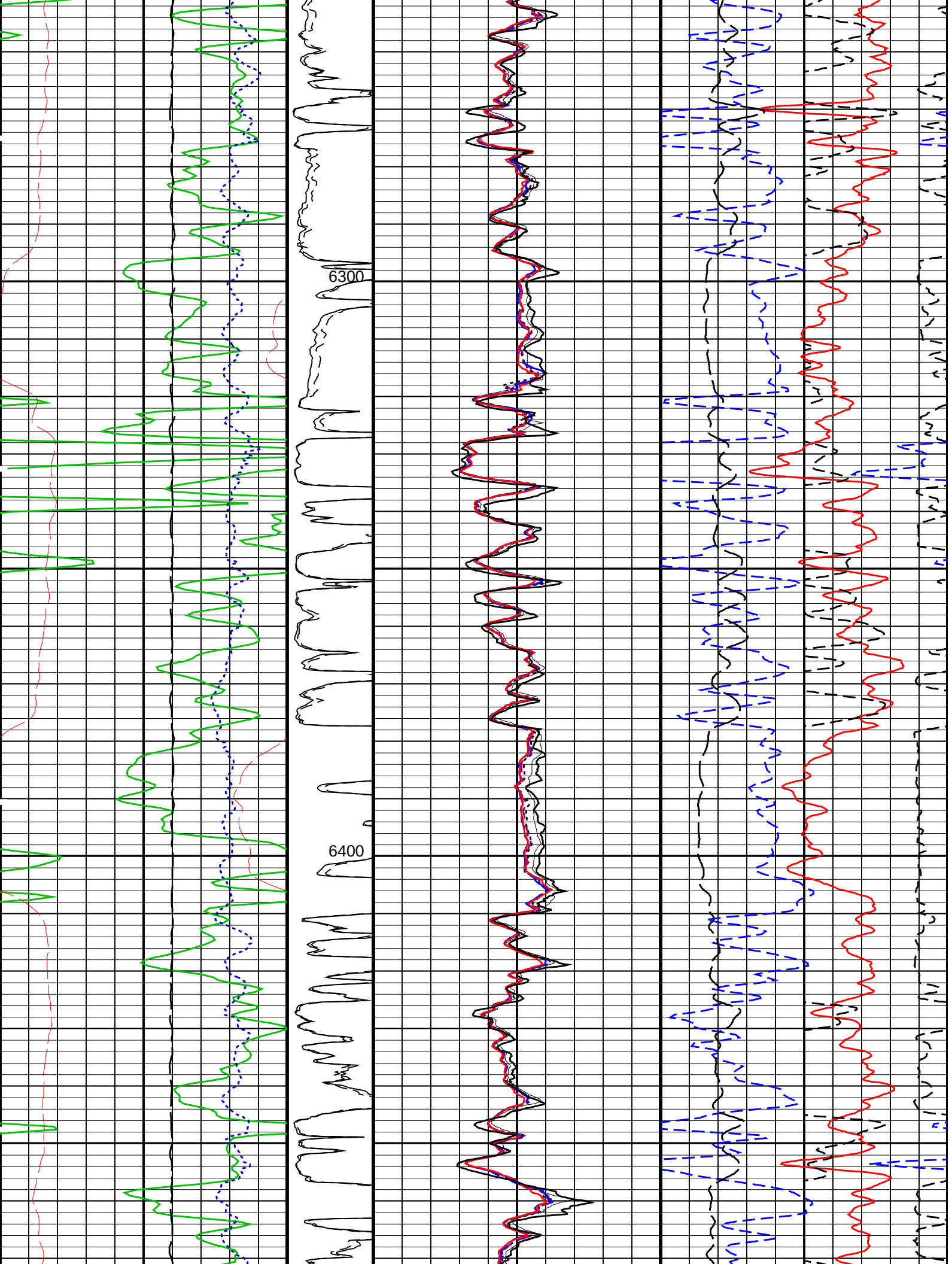
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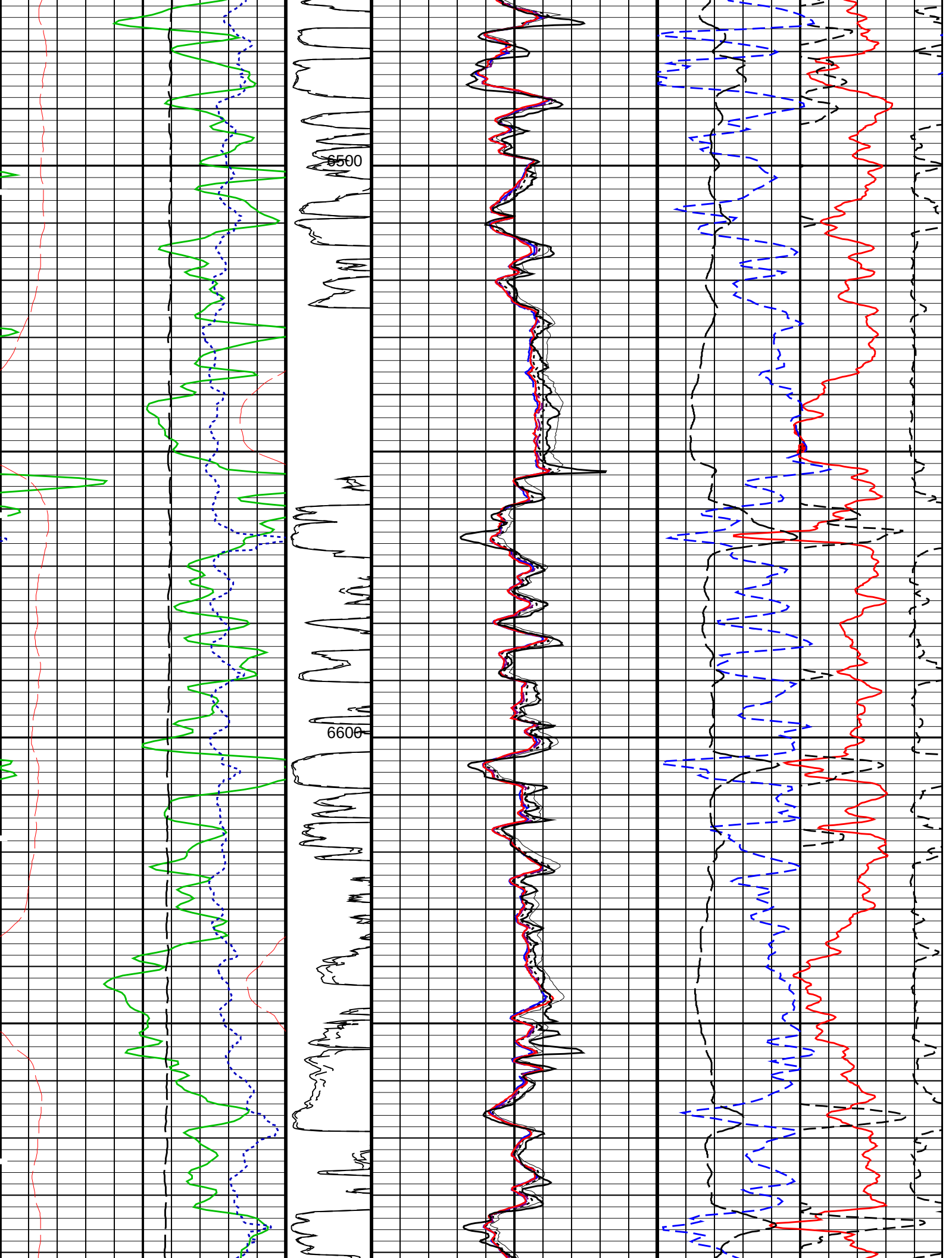
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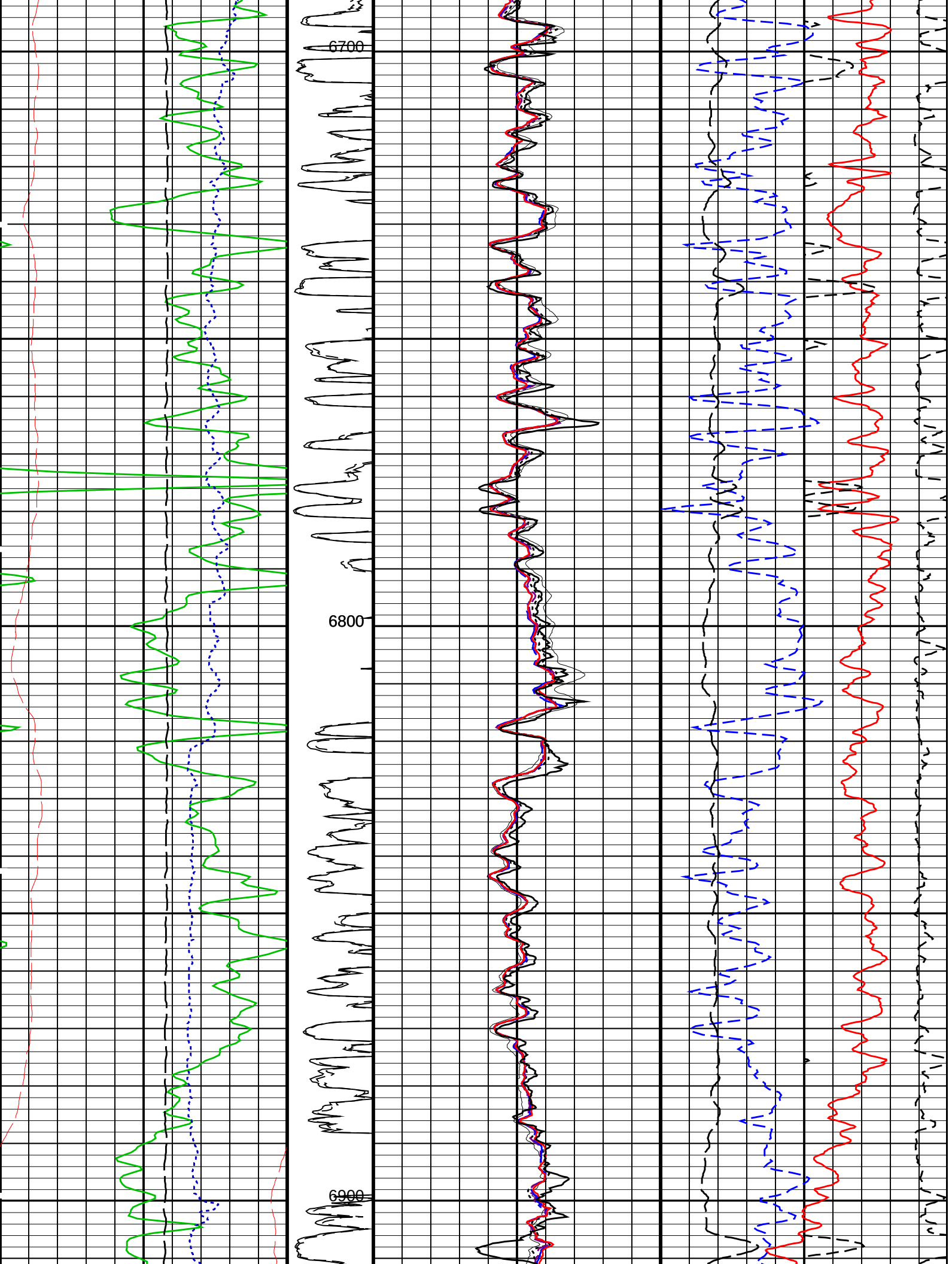
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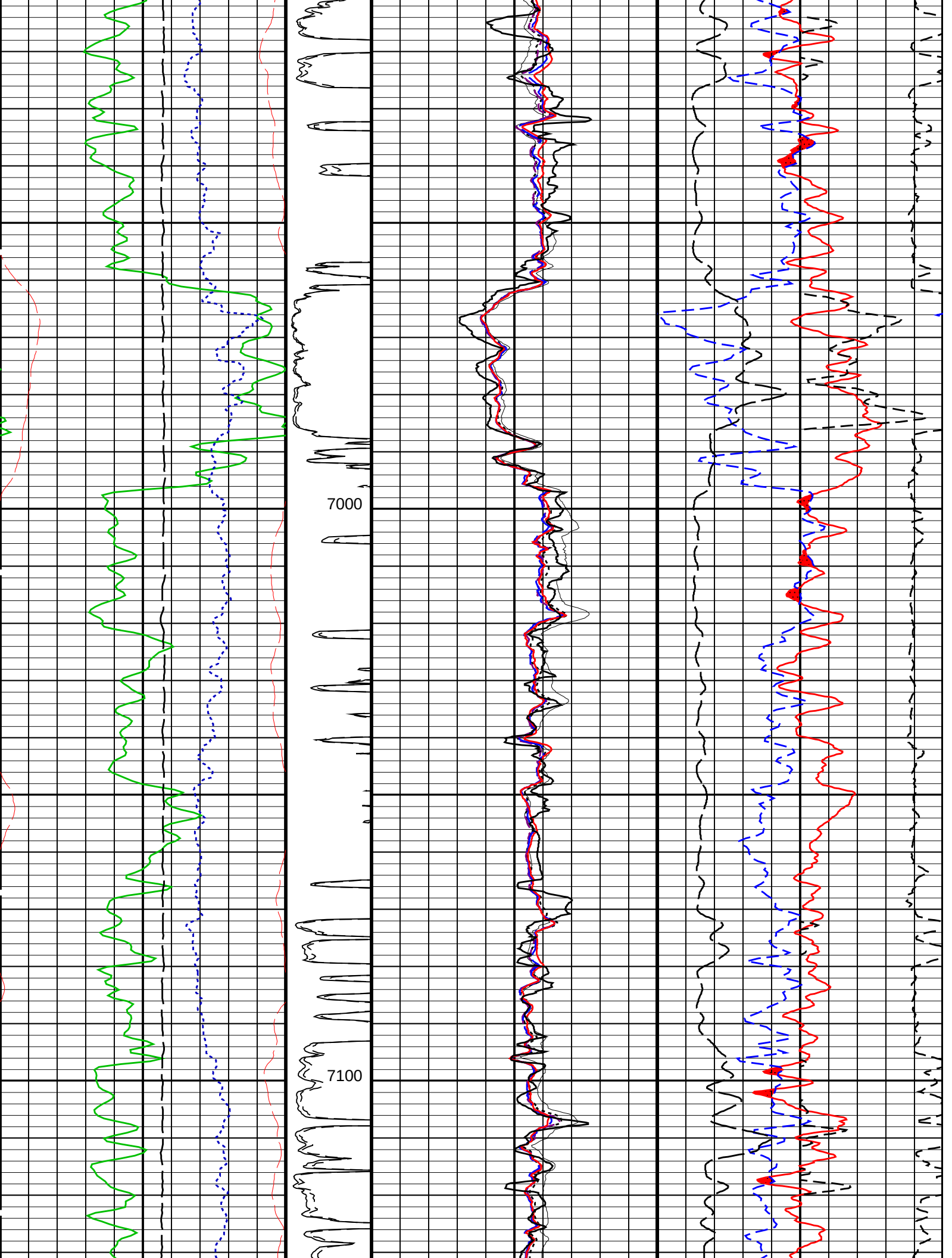
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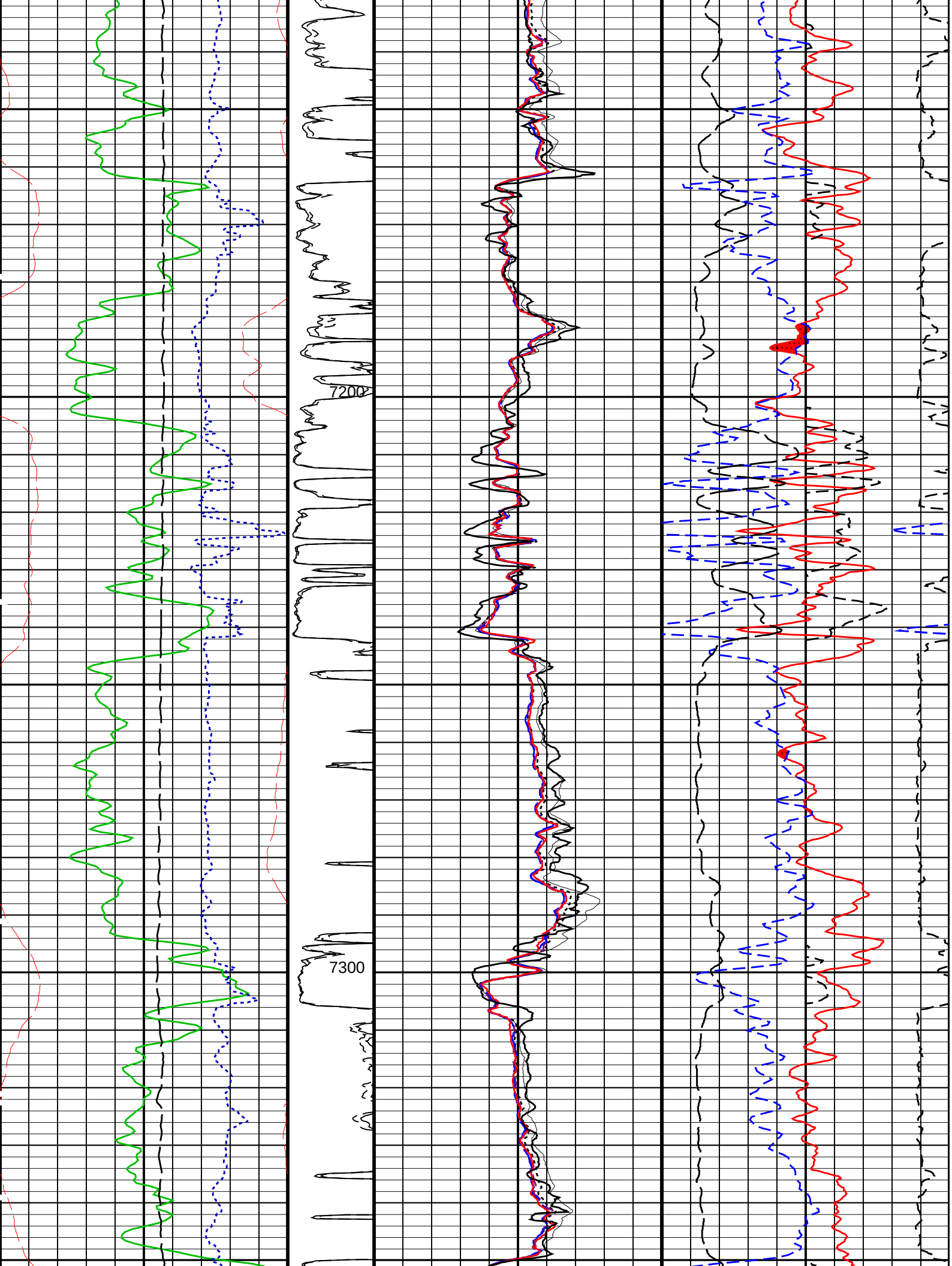
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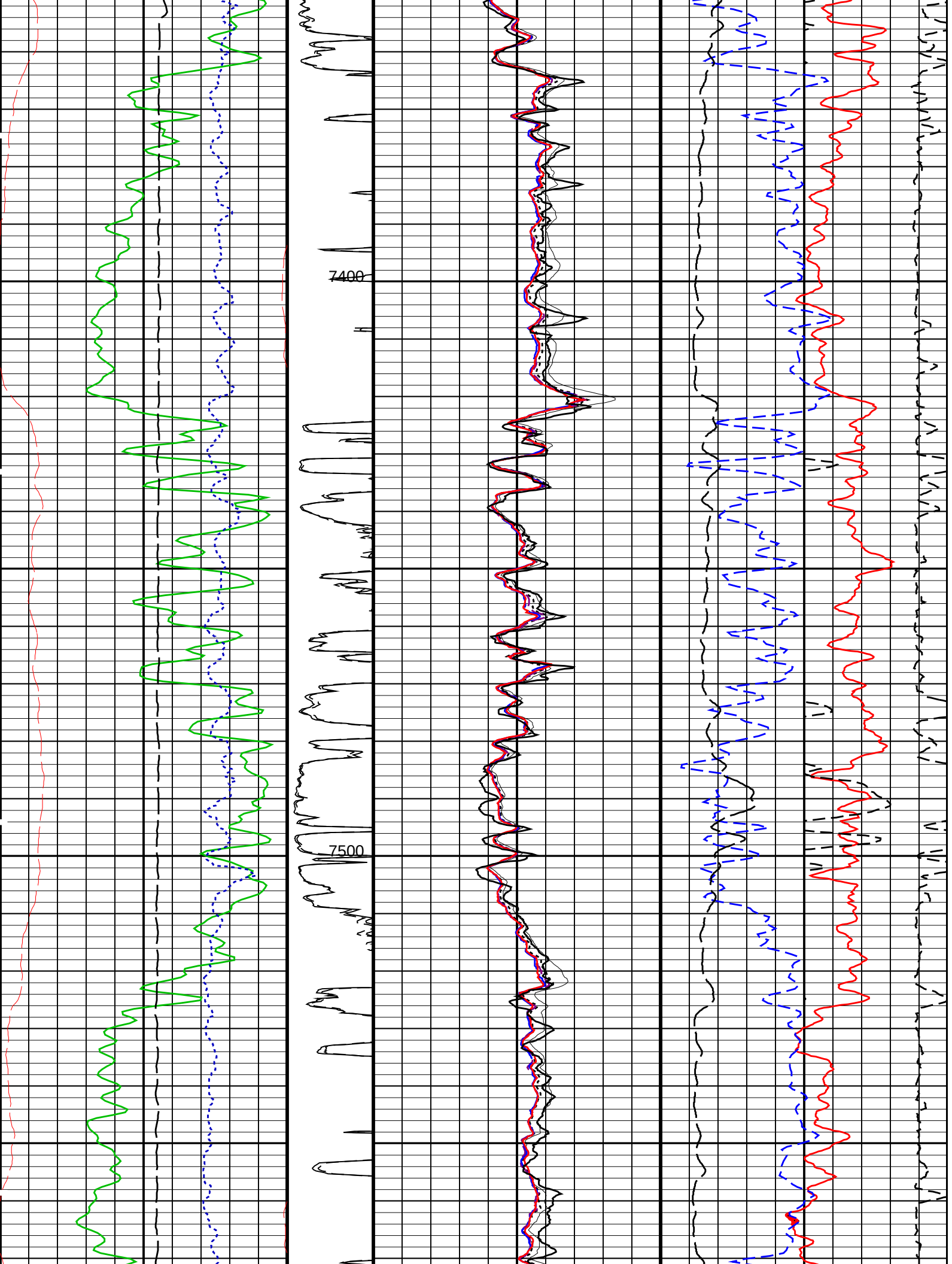
