

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1907502

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 25255

4. Contact Name: BEN CANTRALL

2. Name of Operator: DUKE GAS COMPANY LLC

Phone: (970) 630-0385

3. Address: 22500 COUNTY RD 24

Fax:

City: VERNON State: CO Zip: 80755

5. API Number 05-125-11942-00

6. County: YUMA

7. Well Name: CANTRALL

Well Number: 6-16

8. Location: QtrQtr: SESE Section: 6 Township: 1S Range: 44W Meridian: 6

Footage at surface: Distance: 305 feet Direction: FSL Distance: 304 feet Direction: FEL

As Drilled Latitude: 39.992230 As Drilled Longitude: -102.337960

## GPS Data:

Data of Measurement: 12/07/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: ERIC JOHNSON

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: VERNON

10. Field Number: 86500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2010 13. Date TD: 11/19/2010 14. Date Casing Set or D&amp;A: 11/19/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2555 TVD\*\* 17 Plug Back Total Depth MD 2491 TVD\*\*

18. Elevations GR 3897 KB 3999

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

COMPENSATED DENSITY, COMPENSATED NEUTRON DUAL INDUCTION

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

## ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	2,286	2,356	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,356		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: BENNY CANTRALL

Title: OWNER Date: 12/22/2010 Email: FCANTRALL@PLAINSTEL.COOP

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	REC CMT TKTS & PBTD-MD , CBL DOC#2547909	7/13/2011 10:45:45 AM
Permit	REQ CMT TKTS, HARD CBL, DIGITAL LOGS, PBTD-MD	7/11/2011 8:17:15 AM

Total: 2 comment(s)