

**Williams Production RMT Company
Operations Summary Report**

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Legal Well Name: CTR 513-28-597
Common Well Name: TR 513-28-597

Contractor Name: Nabors Drilling
Rig Name: Nabors

Start: Spud Date: 1/20/2009
Rig Release: 01/23/2009 End:
Rig Number: 109 Group:

Date	From-To	Hours	Cads	Sub Code	Description of Operations
1/20/2009	6:00 - 7:30	1.50	01		SKID RIG TO CTR 513-28-597
	7:30 - 10:00	2.50	01		WELD CONDUCTOR
	10:00 - 11:00	1.00	01		CLEAN OF CATWALK & LEVEL
	11:00 - 11:30	0.50	21		BREAK AND LY DN JARS
	11:30 - 14:00	2.50	06	06	PICK UP 54 JTS DP AND RACK IN DERRICK
	14:00 - 16:30	2.50	21		PU DIR. TOOLS & SCRIBE
1/21/2009	16:30 - 0:00	7.50	02		DIR. DRILL 488 GPM
	0:00 - 13:00	13.00	02		DIR. DRILL 1200 CFM DP, 558 GPM
	13:00 - 13:30	0.50	07		RIG SERVICE
	13:30 - 18:30	5.00	02		DIR. DRILL 4600 CFM DP, 418 GPM
	18:30 - 19:00	0.50	21		WELD ON BLUE LINE
	19:00 - 21:30	2.50	02		DIR. DRILL
	21:30 - 22:30	1.00	05		CIRC & COND
	22:30 - 0:00	1.50	02		DIR. DRILL
	0:00 - 9:00	9.00	02		DIR. DRILL 4600 CFM DP, 418 GPM
	9:00 - 9:30	0.50	07		RIG SERVICE
1/22/2009	9:30 - 14:00	4.50	02		DIR. DRILL
	14:00 - 14:30	0.50	10		SURVEYS
	14:30 - 16:30	2.00	05		CIRC. AND COND HOLE FI CASING
	16:30 - 17:30	1.00	06	06	TOOH
	17:30 - 18:00	0.50	21		PULL ROT. HEAD
	18:00 - 19:30	1.50	21		LY DN TOOLS
	19:30 - 20:00	0.50	21		SAFETY MTG W/ CASERS
	20:00 - 21:00	1.00	12		RIG UP CASING CREW
	21:00 - 0:00	3.00	12		RUN 9,625 CASING, 1035' (25 JTS) 40#, J-55, LT&C, 1595' (37 JTS) 36#, J-55, ST&C. RAN 12 CENTRILIZERS, LANDE @ 2632
	0:00 - 6:30	6.50	12		RUN CASING
1/23/2009	6:30 - 7:00	0.50	12		RIG DN CASING CREW
	7:00 - 7:30	0.50	21		SAFETY MTG W/ CEMENTERS
	7:30 - 12:00	4.50	12		CEMENT W/ LEAD 1000 SX EXTENDACEM, 12.3#, 2.32 CUFT/SX, TAIL 250 SX EXTENDACEM, 12.6#, 2.16 CUFT/SX, DISPLACE WITH 201 BBLs H2O, WEATHERFORD FLOATS HELD. RAN 12 CENTRILIZERS.
	12:00 - 16:00	4.00	13		WOC
	16:00 - 17:30	1.50	12		1st TOP OUT- 200SX (43 BBLs) 15.2#, 1.15 CUFT/SX, W/ 2% CACI2
	17:30 - 18:00	0.50	21		CUT CONDUCTOR & CASING
	18:00 -		21		RIG RELEASED @ 18:00 10/23/2009
	0:00 - 1:30	1.50	14		NIPPLE DN
	1:30 - 2:00	0.50	21		CUTOFF CASING
	2:00 - 3:30	1.50	01		SKID RIG TO CTR 513-28-597
2/10/2009	3:30 - 6:30	3.00	14		NIPPLE UP BOPE
	6:30 - 12:30	6.00	15		TEST BOPE
	12:30 - 13:00	0.50	21		RIG DN TESTER
	13:00 - 13:30	0.50	14		INSTALL WEAR RING
	13:30 - 15:00	1.50	21		LOAD TOOLS ON RACK & STARP
	15:00 - 17:00	2.00	21		PU TOOLS & ORIENT
	17:00 - 18:30	1.50	06	01	TIH
	18:30 - 19:00	0.50	14		INSTALL ROT HEAD