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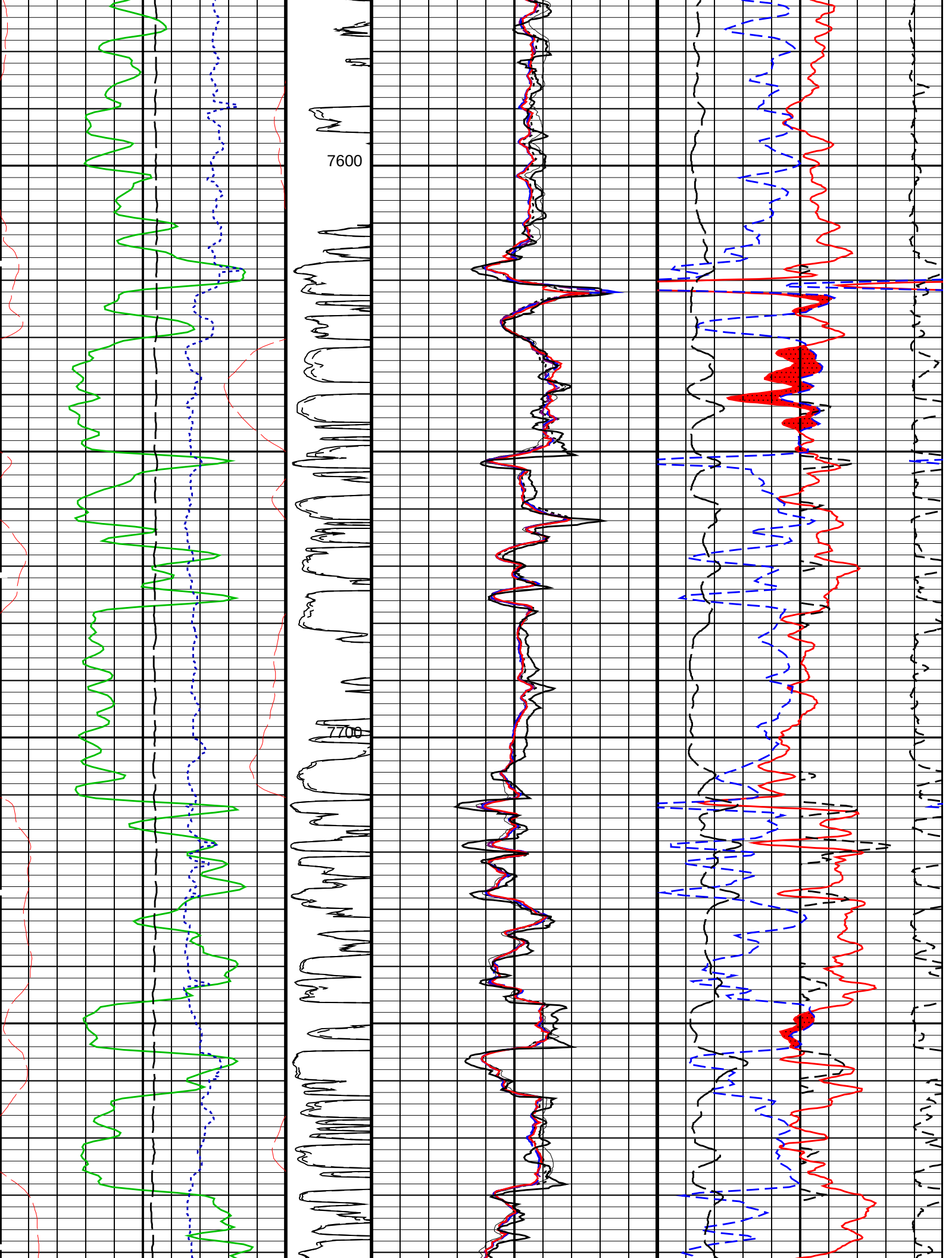
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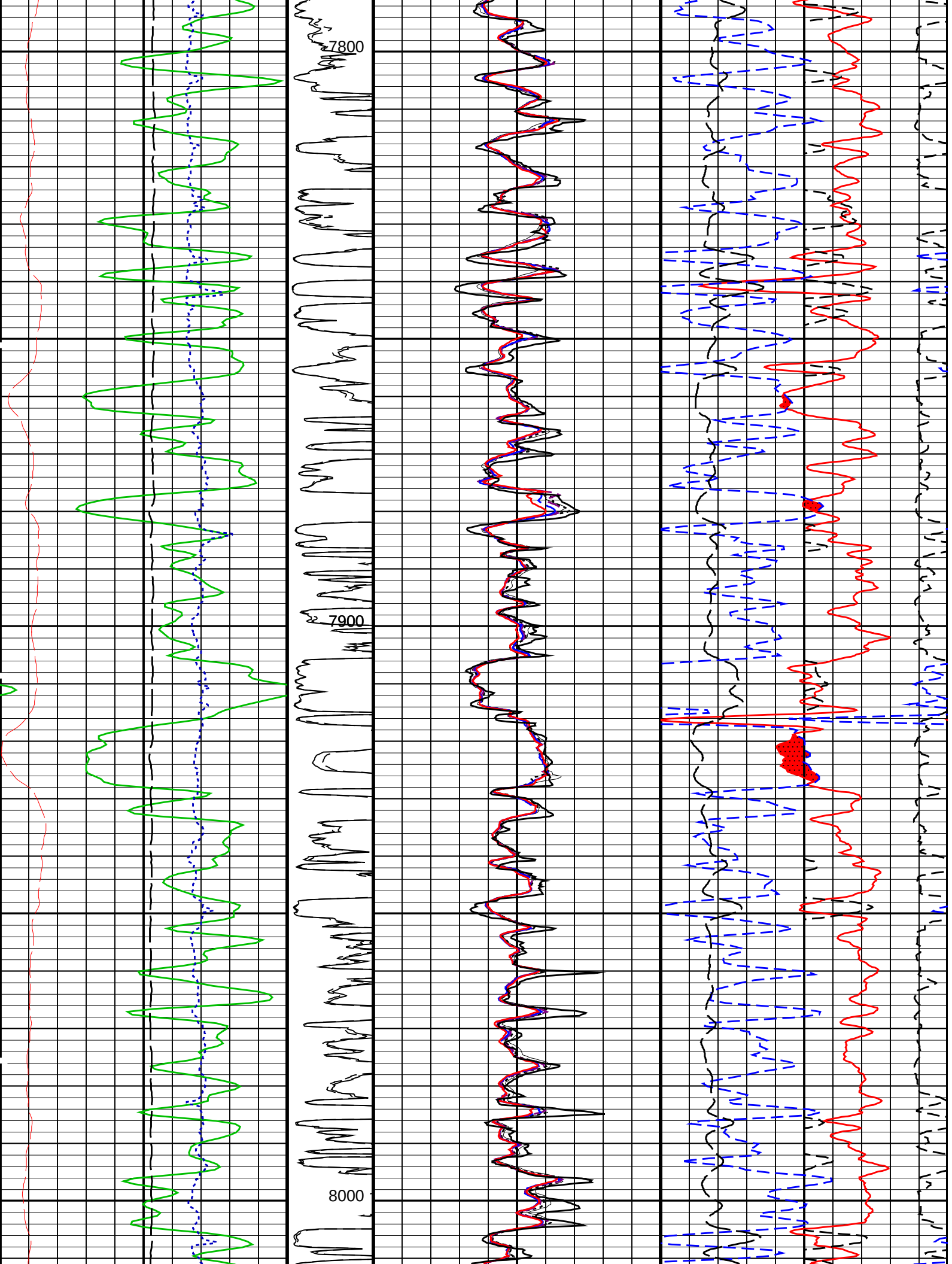
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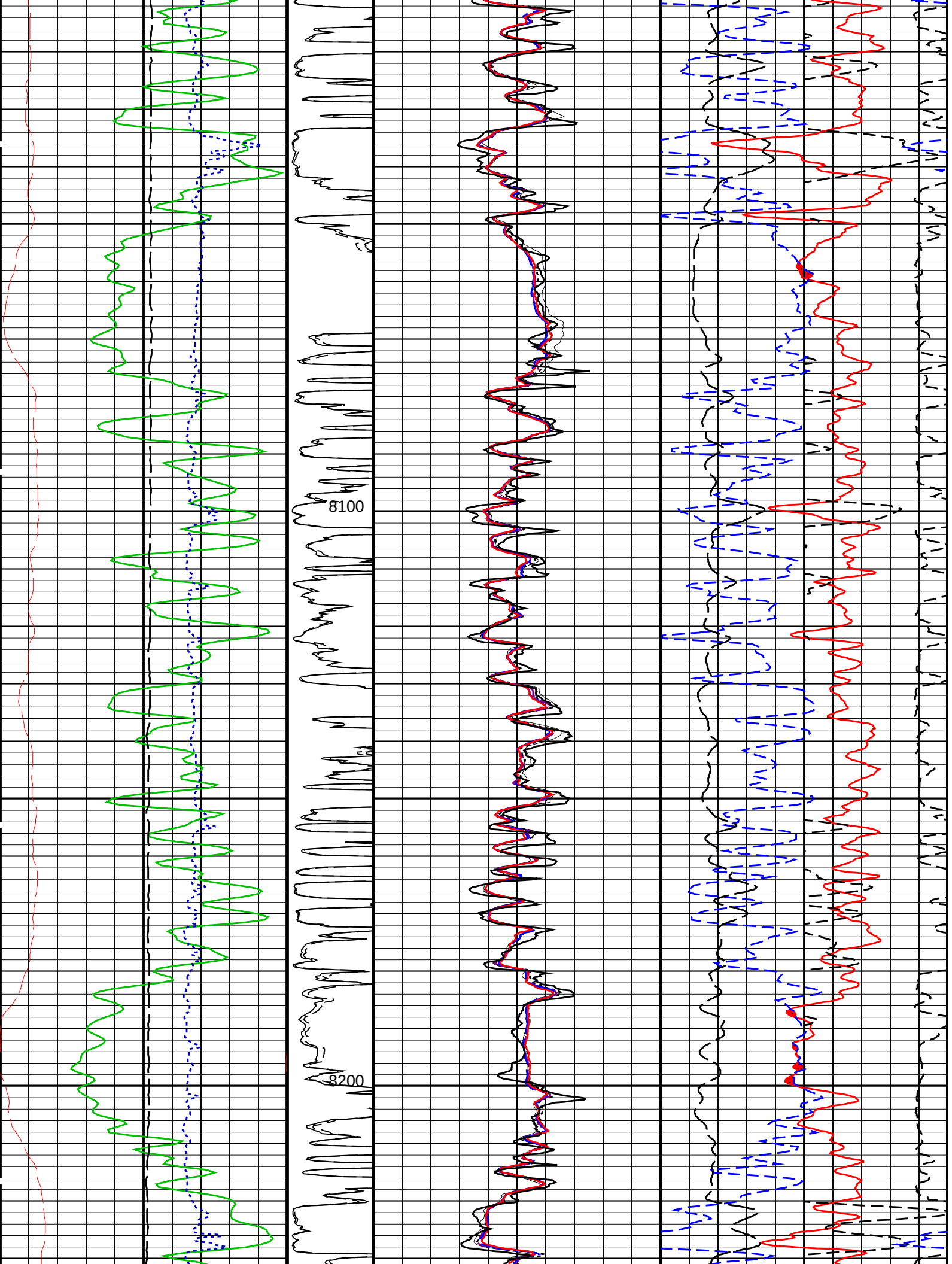
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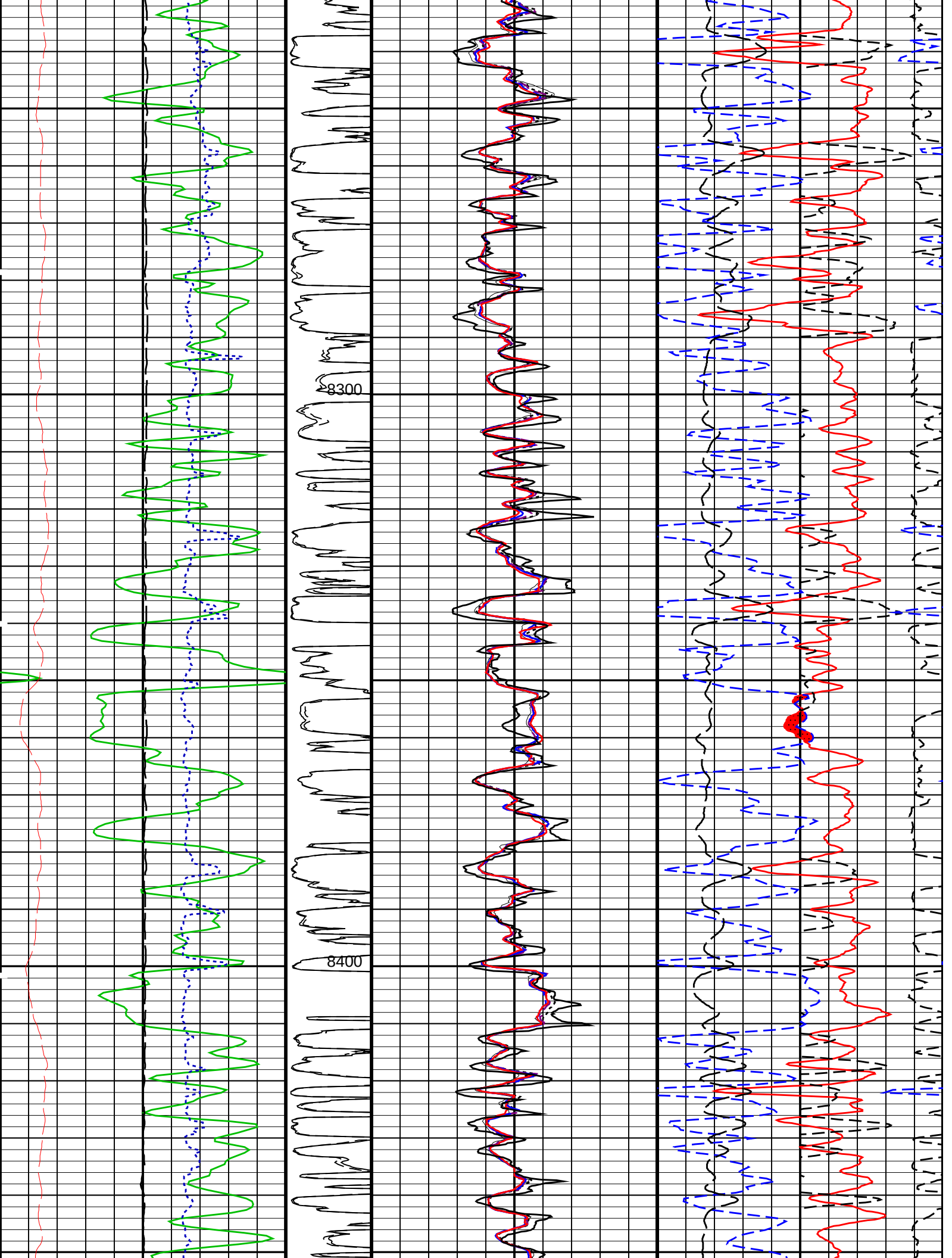
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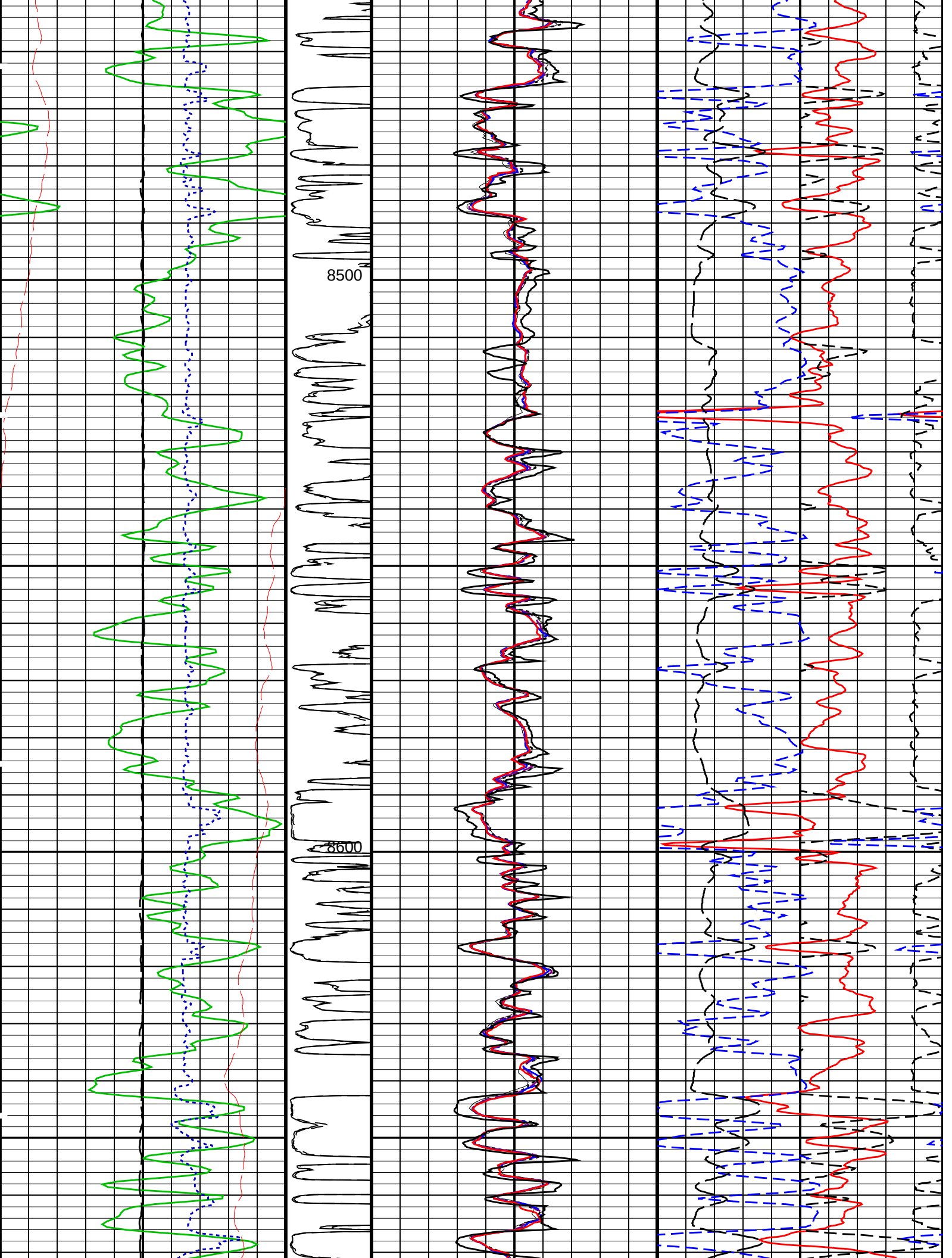
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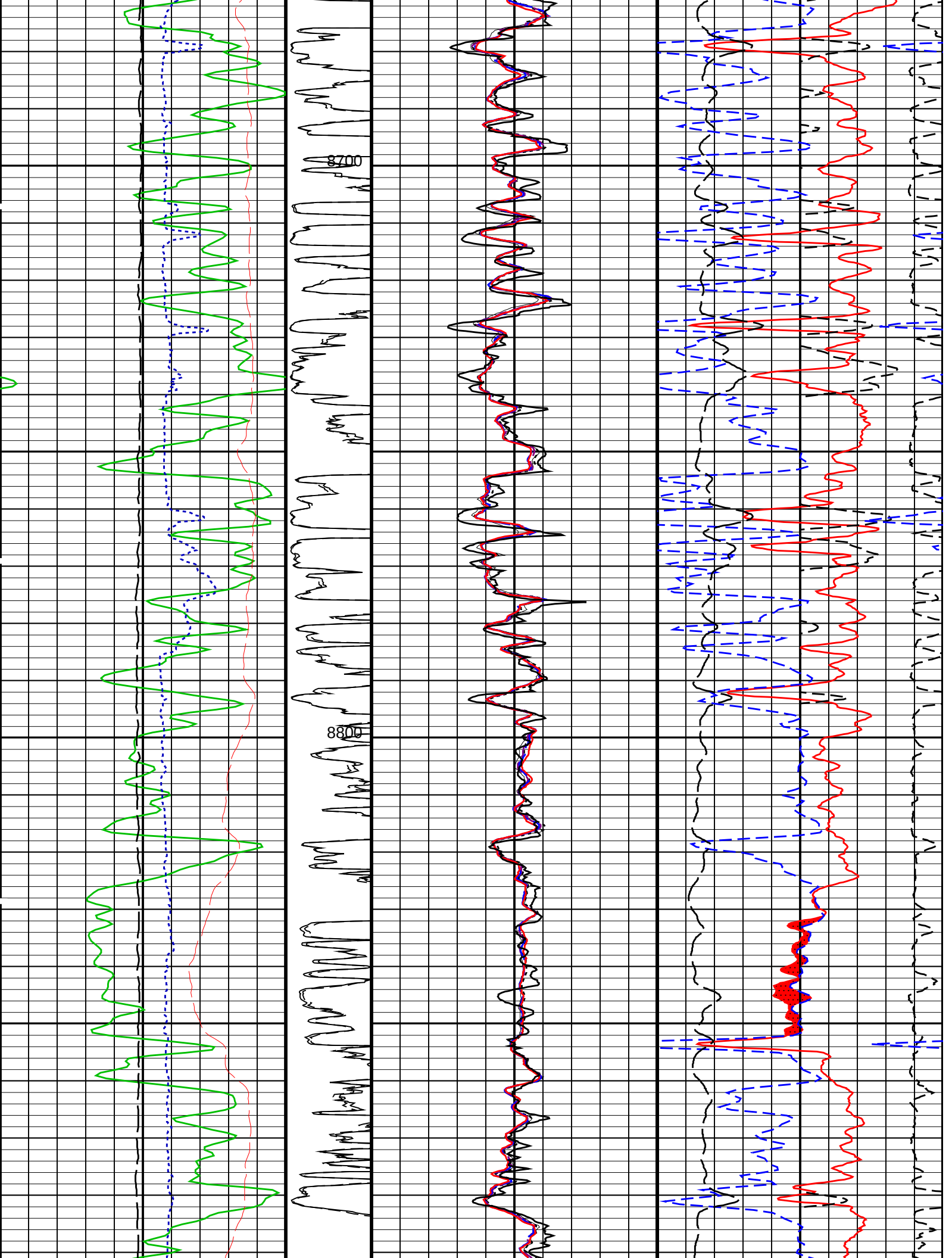
