

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1636378

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA J
NEIFERT-KRAISER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19177-00

6. County: GARFIELD

7. Well Name: WRIGHT, CASTEEL AND

Well Number: SG 24-28

8. Location: QtrQtr: SWSE Section: 28 Township: 7S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date:	10/08/2010	Date of First Production this formation:	10/08/2010
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Perforations	Top:	4223	Bottom:	5461	No. Holes:	85	Hole size:	35/100
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Provide a brief summary of the formation treatment: Open Hole: ☐

2008 GALS 7 1/2% HCL; 638821# 30/50 SAND; 13823 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	01/31/2011	Hours:	21	Bbls oil:	0	Mcf Gas:	974	Bbls H2O:	0
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	Bbls H2O:	0	GOR:
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Test Method: FLOWING	Casing PSI: 620	Tubing PSI: 478	Choke Size: 16/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1074	API Gravity Oil:	0
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Tubing Size: 2 + 3/8 Tubing Setting Depth: 5268 Tbg setting date: 12/15/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J NEIFERT-KRAISER

Title: REGULATORY SPECIALIST Date: 4/20/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.

Attachment Check List

Att Doc Num	Name
1636378	FORM 5A SUBMITTED
1636379	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)