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Date	From-To	Hours	Code	Sub Code	Description of Operations
2/11/2009	19:00 - 19:30	0.50	02		DRILL CEMENT & EQUIPMENT
	19:30 - 20:00	0.50	02		DRILL
	20:00 - 20:30	0.50	21		FIT, HELD 170 PSI W/ 9.0 MUD WT F/ 10 MIN FOR EMW 10.27
	20:30 - 23:00	2.50	02		DIR DRILL 1200 CFM PS, 400 GPM
	23:00 - 23:30	0.50	21		CHANGE OUT GASKET ON FLOWLINE
	23:30 - 0:00	0.50	02		DIR, DRILL
	0:00 - 18:30	18.50	02		DIR, DRILL 1200 CFM DP, 1200 CFM PS, 400 GPM
	18:30 - 19:00	0.50	07		RIG SERVICE
	19:00 - 0:00	5.00	02		DIR, DRILL
	0:00 - 19:00	19.00	02		DIR, DRILL 2400 CFM DP, 1200 CFM PS, 296 GPM
2/12/2009	19:00 - 19:30	0.50	07		RIG SERVICE
	19:30 - 0:00	4.50	02		DIR, DRILL 2400 CFM DP, 1200 CFM PS, 314 GPM
	0:00 - 9:30	9.50	02		DIR, DRILL 2400 CFM DP, 1200 CFM PS, 279 GPM
	9:30 - 11:00	1.50	21		WELD FLOWLINE
	11:00 - 19:30	8.50	02		DIR, DRILL
	19:30 - 20:00	0.50	07		RIG SERVICE
	20:00 - 21:30	1.50	02		DIR, DRILL
	21:30 - 22:00	0.50	21		CHANGE OUT ROTATING HEAD
	22:00 - 0:00	2.00	02		DIR, DRILL
	0:00 - 12:00	12.00	02		DIR, DRILL 2400 CFM DP, 1200 CFM PS, 279 GPM
2/14/2009	12:00 - 12:30	0.50	07		RIG SERVICE
	12:30 - 23:00	10.50	02		DIR, DRILL
	23:00 - 0:00	1.00	05		CIRC
	0:00 -		21		RIG RELEASED @ 23:59 02/15/2007
	0:00 - 1:00	1.00	05		CIRC
	1:00 - 5:30	4.50	06	05	TOOH
	5:30 - 6:00	0.50	14		REMOVE ROT. HEAD
	6:00 - 8:30	2.50	06	03	LY DN TOOLS & MMTR
	8:30 - 9:00	0.50	14		REMOVE WEAR BUSHING
	9:00 - 9:30	0.50	21		SAFETY MTG W/ CASING CREW
2/15/2009	9:30 - 10:30	1.00	12		RIG UP CASING CREW
	10:30 - 18:00	7.50	12		RUN 4.5" CASING, 221 JTS (9292") I-80, 11.6# LANDE @ 9288", RAN 31 CENTRILIZERS, BTM 3 JTS & EVERY 3rd JT TILL GONE
	18:00 - 18:30	0.50	12		RIG DN CASING CREW
	18:30 - 19:00	0.50	21		SAAFETY MTG W/ CEMENTERS
	19:00 - 21:00	2.00	05		CIRC & RIG UP CEMENTERS
	21:00 - 23:00	2.00	12		CEMENT W/ LEAD 129.5 SX PRODUCTION LEAD, 12.7#, 1.86 CUFT/SX, TAIL- 553 SX ROCKIES TAIL, 13.5#, 2.17 CUFT/SX, DISPLACE W/ 144 BBLs H2O , WEATHERFORD FLOATS HELD
					RIG DN CEMENTERS
	23:00 - 23:30	0.50	21		SET SLIPS W/ 110K
	23:30 - 0:00	0.50	21		prep for frac
	0:00 - 9:30	9.50	LOC	1	perf lower corcoran
7/31/2009	9:30 - 10:30	1.00	PERF	1	prep for frac
	10:30 - 0:00	13.50	LOC	1	Shut In
	0:00 - 0:00	24.00	WSI	1	Shut In
	0:00 - 0:00	24.00	WSI	1	Shut In
	0:00 - 7:00	7.00	WSI	1	Shut In
	7:00 - 8:00	1.00	STIM	2	frac lower corcoran
	8:00 - 9:40	1.67	PERF	1	perf corcoran
	9:40 - 0:00	14.33	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/1/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/12/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/2/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/3/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/4/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/5/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/6/2009	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback