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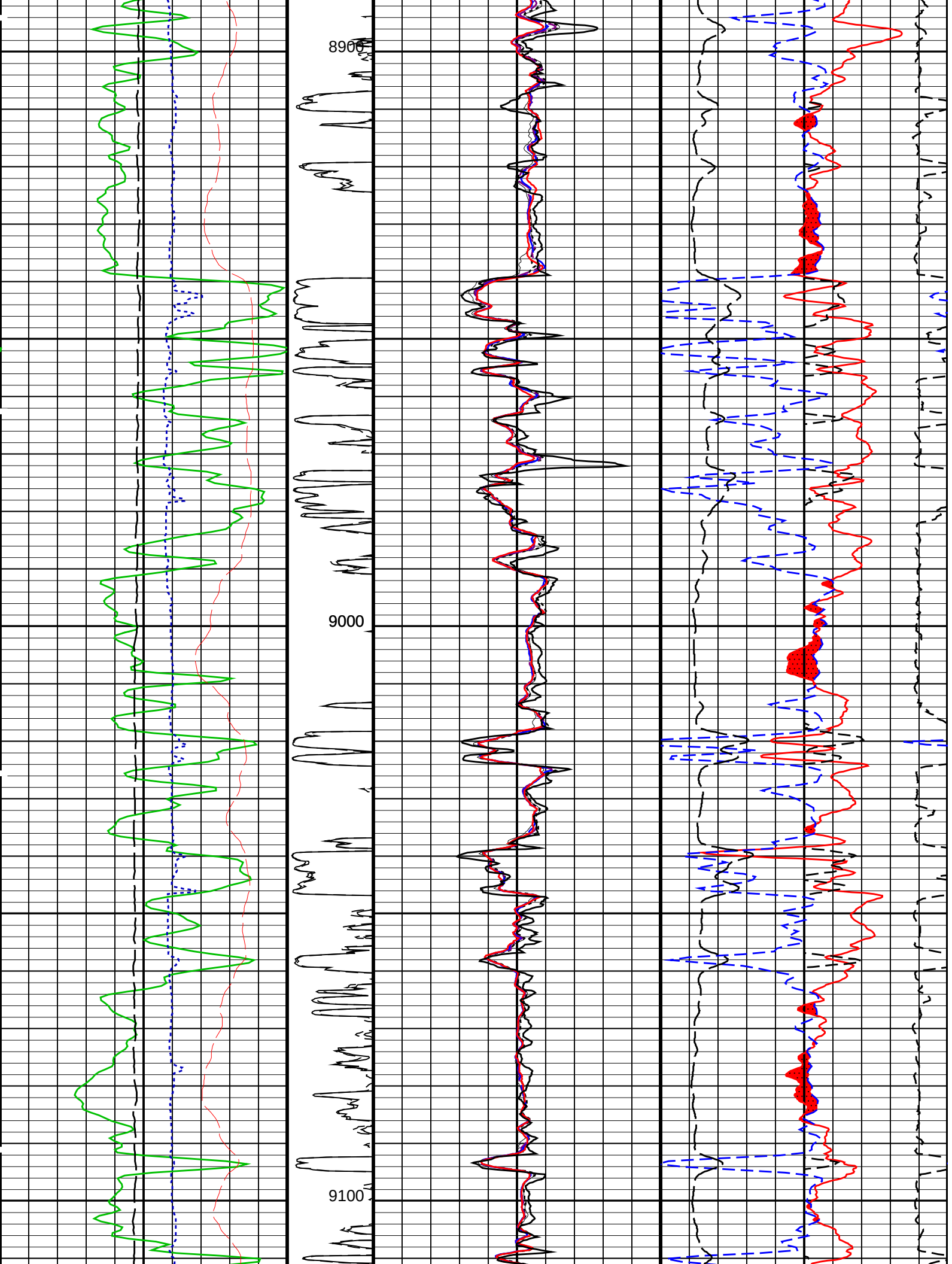
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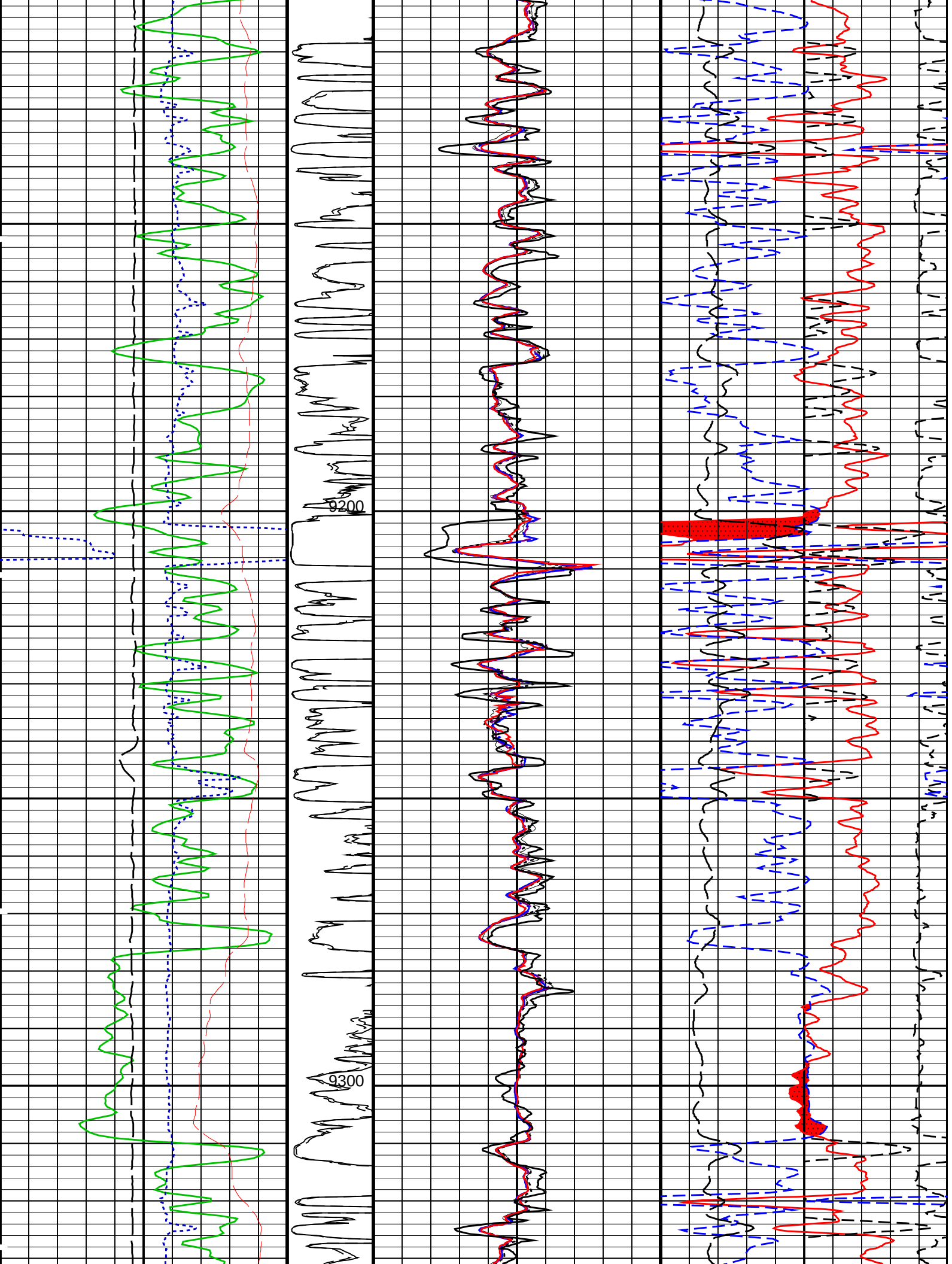
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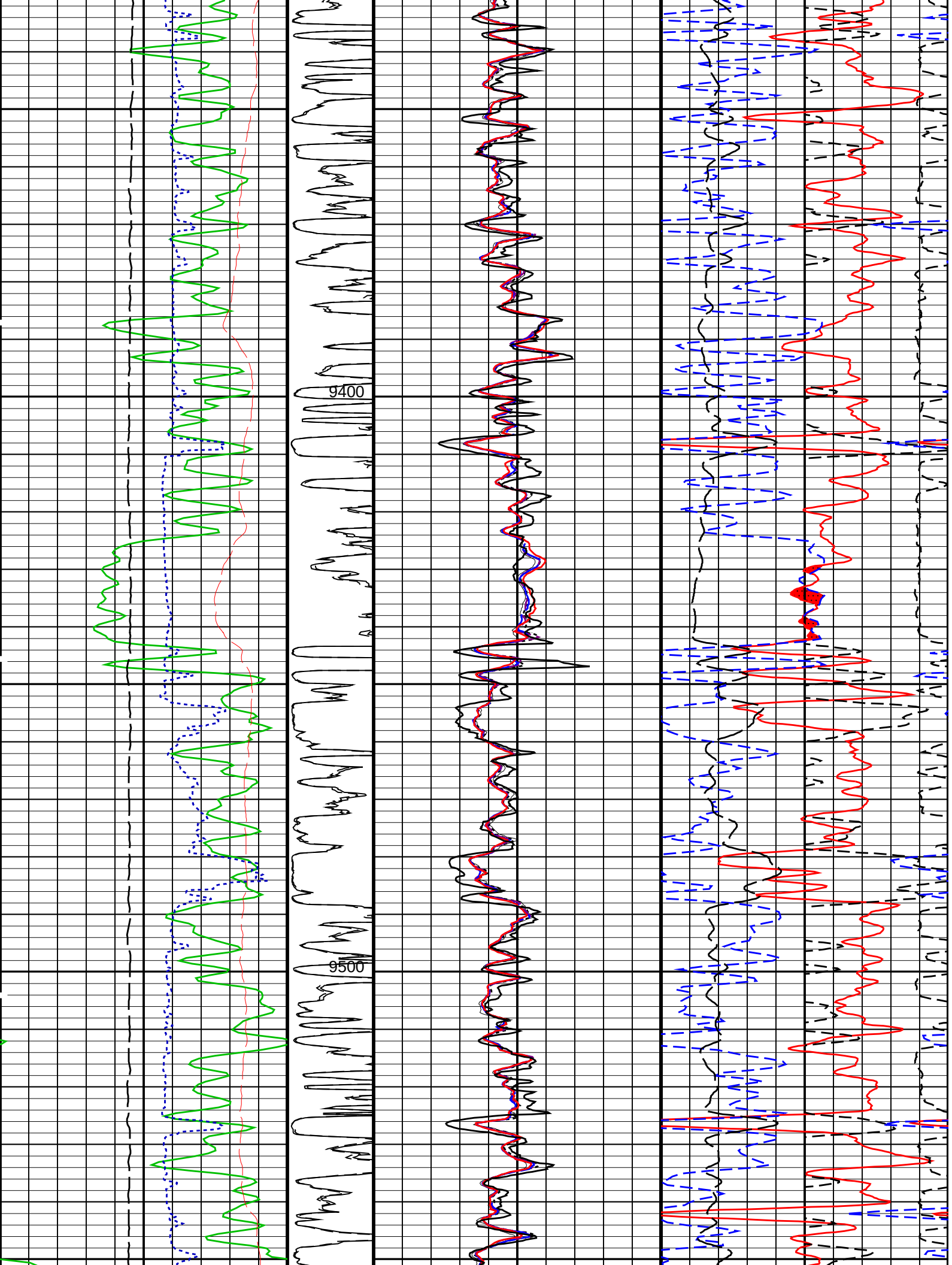
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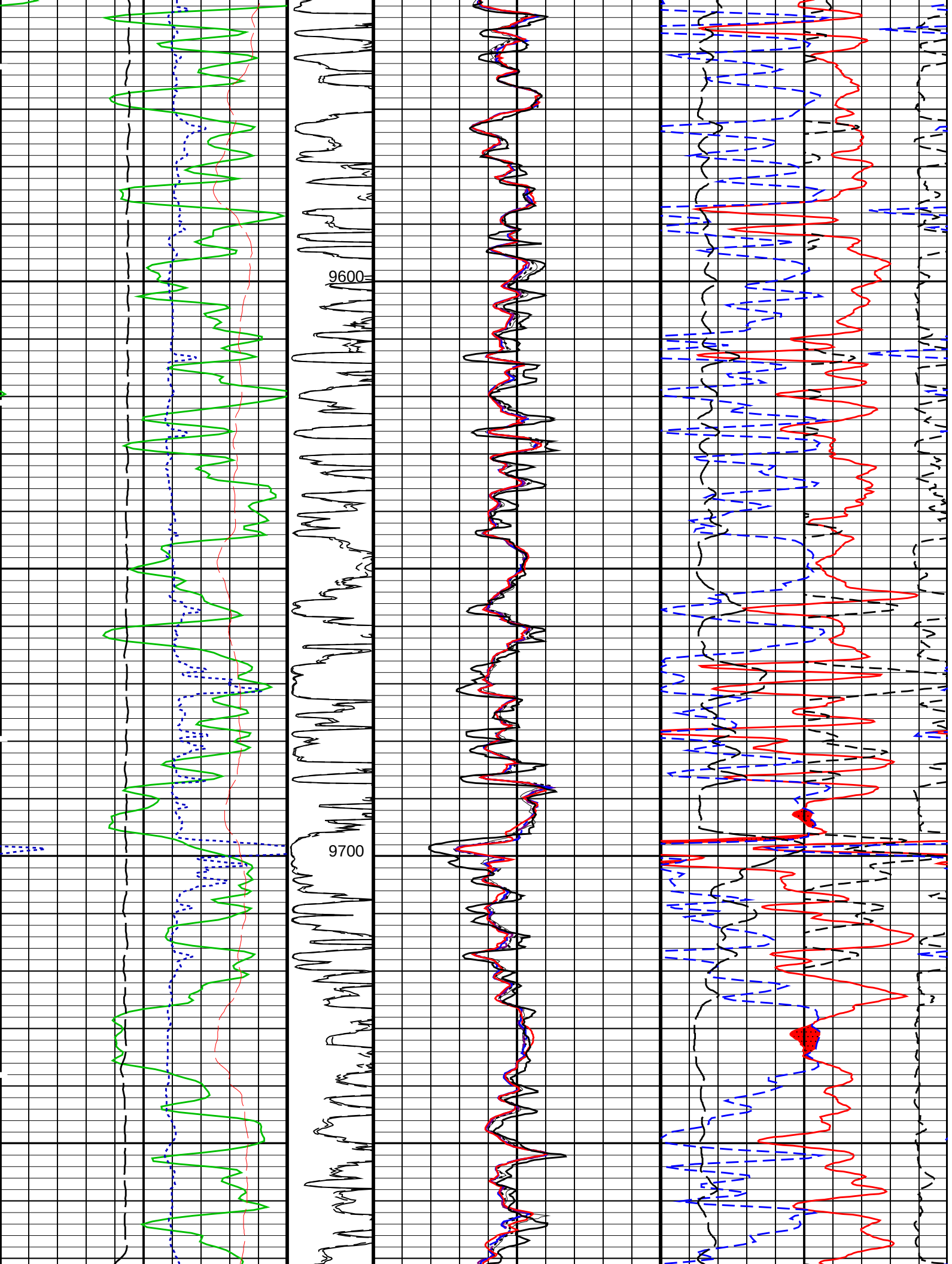
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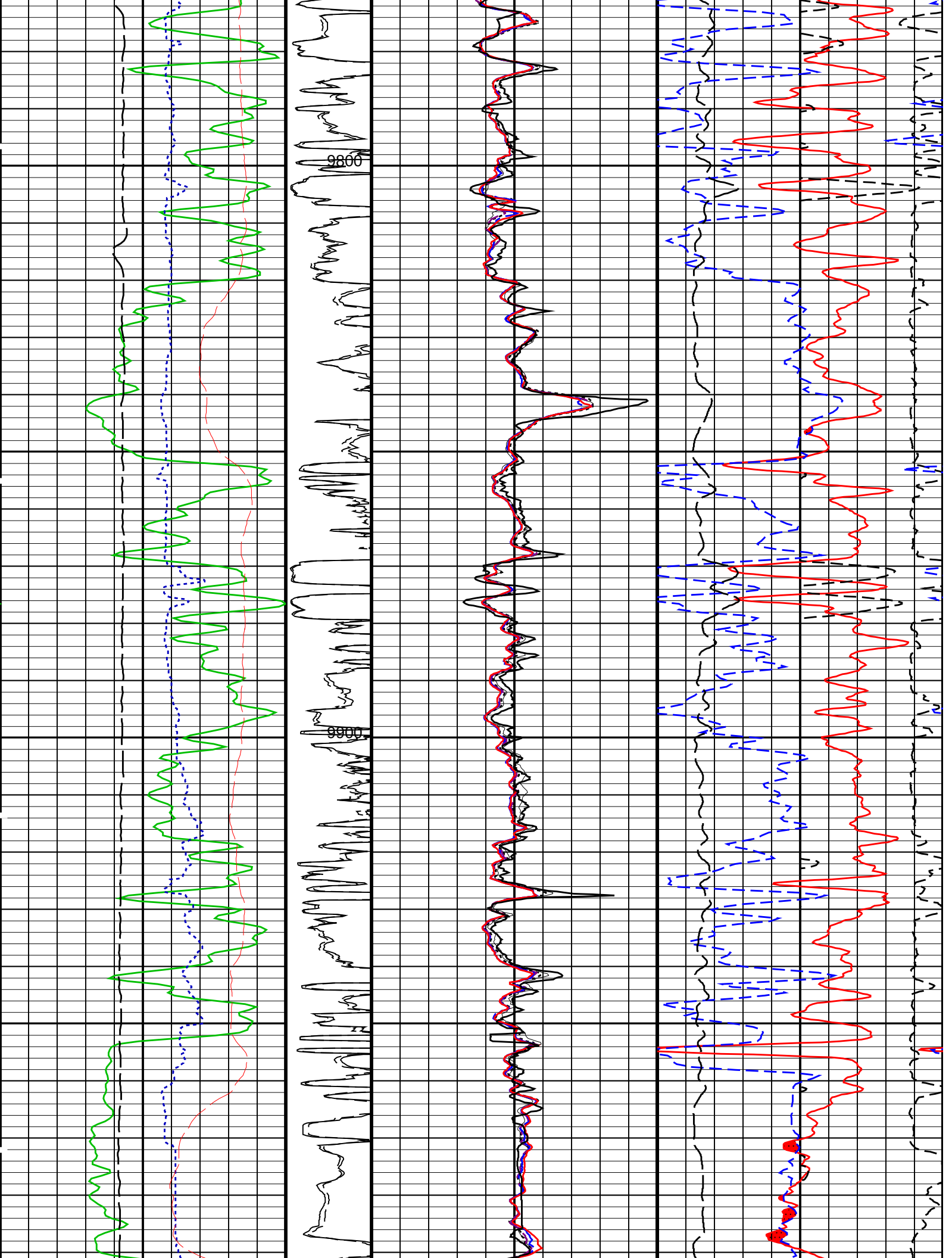