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Date	From-To	Hours	Code	Sub Code	Description of Operations
8/7/2009	0:00 - 11:00	11.00	PROD	1	flowback
	11:00 - 0:00	13.00	PROD	2	sales from csg csg psi-575 chk-18/64 pit-1.125 flow-.975 ru-2447
8/8/2009	0:00 - 0:00	24.00	PROD	2	sales csg
8/9/2009	0:00 - 0:00	24.00	PROD	2	sales
8/10/2009	0:00 - 0:00	24.00	PROD	2	sales
8/11/2009	0:00 - 0:00	24.00	PROD	2	sales
8/12/2009	0:00 - 6:00	6.00	PROD	2	SALES
	6:00 - 8:00	2.00	WSI	1	SHUT IN
	8:00 - 9:10	1.17	PERF	1	PERF LOWER COZETTE
	9:10 - 10:05	0.92	WOT	4	WO SAND
	10:05 - 11:13	1.13	STIM	2	FRAC LOWER COZETTE
	11:13 - 11:30	0.28	WSI	1	SHUT IN
	11:30 - 12:30	1.00	PERF	1	PERF COZETTE
	12:30 - 13:50	1.33	STIM	2	FRAC COZETTE
8/13/2009	13:50 - 0:00	10.17	PROD	1	FLOWBACK
8/14/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/15/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/16/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK - DEAD
8/17/2009	0:00 - 0:00	24.00	PROD	1	flowback - dead
	0:00 - 6:00	6.00	PROD	1	FLOWBACK - DEAD
	6:00 - 15:00	9.00	WSI	1	SHUT IN TO BUILD PRESSURE
	15:00 - 0:00	9.00	PROD	1	FLOWBACK
8/18/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/19/2009	0:00 - 5:00	5.00	PROD	1	flowback
	5:00 - 0:00	19.00	PROD	4	sales
8/20/2009	0:00 - 0:00	24.00	PROD	4	SALES
8/21/2009	0:00 - 0:00	24.00	PROD	4	SALES - 1.6 MCF
8/22/2009	0:00 - 0:00	24.00	PROD	4	SALES
8/23/2009	0:00 - 0:00	24.00	PROD	4	SALES - .8 MCF
8/24/2009	0:00 - 0:00	24.00	PROD	4	SALES - .8 MCF
8/25/2009	0:00 - 15:00	15.00	PROD	4	SALES - .8 MCF
	15:00 - 16:30	1.50	MIRU	2	RU MWS
	16:30 - 0:00	7.50	PROD	4	SALES
8/26/2009	0:00 - 6:15	6.25	PROD	4	sales
	6:15 - 7:00	0.75	WSI	1	shut in
	7:00 - 8:30	1.50	PLUG	2	set kill plug
	8:30 - 10:00	1.50	MIRU	1	nipple up, spot lbg float & finish rigging up
	10:00 - 15:00	5.00	RIH	1	make up bha - RIH
	15:00 - 16:30	1.50	PUMP	5	RU POWER SWIVEL & CIRC / AIR FOAM
	16:30 - 17:00	0.50	DOP	4	DRLG KILL PLUG & SWIVEL IN
8/27/2009	17:00 - 0:00	7.00	PROD	1	FLOWBACK
	0:00 - 7:15	7.25	PROD	1	flowback
	7:15 - 11:30	4.25	DOP	4	swivel in hole, drlg plugs, clean rethole to float collar & foam 30 min
	11:30 - 12:15	0.75	RIH	2	round trip, retrieve string float land well
	12:15 - 16:00	3.75	RDMO	1	rig down, nipple down bop, nipple up well head, pump open sliding sleeve
	16:00 - 0:00	8.00	PROD	1	flowback
8/28/2009	0:00 - 7:00	7.00	PROD	1	flowback csg
	7:00 - 14:30	7.50	PROD	1	flowback lbg
	14:30 - 0:00	9.50	PROD	2	sales @ .5 mcf
8/29/2009	0:00 - 0:00	24.00	PROD	2	sales - .5 mcf
8/30/2009	0:00 - 0:00	24.00	PROD	2	sales @ .5 mcf
8/31/2009	0:00 - 10:00	10.00	PROD	2	sales @ .6 mcf

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Date	From-To	Hours	Code	Sub Code	Description of Operations	
	10:00 -13:40	3.67	WSI	1	hook up plunger for final sales	
	13:40 - 0:00	10.33	PROD	5	final sales lbg-850 csg-1100 chk-16/64 ptt-1.125 flow-.705 rtu-2447	

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Legal Well Name: CTR 513-28-597
Common Well Name: TR 513-28-597

Contractor Name: Nabors Drilling
Rig Name: Nabors

Start:
Rig Release: 01/23/2009
Rig Number: 109

Spud Date: 1/20/2009
End:
Group:

Date	From-To	Hours	Code	Shift Code	Description of Operations
1/20/2009	6:00 - 7:30	1.50	01		SKID RIG TO CTR 513-28-597
	7:30 - 10:00	2.50	01		WELD CONDUCTOR
	10:00 - 11:00	1.00	01		CLEAN OF CATWALK & LEVEL
	11:00 - 11:30	0.50	21		BREAK AND LY DN JARS
	11:30 - 14:00	2.50	06	06	PICK UP 54 JTS DP AND RACK IN DERRICK
	14:00 - 16:30	2.50	21		PU DIR. TOOLS & SCRIBE
1/21/2009	16:30 - 0:00	7.50	02		DIR. DRILL 488 GPM
	0:00 - 13:00	13.00	02		DIR. DRILL 1200 CFM DP, 558 GPM
	13:00 - 13:30	0.50	07		RIG SERVICE
	13:30 - 18:30	5.00	02		DIR. DRILL 4600 CFM DP, 418 GPM
	18:30 - 19:00	0.50	21		WELD ON BLUE LINE
	19:00 - 21:30	2.50	02		DIR. DRILL
1/22/2009	21:30 - 22:30	1.00	05		CIRC & COND
	22:30 - 0:00	1.50	02		DIR. DRILL
	0:00 - 9:00	9.00	02		DIR. DRILL 4600 CFM DP, 418 GPM
	9:00 - 9:30	0.50	07		RIG SERVICE
	9:30 - 14:00	4.50	02		DIR. DRILL
	14:00 - 14:30	0.50	10		SURVEYS
1/23/2009	14:30 - 16:30	2.00	05		CIRC. AND COND HOLE FI CASING
	16:30 - 17:30	1.00	06	06	TOOH
	17:30 - 18:00	0.50	21		PULL ROT. HEAD
	18:00 - 19:30	1.50	21		LY DN TOOLS
	19:30 - 20:00	0.50	21		SAFETY MTG W/ CASERS
	20:00 - 21:00	1.00	12		RIG UP CASING CREW
2/10/2009	21:00 - 0:00	3.00	12		RUN 9.625 CASING, 1035' (25 JTS) 40# J-55, LT&C, 1595' (37 JTS) 36# J-55, ST&C, RAN 12 CENTRILIZERS, LANDE @ 2632'
	0:00 - 6:30	6.50	12		RUN CASING
	6:30 - 7:00	0.50	12		RIG DN CASING CREW
	7:00 - 7:30	0.50	21		SAFETY MTG W/ CEMENTERS
	7:30 - 12:00	4.50	12		CEMENT W/ LEAD 1000 SX EXTENDACEM, 12.3# 2.32 CUFT/SX, TAIL 250 SX EXTENDACEM, 12.6# 2.16 CUFT/SX, DISPLACE WITH 201 BBLs H2O, WEATHERFORD FLOATS HELD, RAN 12 CENTRILIZERS.
	12:00 - 16:00	4.00	13		WOC
2/10/2009	16:00 - 17:30	1.50	12		1st TOP OUT- 200SX (43 BBLs) 15.2#, 1.15 CUFT/SX, W/ 2% CACI2
	17:30 - 18:00	0.50	21		CUT CONDUCTOR & CASING
	18:00 -		21		RIG RELEASED @ 18:00 10/23/2009
	0:00 - 1:30	1.50	14		NIPPLE DN
	1:30 - 2:00	0.50	21		CUTOFF CASING
	2:00 - 3:30	1.50	01		SKID RIG TO CTR 513-28-597
2/10/2009	3:30 - 6:30	3.00	14		NIPPLE UP BOPE
	6:30 - 12:30	6.00	15		TEST BOPE
	12:30 - 13:00	0.50	21		RIG DN TESTER
	13:00 - 13:30	0.50	14		INSTALL WEAR RING
	13:30 - 15:00	1.50	21		LOAD TOOLS ON RACK & STARP
	15:00 - 17:00	2.00	21		PU TOOLS & ORIENT
2/10/2009	17:00 - 18:30	1.50	06	01	TIH
	18:30 - 19:00	0.50	14		INSTALL ROT HEAD