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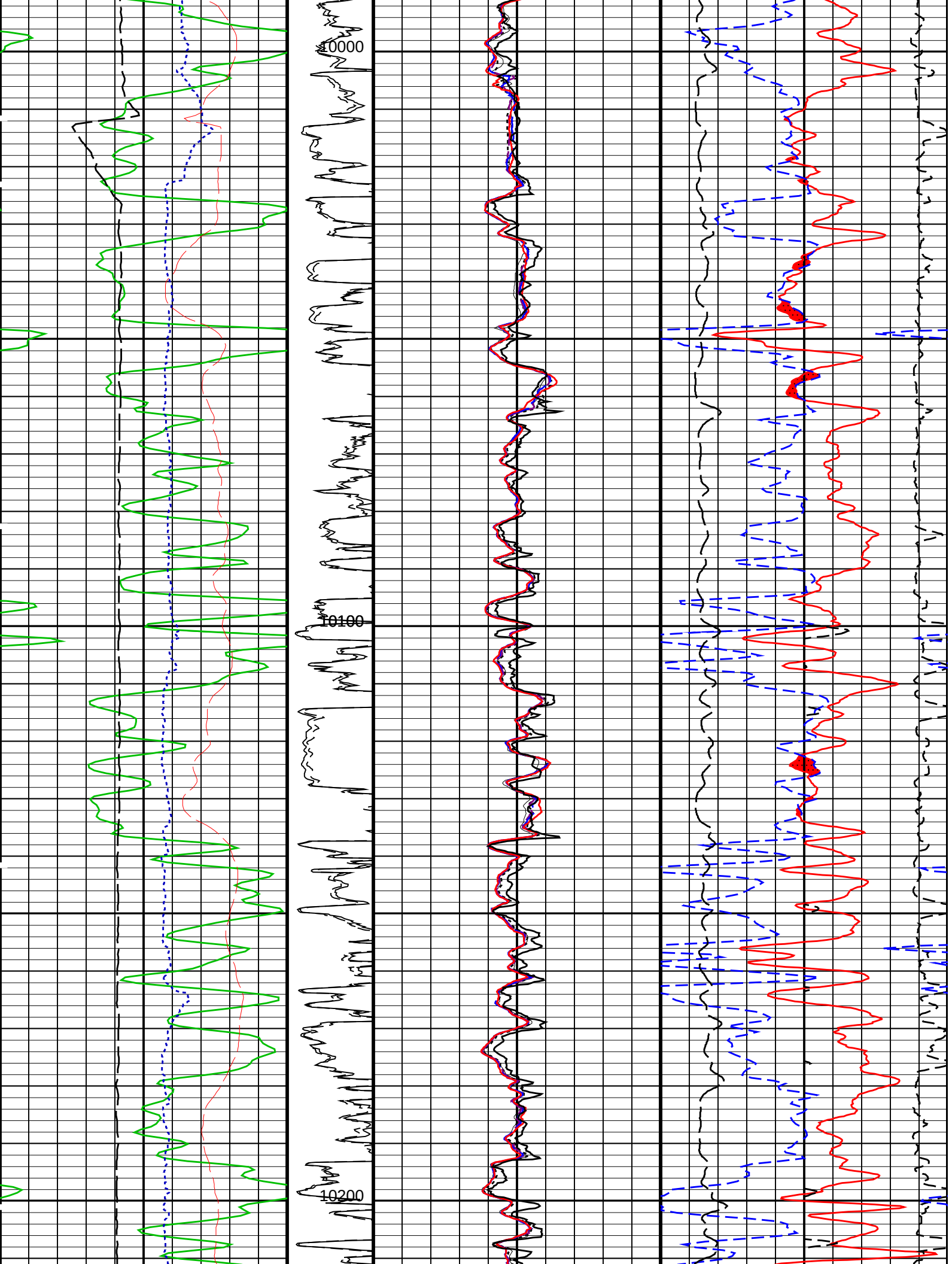
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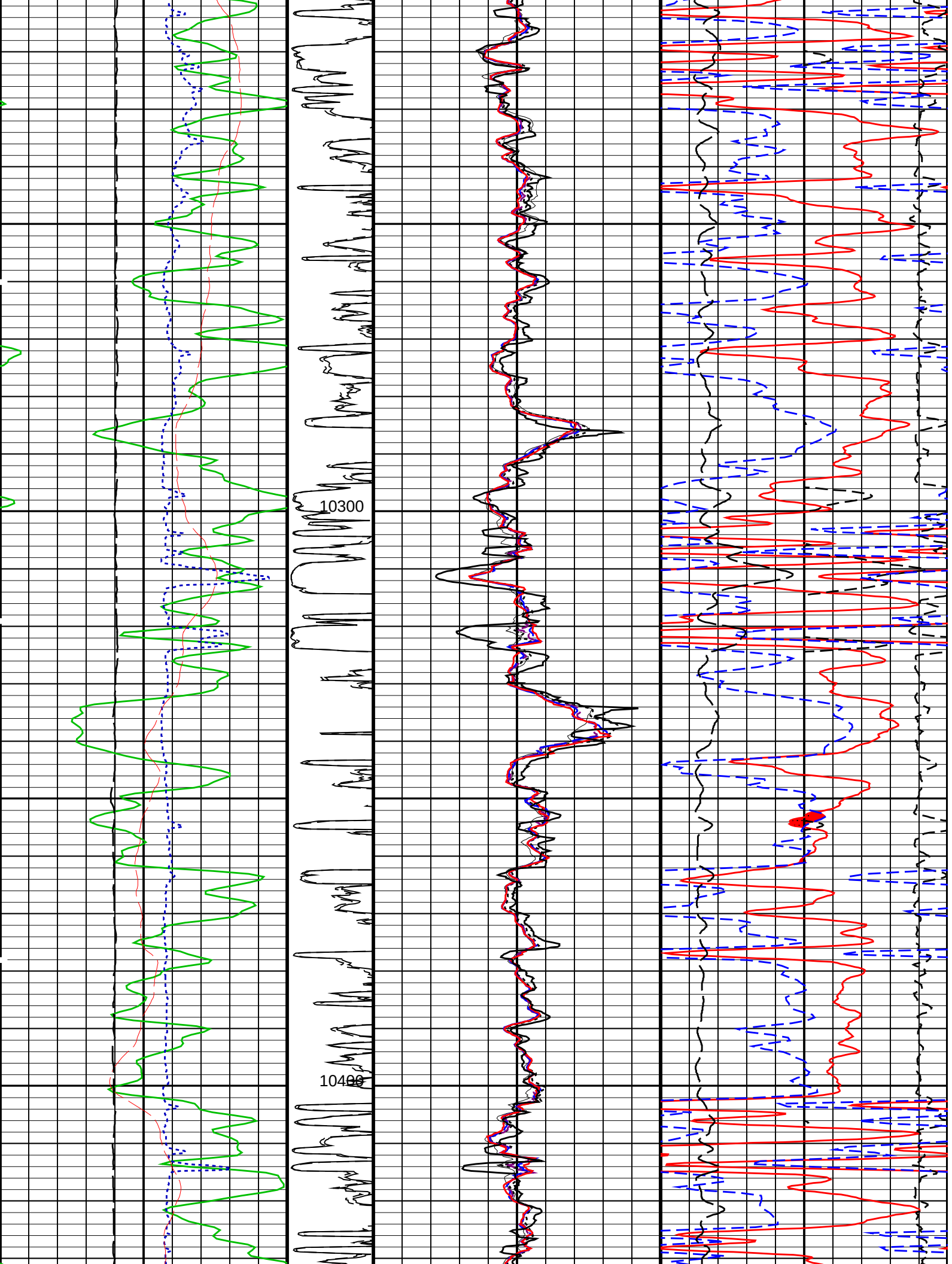
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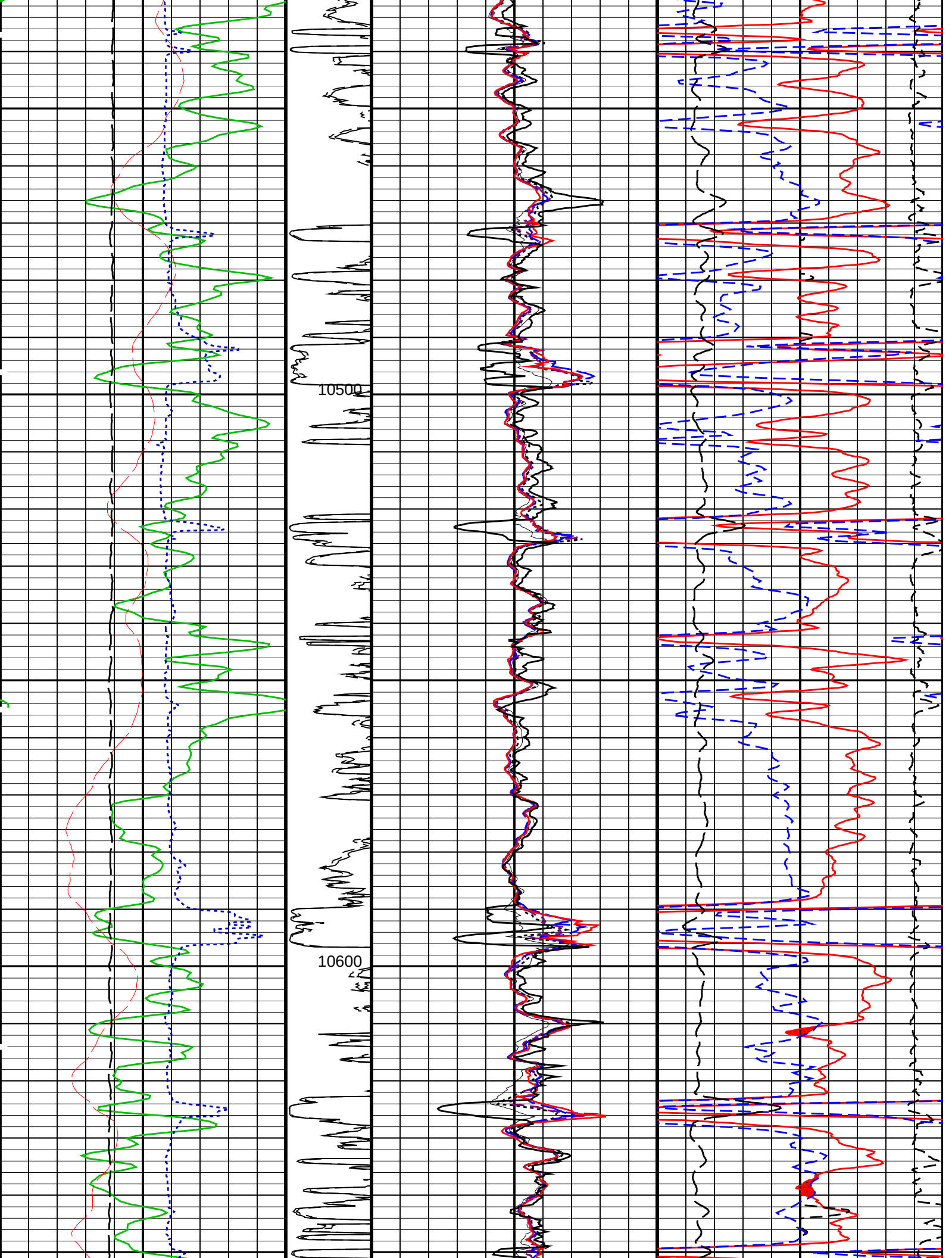
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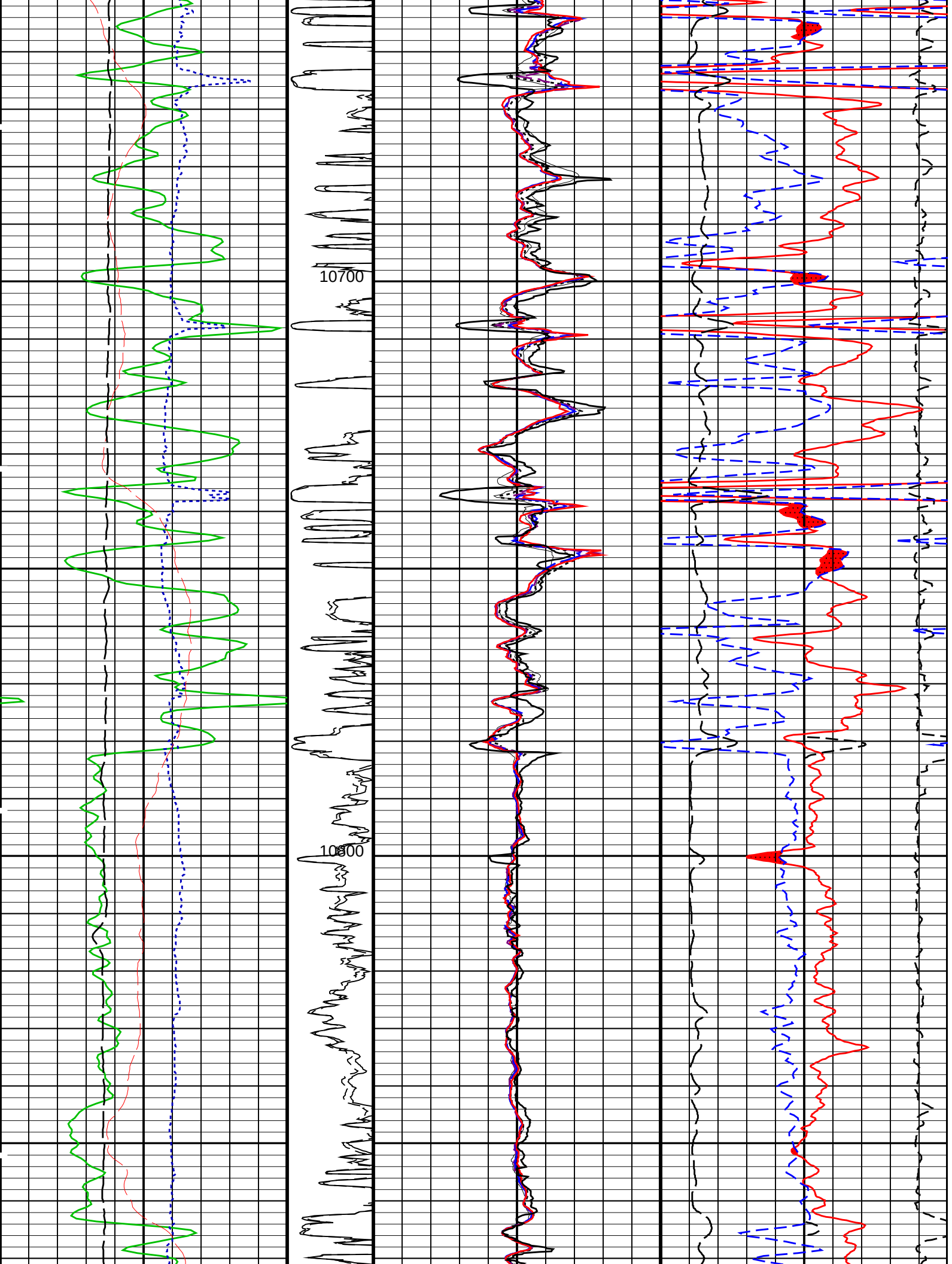
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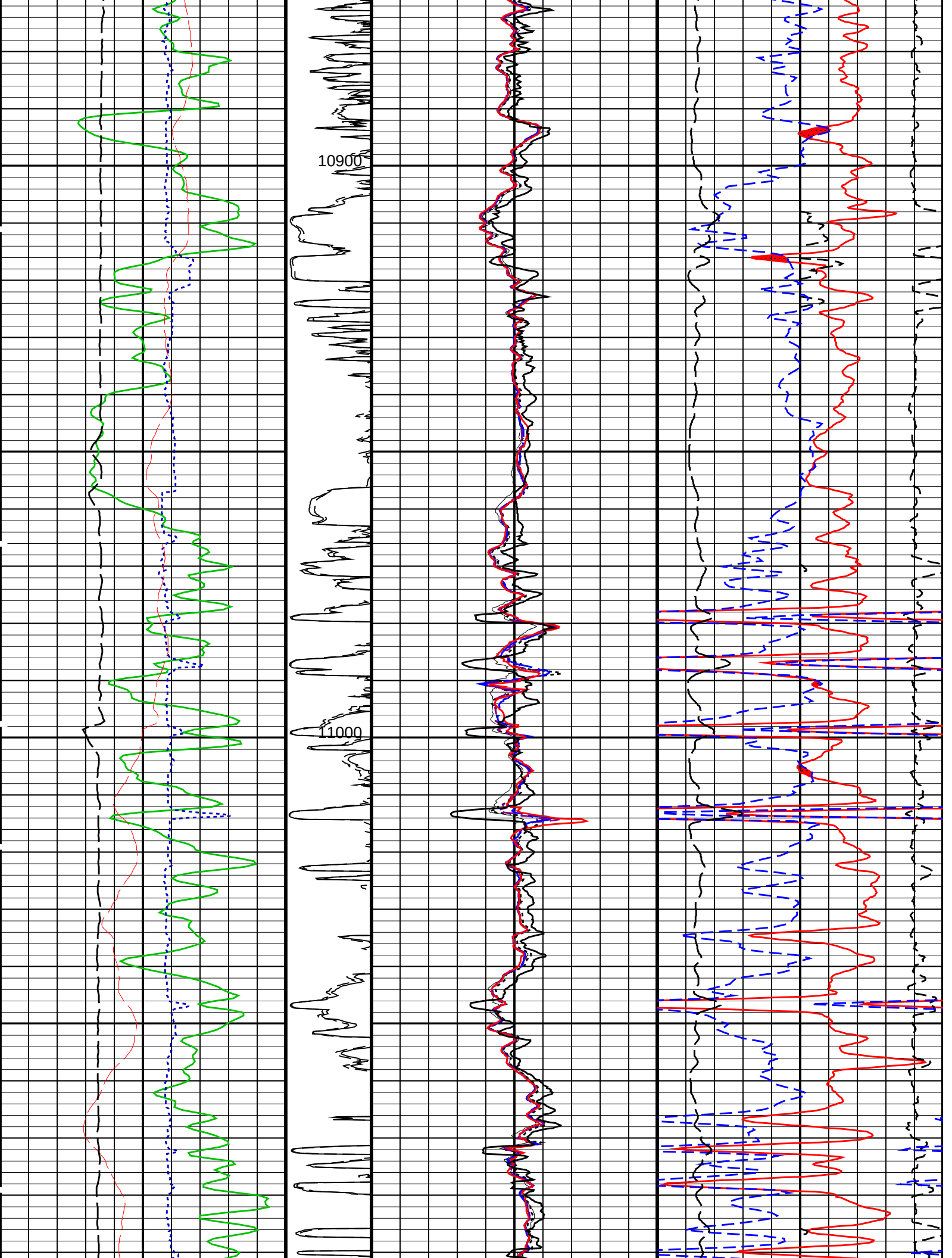
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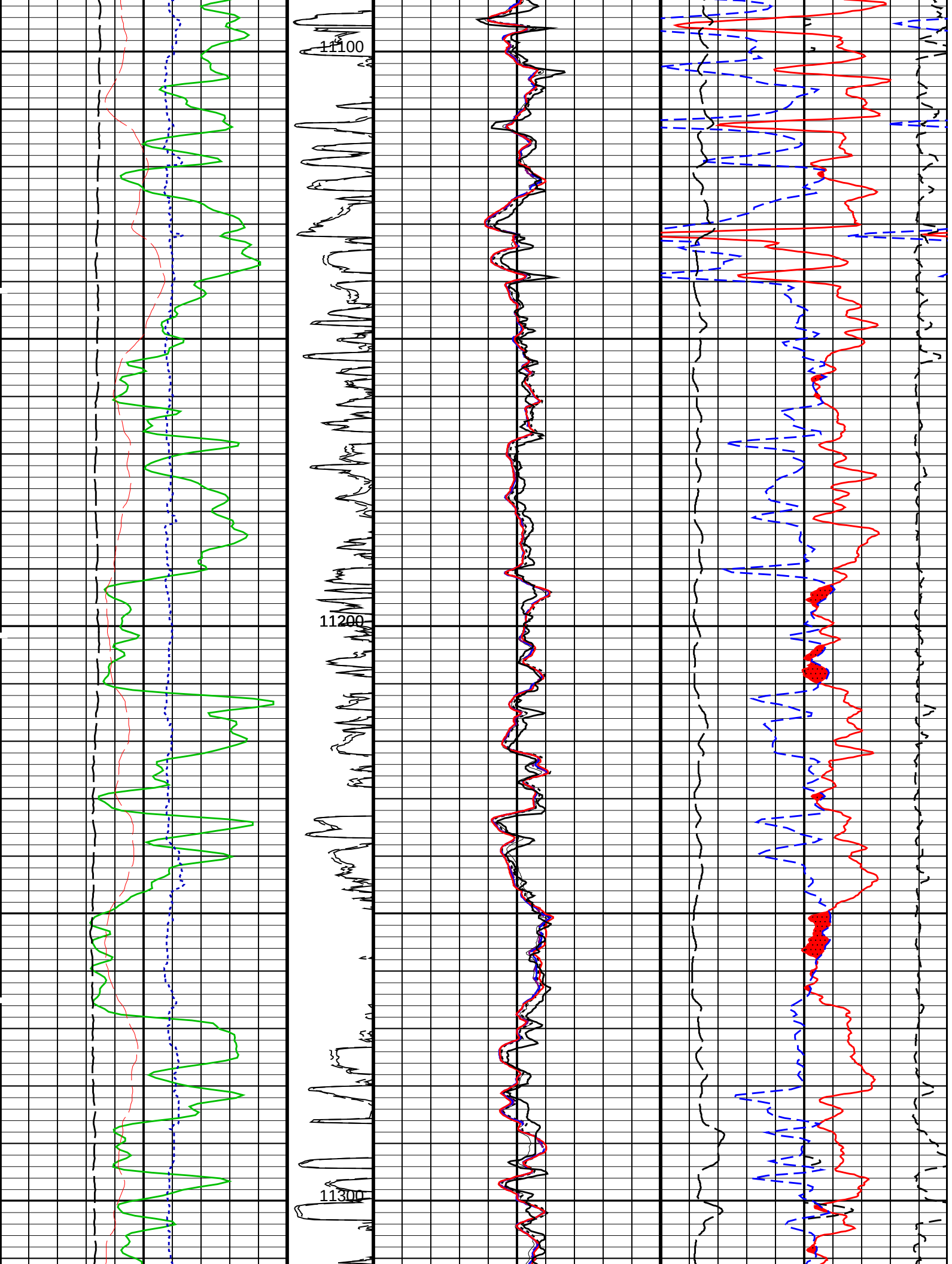
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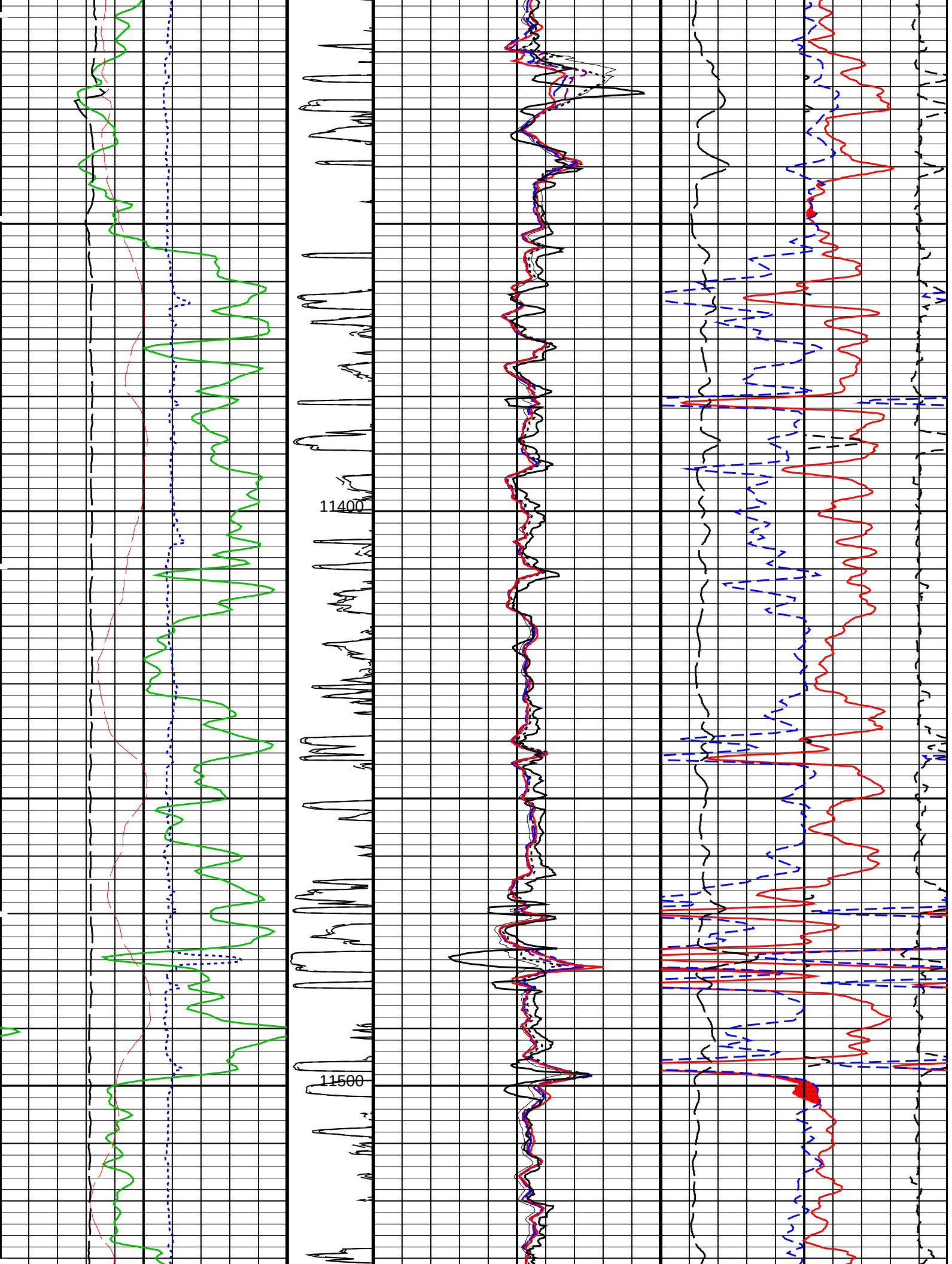
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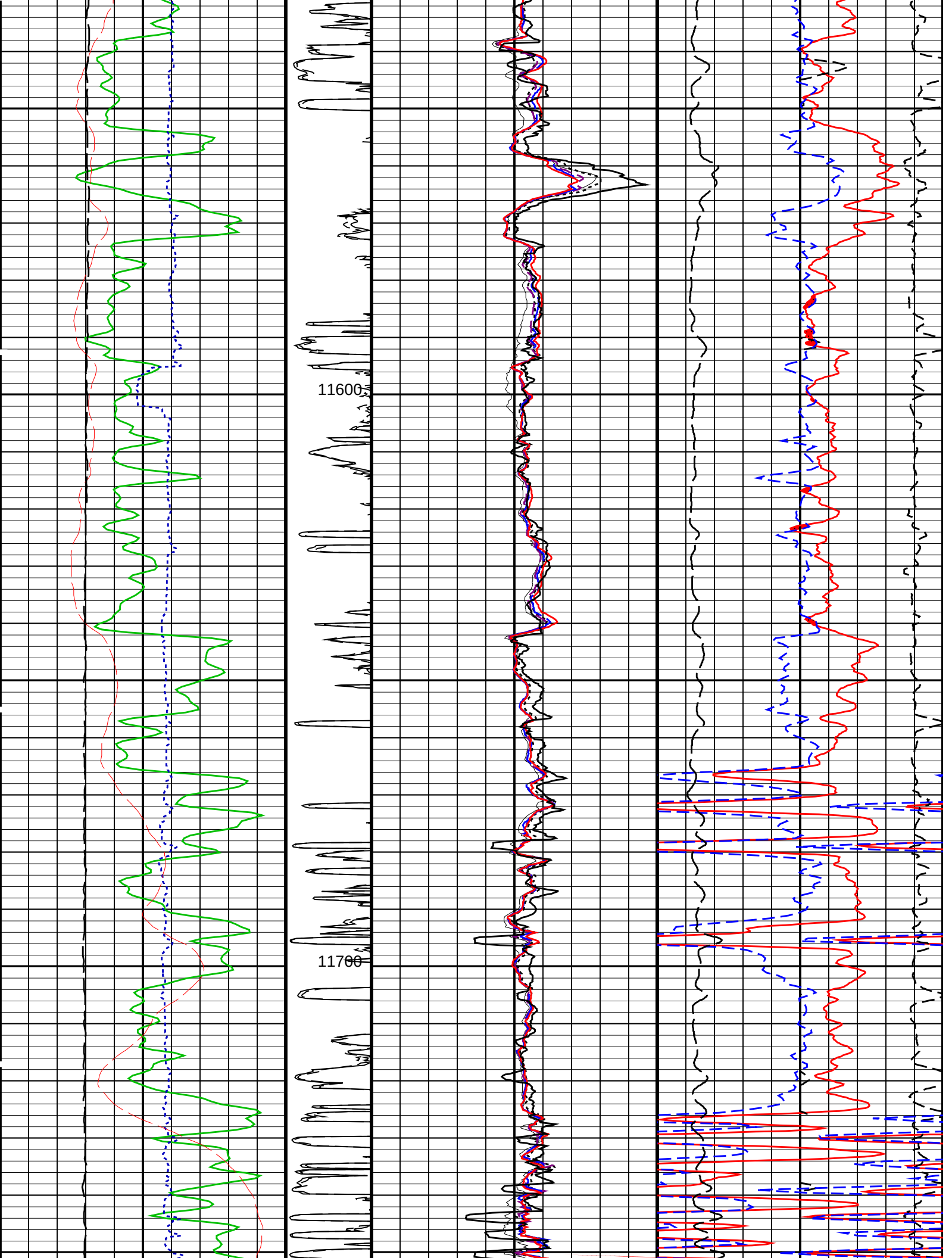
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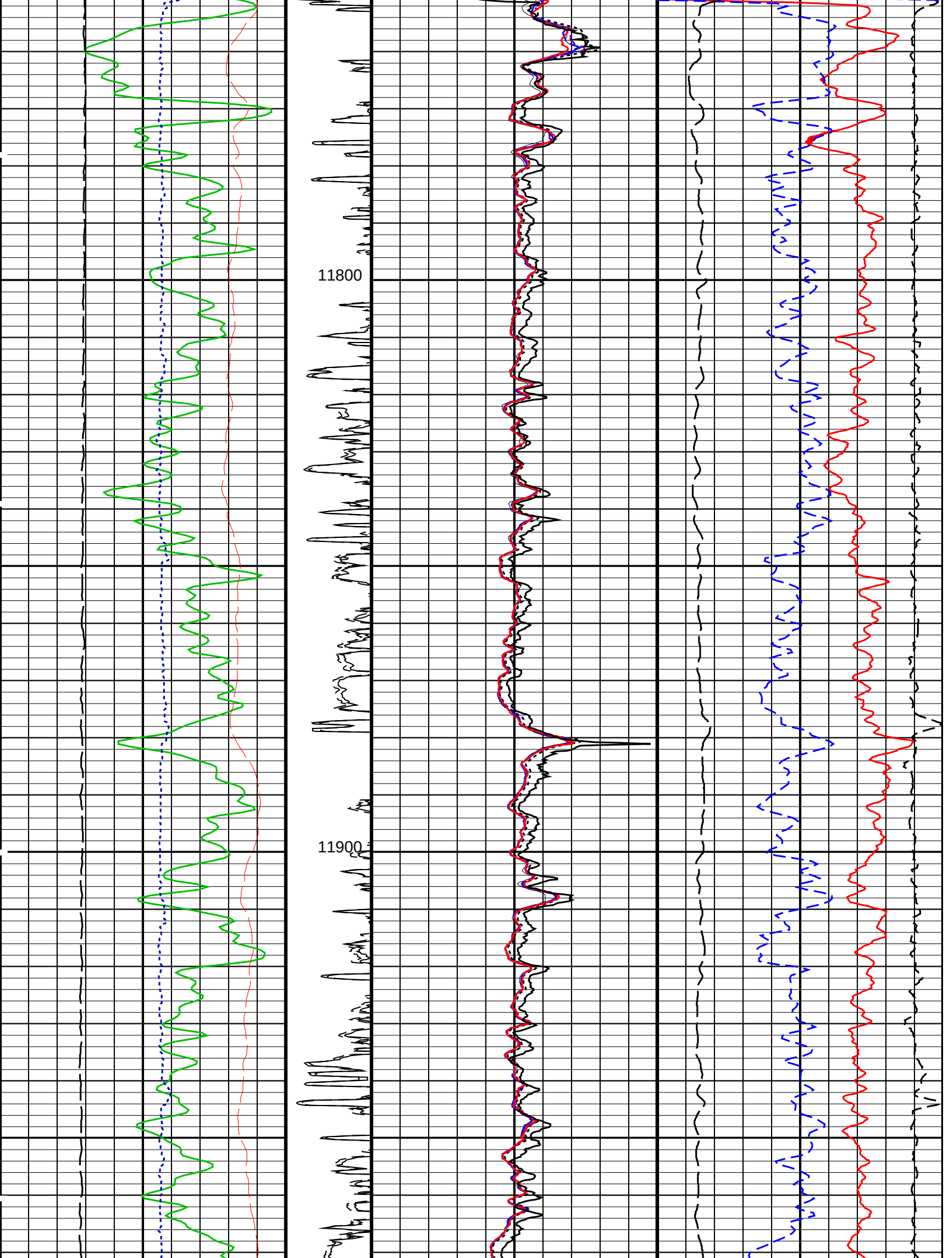
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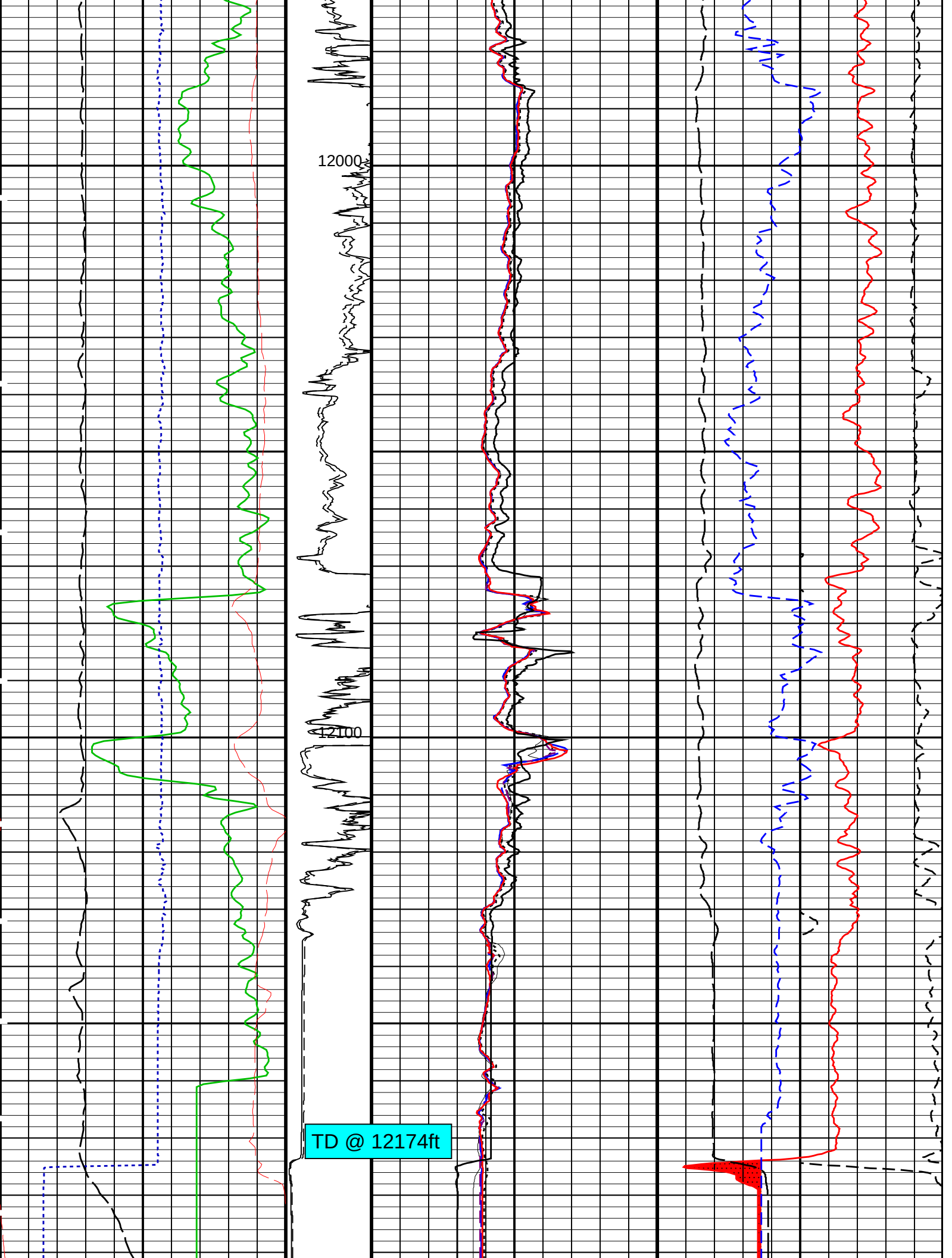
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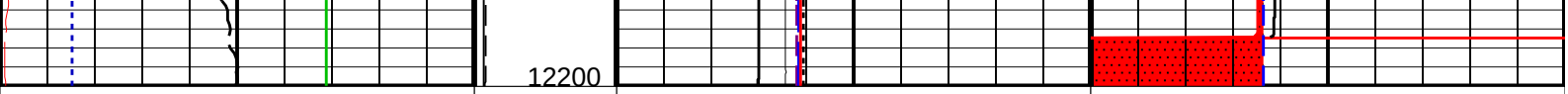
12100
TD @ 12174ft



SP (SP) −80 (MV) 20	Computed Micro Normal (HMNO) (OHMM) 0 20	AIT−H 10 Inch Investigation (AHT10) 0.2 (OHMM) 2000
		Std. Res. Density Porosity (DPHZ) 0.3 (V/V) −0.1
Gamma Ray (GR) 0 (GAPI) 150	Computed Micro Inverse (HMIN) (OHMM) 0 20	AIT−H 20 Inch Investigation (AHT20) 0.2 (OHMM) 2000
		Alpha Processed Neutron Porosity (NPOR) 0.3 (V/V) −0.1
HILT Caliper (HCAL) 2 (IN) 12		AIT−H 30 Inch Investigation (AHT30) 0.2 (OHMM) 2000
		Gas From DPHZ to NPOR
Tension (TENS) 10000 (LBF) 0		AIT−H 60 Inch Investigation (AHT60) 0.2 (OHMM) 2000
		Std. Res. Formation Pe (PEFZ) 0 (−−−−) 10
		Density Correction (HDRA) −0.2 (G/C3) 0.05
		AIT−H 90 Inch Investigation (AHT90) 0.2 (OHMM) 2000
		Std. Res. Invaded Zone Resistivity (RXOZ) 0.2 (OHMM) 2000

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	HAIT−H: Array Induction Tool − H		
AHBHM	Array Induction Borehole Correction Mode	2_ComputeStandoff	
AHBHV	Array Induction Borehole Correction Code Version Number	900	
AHBLM	Array Induction Basic Logs Mode	6_One_Two_and_Four	
AHBLV	Array Induction Basic Logs Code Version Number	223	
AHCDE	Array Induction Casing Detection Enable	Yes	
AHCEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered	
AHFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20	
AHMRF	Array Induction Mud Resistivity Factor	1	
AHORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20	
AHRFV	Array Induction Radial Profiling Code Version Number	701	
AHRPV	Array Induction Radial Parametrization Code Version Number	232	
AHSTA	Array Induction Tool Standoff	1.5	IN
AHTRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	72	DEGF
SPNV	SP Next Value	0	MV
	HILTH−FTB: High resolution Integrated Logging Tool−DTS		
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1	G/C3
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FSAL	Formation Salinity	−50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal−like Formation Option	NO	

GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.68	G/C3
MPOF	MCFL Processing Operation Mode	ON	
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HiRes	
NSAR	HRDD Depth Sampling Rate	1	IN
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	72	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	NO	
	STI: Stuck Tool Indicator		
TDL	Total Depth − Logger	12174.00	FT
	HOLEV: Integrated Hole/Cement Volume		
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	72	DEGF
	FEQL: Formation Evaluation Quick Look		
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
	System and Miscellaneous		
BS	Bit Size	7.875	IN
BSAL	Borehole Salinity	600.00	PPM
DO	Depth Offset for Playback	0.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	12174	FT

Format: TCOM_AIT **Vertical Scale: 5" per 100'** **Graphics File Created: 15−Feb−2011 22:29**

OP System Version: 18C0−147

HAIT−H	18C0−147	DSLT−FTB	18C0−147
HILTH−FTB	18C0−147	DTC−H	18C0−147

Input DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_009LUP	FN:8	PRODUCER	15−Feb−2011 19:25

Output DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_104PUP	FN:17	PRODUCER	15−Feb−2011 22:29

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REPEAT ANALYSIS

MAXIS Field Log

Company: Puckett Land Company **Well: RG Federal 4D−34D**

Input DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_009LUP	FN:8	PRODUCER	15−Feb−2011 19:25	
DEFAULT	AIT_SONIC_TLD_MCFL_101PUP	FN:14	PRODUCER	15−Feb−2011 22:16	12200.0 FT 11920.0 FT

Output DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_104PUP	FN:17	PRODUCER	15−Feb−2011 22:29

OP System Version: 18C0−147

HAIT−H	18C0−147	DSLT−FTB	18C0−147
HILTH−FTB	18C0−147	DTC−H	18C0−147

PIP SUMMARY

Time Mark Every 60 S

RXOZ_REP Curve (RXOZ_REP)
0.2 (OHMM) 2000

AHT90_REP Curve (AHT90_REP)
0.2 (OHMM) 2000

TENS_REP Curve (TENS_REP)
10000 (LBF) 0

AHT60_REP Curve (AHT60_REP)
0.2 (OHMM) 2000

PEFZ_REP Curve (PEFZ_REP)
0 (−−−−) 10

HDRA_REP Curve (HDRA_REP)
−0.2 (G/C3) 0.05

SP_REP Curve (SP_REP)
−80 (MV) 20

AHT30_REP Curve (AHT30_REP)
0.2 (OHMM) 2000

Gas
From DPHZ to NPOR

HCAL_REP Curve (HCAL_REP)
2 (IN) 12

HMIN_REP Curve (HMIN_REP) (OHMM)
0 20

AHT20_REP Curve (AHT20_REP)
0.2 (OHMM) 2000

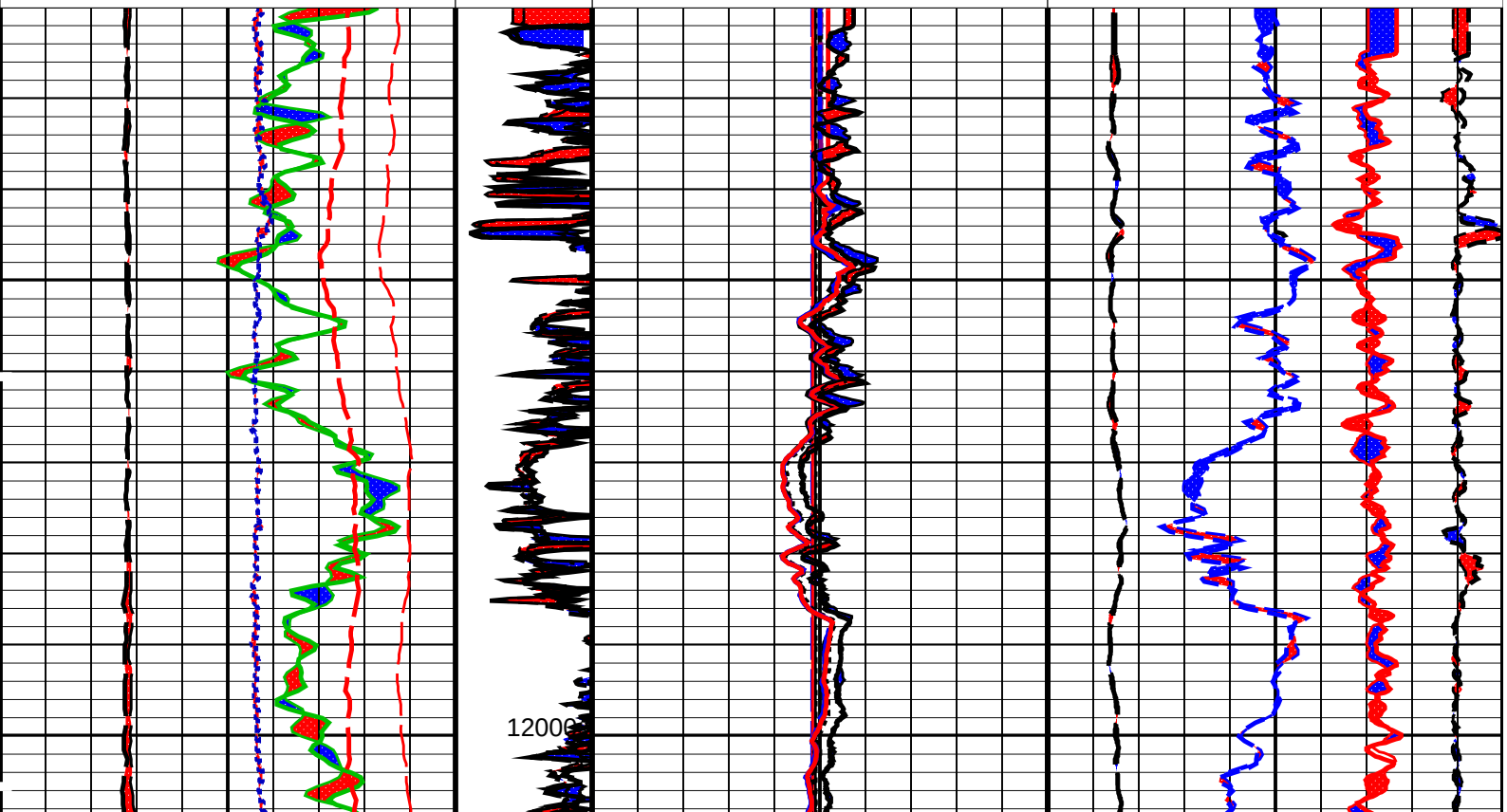
NPOR_REP Curve (NPOR_REP)
0.3 (V/V) −0.1

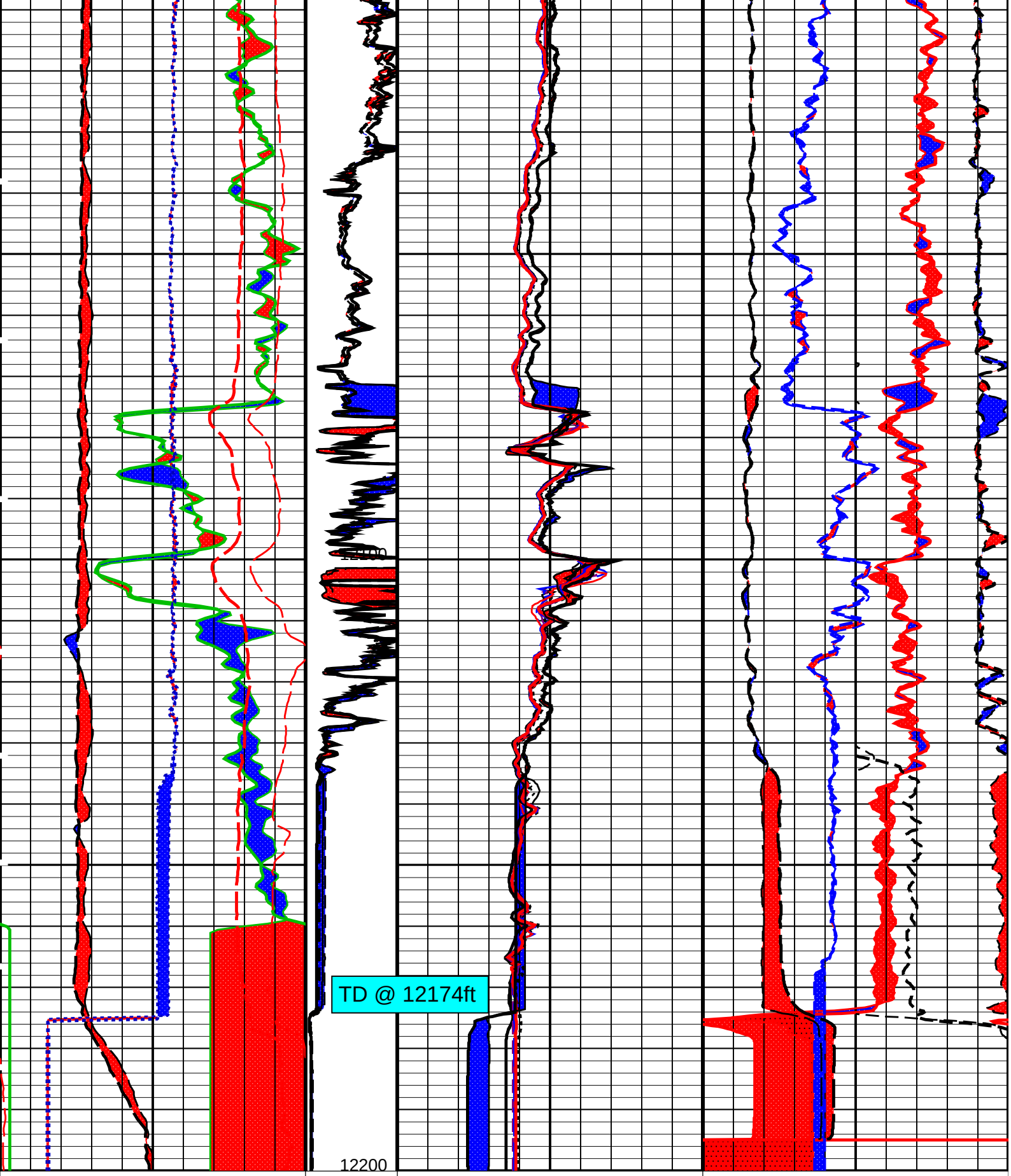
GR_REP Curve (GR_REP)
0 (GAPI) 150

HMNO_REP Curve (HMNO_REP) (OHMM)
0 20

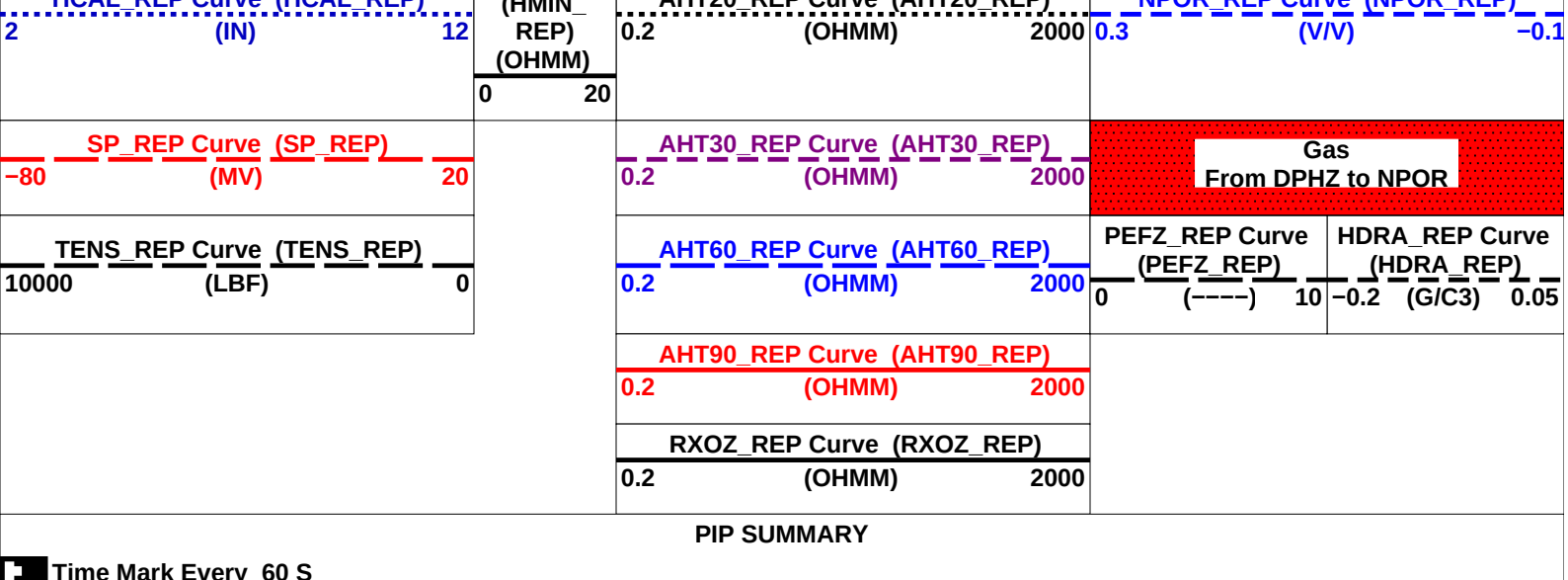
AHT10_REP Curve (AHT10_REP)
0.2 (OHMM) 2000

DPHZ_REP Curve (DPHZ_REP)
0.3 (V/V) −0.1





GR_REP Curve (GR_REP)	HMNO_REP Curve (HMNO_REP) (OHMM)	AHT10_REP Curve (AHT10_REP)	DPHZ_REP Curve (DPHZ_REP)
0 (GAPI) 150	0 20	0.2 (OHMM) 2000	0.3 (V/V) −0.1
HCAL_REP Curve (HCAL_REP)	HMIN_REP Curve (HMIN_REP)	AHT20_REP Curve (AHT20_REP)	NPOR_REP Curve (NPOR_REP)



PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	HAIT−H: Array Induction Tool − H		
AHBHM	Array Induction Borehole Correction Mode	2_ComputeStandoff	
AHBHV	Array Induction Borehole Correction Code Version Number	900	
AHBLM	Array Induction Basic Logs Mode	6_One_Two_and_Four	
AHBLV	Array Induction Basic Logs Code Version Number	223	
AHCDE	Array Induction Casing Detection Enable	Yes	
AHCEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered	
AHFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20	
AHMRF	Array Induction Mud Resistivity Factor	1	
AHORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20	
AHRFV	Array Induction Radial Profiling Code Version Number	701	
AHRPV	Array Induction Radial Parametrization Code Version Number	232	
AHSTA	Array Induction Tool Standoff	1.5	IN
AHTRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	72	DEGF
SPNV	SP Next Value	0	MV
	HILTH−FTB: High resolution Integrated Logging Tool−DTS		
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1	G/C3
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FSAL	Formation Salinity	−50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal−like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.68	G/C3
MPOF	MCFL Processing Operation Mode	ON	
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HiRes	

NSAR	HRDD Depth Sampling Rate	1	IN
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	72	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	NO	
	STI: Stuck Tool Indicator		
TDL	Total Depth − Logger	12174.00	FT
	HOLEV: Integrated Hole/Cement Volume		
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	248	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	7.022	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	AITH_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	72	DEGF
	FEQL: Formation Evaluation Quick Look		
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
	System and Miscellaneous		
BS	Bit Size	7.875	IN
BSAL	Borehole Salinity	600.00	PPM
DO	Depth Offset for Playback	0.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	12174	FT

Format: TCOM_AIT_REP **Vertical Scale: 5" per 100'** **Graphics File Created: 15−Feb−2011 22:29**

OP System Version: 18C0−147

HAIT−H	18C0−147	DSLT−FTB	18C0−147
HILTH−FTB	18C0−147	DTC−H	18C0−147

Input DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_009LUP	FN:8	PRODUCER	15−Feb−2011 19:25		
DEFAULT	AIT_SONIC_TLD_MCFL_101PUP	FN:14	PRODUCER	15−Feb−2011 22:16	12200.0 FT	11920.0 FT

Output DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_104PUP	FN:17	PRODUCER	15−Feb−2011 22:29

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CALIBRATIONS

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Array Induction Tool − H Wellsite Calibration − Electronics Calibration Check − Thru Cal Mag. & Phase							
Master: 14−Feb−2011 12:05 Before: 14−Feb−2011 18:26							
Thru Cal Magnitude − 0	0	0.6254	0.6251	N/A	N/A	N/A	V
Thru Cal Magnitude − 1	0	1.281	1.281	N/A	N/A	N/A	V
Thru Cal Magnitude − 2	0	0.6361	0.6360	N/A	N/A	N/A	V
Thru Cal Magnitude − 3	0	0.7180	0.7178	N/A	N/A	N/A	V
Thru Cal Magnitude − 4	0	1.345	1.345	N/A	N/A	N/A	V
Thru Cal Magnitude − 5	0	1.956	1.955	N/A	N/A	N/A	V
Thru Cal Magnitude − 6	0	1.955	1.954	N/A	N/A	N/A	V
Thru Cal Magnitude − 7	0	1.397	1.394	N/A	N/A	N/A	V

Phase − 0	0	66.80	66.60	N/A	N/A	N/A	DEG
Phase − 1	0	65.79	65.58	N/A	N/A	N/A	DEG
Phase − 2	0	62.05	61.83	N/A	N/A	N/A	DEG
Phase − 3	0	61.28	61.06	N/A	N/A	N/A	DEG
Phase − 4	0	54.95	54.71	N/A	N/A	N/A	DEG
Phase − 5	0	53.10	52.85	N/A	N/A	N/A	DEG
Phase − 6	0	53.11	52.85	N/A	N/A	N/A	DEG
Phase − 7	0	49.83	49.43	N/A	N/A	N/A	DEG

Array Induction Tool − H Wellsite Calibration − Electronics Calibration Check − Auxilliary
Master: 14−Feb−2011 12:05 Before: 14−Feb−2011 18:26

Array Induction SPA Plus	990.5	991.6	991.4	N/A	N/A	N/A	MV
Array Induction SPA Zero	0	−0.1658	−0.1718	N/A	N/A	N/A	MV
Array Induction Temperature Pl	0.9150	0.9180	0.9178	N/A	N/A	N/A	V
Array Induction Temperature Ze	0	−0.0001706	−0.0001724	N/A	N/A	N/A	V

Array Induction Tool − H Wellsite Calibration − Test Loop Gain Correction
Master: 14−Feb−2011 12:05

Test Loop Gain Magnitude − 0	0	1.009	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 1	0	1.007	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 2	0	1.013	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 3	0	1.009	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 4	0	0.9905	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 5	0	0.9866	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 6	0	0.9972	N/A	N/A	N/A	N/A	V
Test Loop Gain Magnitude − 7	0	1.005	N/A	N/A	N/A	N/A	V
Phase − 0	0	0.7373	N/A	N/A	N/A	N/A	DEG
Phase − 1	0	0.6740	N/A	N/A	N/A	N/A	DEG
Phase − 2	0	0.1368	N/A	N/A	N/A	N/A	DEG
Phase − 3	0	0.2430	N/A	N/A	N/A	N/A	DEG
Phase − 4	0	0.1270	N/A	N/A	N/A	N/A	DEG
Phase − 5	0	−0.1091	N/A	N/A	N/A	N/A	DEG
Phase − 6	0	0.2121	N/A	N/A	N/A	N/A	DEG
Phase − 7	0	−0.1506	N/A	N/A	N/A	N/A	DEG

Array Induction Tool − H Wellsite Calibration − Sonde Error Correction
Master: 14−Feb−2011 12:05

R Sonde Error Correction − 0	0	−125.3	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 1	0	175.7	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 2	0	111.7	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 3	0	55.55	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 4	0	26.03	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 5	0	13.91	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 6	0	8.453	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction − 7	0	−2.474	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 0	0	−562.3	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 1	0	−197.5	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 2	0	−147.5	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 3	0	15.22	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 4	0	−6.467	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 5	0	−5.642	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 6	0	−10.64	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction − 7	0	−9.860	N/A	N/A	N/A	N/A	MM/M

Array Induction Tool − H Wellsite Calibration − Mud Gain Correction
Master: 14−Feb−2011 12:05

Coarse − Mag, Real, Imag − 0	0	0.9395	N/A	N/A	N/A	N/A	
Coarse − Mag, Real, Imag − 1	0	0.9395	N/A	N/A	N/A	N/A	
Coarse − Mag, Real, Imag − 2	0	0.9395	N/A	N/A	N/A	N/A	
Fine − Mag, Real, Imag − 0	0	0.9376	N/A	N/A	N/A	N/A	
Fine − Mag, Real, Imag − 1	0	0.9376	N/A	N/A	N/A	N/A	
Fine − Mag, Real, Imag − 2	0	0.9376	N/A	N/A	N/A	N/A	

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Stab Measurement Summary
Before: 14−Feb−2011 18:35

BS Window Ratio	0.7352	N/A	0.7382	N/A	N/A	N/A	
BS Window Sum	29550	N/A	29590	N/A	N/A	N/A	CPS
SS Window Ratio	0.4749	N/A	0.4754	N/A	N/A	N/A	
SS Window Sum	11820	N/A	11790	N/A	N/A	N/A	CPS
LS Window Ratio	0.2988	N/A	0.3026	N/A	N/A	N/A	
LS Window Sum	1411	N/A	1399	N/A	N/A	N/A	CPS

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Photo−multiplier High Voltages Calibrations
Before: 14−Feb−2011 18:35

BS PM High Voltage (Command)	1531	N/A	1524	N/A	N/A	N/A	V
SS PM High Voltage (Command)	1406	N/A	1405	N/A	N/A	N/A	V
LS PM High Voltage (Command)	1432	N/A	1441	N/A	N/A	N/A	V

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Crystal Quality Resolutions Calibration
Before: 14−Feb−2011 18:35

BS Crystal Resolution	11.54	N/A	11.29	N/A	N/A	N/A	%
SS Crystal Resolution	9.348	N/A	9.548	N/A	N/A	N/A	%

SS Crystal Resolution	9.348	N/A	9.548	N/A	N/A	N/A	%
LS Crystal Resolution	8.938	N/A	9.222	N/A	N/A	N/A	%

High resolution Integrated Logging Tool−DTS Wellsite Calibration − MCFL Calibration
Before: 14−Feb−2011 18:43

Raw B0 Resistivity	3875	N/A	3901	N/A	N/A	N/A	OHMM
Raw B1 Resistivity	3830	N/A	3846	N/A	N/A	N/A	OHMM
Raw B2 Resistivity	3830	N/A	3834	N/A	N/A	N/A	OHMM

High resolution Integrated Logging Tool−DTS Wellsite Calibration − HILT Caliper Calibration
Before: 14−Feb−2011 18:43

HILT Caliper Zero Measurement	8.000	N/A	7.210	N/A	N/A	N/A	IN
HILT Caliper Plus Measurement	12.00	N/A	11.51	N/A	N/A	N/A	IN

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Detector Calibration
Before: 14−Feb−2011 18:44

Gamma Ray Background	30.00	N/A	102.7	N/A	N/A	N/A	GAPI
Gamma Ray (Jig − Bkgd)	165.0	N/A	166.3	N/A	N/A	15.00	GAPI

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Zero Measurement
Master: 13−Feb−2011 13:04 Before: 14−Feb−2011 18:33

CNTC Background	28.81	28.81	27.50	N/A	N/A	4.322	CPS
CFTC Background	37.74	37.74	31.32	N/A	N/A	5.661	CPS

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Ratio Measurement
Master: 13−Feb−2011 13:04

Thermal Near Corr. (Tank)	5800	5210	N/A	N/A	N/A	N/A	CPS
Thermal Far Corr. (Tank)	2400	2187	N/A	N/A	N/A	N/A	CPS
CNTC/CFTC (Tank)	2.159	2.382	N/A	N/A	N/A	N/A	

High resolution Integrated Logging Tool−DTS Wellsite Calibration − Accelerometer Calibration
Before: 15−Feb−2011 17:06

Z−Axis Acceleration	32.19	N/A	32.11	N/A	N/A	N/A	F/S2

The GLS−VJ source activity is acceptable.

The HGNS Neutron Master Calibration was done with the following parameters :

NCT−B Water Temperature 66.1 DEGF.
Thermal Housing Size 3.371 IN.
NSR−F serial number 1260

Array Induction Tool − H / Equipment Identification

Primary Equipment:

Rm/SP Bottom Nose	AHRM − A	
Array Induction Sonde	AHIS − BA	295

Auxiliary Equipment:

Array Induction Tool − H Wellsite Calibration
Electronics Calibration Check − Thru Cal Mag. & Phase

Idx	Phase	Value	Thru Cal Magnitude V	Nominal	Value	Phase DEG	Nominal
0	Master	0.6254		0.6050	66.80		71.00
	Before	0.6251			66.60		
1	Master	1.281		1.270	65.79		70.00
	Before	1.281			65.58		
2	Master	0.6361		0.6230	62.05		66.00
	Before	0.6360			61.83		
3	Master	0.7180		0.7040	61.28		65.00
	Before	0.7178			61.06		
4	Master	1.345		1.337	54.95		59.00
	Before	1.345			54.71		

5	Master	1.956	1.955	53.10	57.00
	Before	1.955		52.85	
6	Master	1.955	1.955	53.11	57.00
	Before	1.954		52.85	
7	Master	1.397	1.415	49.83	53.00
	Before	1.394		49.43	
		60.00 % (Minimum)	140.0 % (Maximum)	Nom −60.00 (Minimum)	Nom + 60.00 (Maximum)

Master: 14−Feb−2011 12:05 Before: 14−Feb−2011 18:26

Array Induction Tool − H Wellsite Calibration

Electronics Calibration Check − Auxilliary

Phase	Array Induction SPA Plus MV	Value
Master		991.6
Before		991.4
	941.0 (Minimum) 990.5 (Nominal) 1040 (Maximum)	

Phase	Array Induction SPA Zero MV	Value
Master		−0.1658
Before		−0.1718
	−50.00 (Minimum) 0 (Nominal) 50.00 (Maximum)	

Phase	Array Induction Temperature Plus V	Value
Master		0.9180
Before		0.9178
	0.8700 (Minimum) 0.9150 (Nominal) 0.9600 (Maximum)	

Phase	Array Induction Temperature Zero V	Value
Master		−0.0001706
Before		−0.0001724
	−0.05000 (Minimum) 0 (Nominal) 0.05000 (Maximum)	

Master: 14−Feb−2011 12:05 Before: 14−Feb−2011 18:26

Array Induction Tool − H Wellsite Calibration

Test Loop Gain Correction

Idx	Value	Test Loop Gain Magnitude V	Value	Phase DEG
0	1.009	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.7373	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
1	1.007	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.6740	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
2	1.013	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.1368	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
3	1.009	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.2430	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
4	0.9905	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.1270	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
5	0.9866	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	−0.1091	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
6	0.9972	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	0.2121	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)
7	1.005	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	−0.1506	−3.000 (Minimum) 0 (Nominal) 3.000 (Maximum)

Master: 14−Feb−2011 12:05

Array Induction Tool − H Wellsite Calibration

Sonde Error Correction

Idx	Value	R Sonde Error Correction MM/M	Value	X Sonde Error Correction MM/M
0	−125.3	−231.0 (Minimum) −56.00 (Nominal) 119.0 (Maximum)	−562.3	−2250 (Minimum) 0 (Nominal) 2250 (Maximum)
1	175.7	114.0 (Minimum) 159.0 (Nominal) 204.0 (Maximum)	−197.5	−625.0 (Minimum) 0 (Nominal) 625.0 (Maximum)

Idx	Value	Coarse − Mag, Real, Imag			Value	Fine − Mag, Real, Imag		
2	111.7				−147.5			
		66.00 (Minimum)	111.0 (Nominal)	156.0 (Maximum)		−350.0 (Minimum)	0 (Nominal)	350.0 (Maximum)
3	55.55				15.22			
		39.00 (Minimum)	64.00 (Nominal)	89.00 (Maximum)		−250.0 (Minimum)	0 (Nominal)	250.0 (Maximum)
4	26.03				−6.467			
		15.00 (Minimum)	25.00 (Nominal)	35.00 (Maximum)		−63.00 (Minimum)	0 (Nominal)	63.00 (Maximum)
5	13.91				−5.642			
		4.000 (Minimum)	14.00 (Nominal)	24.00 (Maximum)		−50.00 (Minimum)	0 (Nominal)	50.00 (Maximum)
6	8.453				−10.64			
		5.000 (Minimum)	10.00 (Nominal)	15.00 (Maximum)		−30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)
7	−2.474				−9.860			
		−5.000 (Minimum)	0 (Nominal)	5.000 (Maximum)		−30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)

Master: 14−Feb−2011 12:05

Array Induction Tool − H Wellsite Calibration

Mud Gain Correction

Idx	Value	Coarse − Mag, Real, Imag			Value	Fine − Mag, Real, Imag		
0	0.9395				0.9376			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
1	0.9395				0.9376			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
2	0.9395				0.9376			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)

Master: 14−Feb−2011 12:05

Digitizing Sonic Logging Tool / Equipment Identification

Primary Equipment:		
BHC Sonde	SLS − W	1396
Digitizing Sonic Logging Cartridge	DSLC − B	8151
Auxiliary Equipment:		
Electronics Cartridge Housing	ECH − KH	8652

High resolution Integrated Logging Tool−DTS / Equipment Identification

Primary Equipment:		
HILT high−Resolution Mechanical Sonde	HRMS − H	
HILT Rxo Gamma−ray Device	HRGD − H	
HILT Micro Cylindrically Focused Log Dev	MCFL − H	
GR Logging Source	GLS − VJ	5175
HILT High Res. Control Cartridge	HRCC − H	3920
HILT Gamma−Ray Neutron Sonde−DTS	HGNS − H	3920
HGNS Gamma−Ray Device	HGR −	
HGNS Neutron Detector with Alpha Source	HCNT − H	
Auxiliary Equipment:		
Neutron Calibration Tank	NCT − B	
Gamma Source Radioactive	GSR − U/Y	
HGNS Housing	HGNH −	2986

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Stab Measurement Summary

Phase	BS Window Ratio			Value	Phase	SS Window Ratio			Value	Phase	LS Window Ratio			Value
Before				0.7382	Before				0.4754	Before				0.3026
	0.6985 (Minimum)	0.7352 (Nominal)	0.7720 (Maximum)			0.4512 (Minimum)	0.4749 (Nominal)	0.4987 (Maximum)			0.2839 (Minimum)	0.2988 (Nominal)	0.3138 (Maximum)	
Phase	BS Window Sum, GPS			Value	Phase	SS Window Sum, GPS			Value	Phase	LS Window Sum, GPS			Value

Phase	BS Window Sum CPS	Value	Phase	SS Window Sum CPS	Value	Phase	LS Window Sum CPS	Value
Before		29590	Before		11790	Before		1399
28070 (Minimum)	29550 (Nominal)	31020 (Maximum)	11230 (Minimum)	11820 (Nominal)	12410 (Maximum)	1340 (Minimum)	1411 (Nominal)	1481 (Maximum)

Before: 14−Feb−2011 18:35

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Photo−multiplier High Voltages Calibrations

Phase	BS PM High Voltage (Command) V	Value	Phase	SS PM High Voltage (Command) V	Value	Phase	LS PM High Voltage (Command) V	Value
Before		1524	Before		1405	Before		1441
1431 (Minimum)	1531 (Nominal)	1631 (Maximum)	1306 (Minimum)	1406 (Nominal)	1506 (Maximum)	1332 (Minimum)	1432 (Nominal)	1532 (Maximum)

Before: 14−Feb−2011 18:35

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Crystal Quality Resolutions Calibration

Phase	BS Crystal Resolution %	Value	Phase	SS Crystal Resolution %	Value	Phase	LS Crystal Resolution %	Value
Before		11.29	Before		9.548	Before		9.222
10.54 (Minimum)	11.54 (Nominal)	12.54 (Maximum)	8.348 (Minimum)	9.348 (Nominal)	10.35 (Maximum)	7.938 (Minimum)	8.938 (Nominal)	9.938 (Maximum)

Before: 14−Feb−2011 18:35

High resolution Integrated Logging Tool−DTS Wellsite Calibration

MCFL Calibration

Phase	Raw B0 Resistivity OHMM	Value	Phase	Raw B1 Resistivity OHMM	Value	Phase	Raw B2 Resistivity OHMM	Value
Before		3901	Before		3846	Before		3834
3565 (Minimum)	3875 (Nominal)	4185 (Maximum)	3524 (Minimum)	3830 (Nominal)	4136 (Maximum)	3524 (Minimum)	3830 (Nominal)	4136 (Maximum)

Before: 14−Feb−2011 18:43

High resolution Integrated Logging Tool−DTS Wellsite Calibration

HILT Caliper Calibration

Phase	HILT Caliper Zero Measurement IN	Value	Phase	HILT Caliper Plus Measurement IN	Value
Before		7.210	Before		11.51
6.000 (Minimum)	8.000 (Nominal)	10.00 (Maximum)	9.000 (Minimum)	12.00 (Nominal)	15.00 (Maximum)

Before: 14−Feb−2011 18:43

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Detector Calibration

Phase	Gamma Ray Background GAPI	Value	Phase	Gamma Ray (Jig − Bkgd) GAPI	Value
Before		102.7	Before		166.3
0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)	157.1 (Minimum)	165.0 (Nominal)	206.3 (Maximum)

Before: 14−Feb−2011 18:44

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Zero Measurement

Phase	CNTC Background CPS	Value	Phase	CFTC Background CPS	Value
Master		28.81	Master	MASTER−BEFORE LIMIT	37.74
Before		27.50	Before		31.32
5.000 (Minimum)	28.81 (Nominal)	40.00 (Maximum)	5.000 (Minimum)	37.74 (Nominal)	40.00 (Maximum)

Master: 13−Feb−2011 13:04 Before: 14−Feb−2011 18:33

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Ratio Measurement

Phase	Thermal Near Corr. (Tank) CPS	Value	Phase	Thermal Far Corr. (Tank) CPS	Value	Phase	CNTC/CFTC (Tank)	Value
Master		5210	Master		2187	Master		2.382
4700 (Minimum)	5800 (Nominal)	6900 (Maximum)	1900 (Minimum)	2400 (Nominal)	2900 (Maximum)	2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)

Master: 13−Feb−2011 13:04

High resolution Integrated Logging Tool−DTS Wellsite Calibration

Accelerometer Calibration

Phase	Z−Axis Acceleration F/S2	Value
Before		32.11

31.53 (Minimum) | 32.19 (Nominal) | 32.84 (Maximum)

Before: 15−Feb−2011 17:06

DTS Telemetry Tool / Equipment Identification

Primary Equipment:

DTC−H Auxiliary Cartridge	DTCH − A
DTC−H Telemetry Cartridge	DTCH − A

Auxiliary Equipment:

DTCH Telemetry Cartridge Housing	ECH − KC

Company: **Puckett Land Company**

Schlumberger

Well: **RG Federal 4D−34D**
Field: **Ryan Gulch**
County: **Rio Blanco**
State: **Colorado**

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