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Date	From-To	Hours	Code	Sub Code	Description of Operations
2/11/2009	19:00 -19:30	0.50	02		DRILL CEMENT & EQUIPMENT
	19:30 -20:00	0.50	02		DRILL
	20:00 -20:30	0.50	21		FIT, HELD 170 PSI W/ 9.0 MUD WT F/ 10 MIN FOR EMW 10.27
	20:30 -23:00	2.50	02		DIR DRILL 1200 CFM PS, 400 GPM
	23:00 -23:30	0.50	21		CHANGE OUT GASKET ON FLOWLINE
2/11/2009	23:30 - 0:00	0.50	02		DIR. DRILL
	0:00 -18:30	18.50	02		DIR. DRILL 1200 CFM DP, 1200 CFM PS, 400 GPM
	18:30 -19:00	0.50	07		RIG SERVICE
	19:00 - 0:00	5.00	02		DIR. DRILL
	0:00 -19:00	19.00	02		DIR. DRILL 2400 CFM DP, 1200 CFM PS, 296 GPM
2/12/2009	19:00 -19:30	0.50	07		RIG SERVICE
	19:30 - 0:00	4.50	02		DIR. DRILL 2400 CFM DP, 1200 CFM PS, 314 GPM
	0:00 - 9:30	9.50	02		DIR. DRILL 2400 CFM DP, 1200 CFM PS, 279 GPM
	9:30 -11:00	1.50	21		WELD FLOWLINE
	11:00 -19:30	8.50	02		DIR. DRILL
2/14/2009	19:30 -20:00	0.50	07		RIG SERVICE
	20:00 -21:30	1.50	02		DIR. DRILL
	21:30 -22:00	0.50	21		CHANGE OUT ROTATING HEAD
	22:00 - 0:00	2.00	02		DIR. DRILL
	0:00 -12:00	12.00	02		DIR. DRILL 2400 CFM DP, 1200 CFM PS, 279 GPM
2/15/2009	12:00 -12:30	0.50	07		RIG SERVICE
	12:30 -23:00	10.50	02		DIR. DRILL
	23:00 - 0:00	1.00	05		CIRC
	0:00 -		21		RIG RELEASED @ 23:59 02/15/2007
	0:00 - 1:00	1.00	05		CIRC
7/31/2009	1:00 - 5:30	4.50	06	05	TOOH
	5:30 - 6:00	0.50	14		REMOVE ROT. HEAD
	6:00 - 8:30	2.50	06	03	LY DN TOOLS & MMTR
	8:30 - 9:00	0.50	14		REMOVE WEAR BUSHING
	9:00 - 9:30	0.50	21		SAFETY MTG W/ CASING CREW
8/1/2009	9:30 -10:30	1.00	12		RIG UP CASING CREW
	10:30 -18:00	7.50	12		RUN 4.5" CASING, 221 JTS (9292') I-80, 11.6# LANDE @ 9288', RAN 31 CENTRILIZERS, BTM 3 JTS & EVERY 3rd JT TILL GONE
	18:00 -18:30	0.50	12		RIG DN CASING CREW
	18:30 -19:00	0.50	21		SAFETY MTG W/ CEMENTERS
	19:00 -21:00	2.00	05		CIRC & RIG UP CEMENTERS
8/2/2009	21:00 -23:00	2.00	12		CEMENT W/ LEAD 129.5 SX PRODUCTION LEAD, 12.7# 1.86 CUFT/SX, TAIL- 553 SX ROCKIES TAIL, 13.5#, 2.17 CUFT/SX, DISPLACE W/ 144 BBLs H2O , WEATHERFORD FLOATS HELD
	23:00 -23:30	0.50	21		RIG DN CEMENTERS
	23:30 - 0:00	0.50	21		SET SLIPS W/ 110K
	0:00 - 9:30	9.50	LOC	1	prep for frac
	9:30 -10:30	1.00	PERF	1	perf lower corcoran
8/3/2009	10:30 - 0:00	13.50	LOC	1	prep for frac
	0:00 - 0:00	24.00	WSI	1	Shut in
	0:00 - 0:00	24.00	WSI	1	Shut in
	0:00 - 7:00	7.00	WSI	1	Shut in
	7:00 - 8:00	1.00	STIM	2	frac lower corcoran
8/4/2009	8:00 - 9:40	1.67	PERF	1	perf corcoran
	9:40 - 0:00	14.33	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
	0:00 - 0:00	24.00	PROD	1	flowback
8/5/2009	0:00 - 0:00	24.00	PROD	1	flowback
8/6/2009	0:00 - 0:00	24.00	PROD	1	flowback

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Date	From-To	Hours	Code	Sub Code	Description of Operations
8/7/2009	0:00 - 11:00	11.00	PROD	1	flowback
	11:00 - 0:00	13.00	PROD	2	sales from csg csg psi-575 chk-18/64 pit-1.125 flow-.975 rlu-2447
8/8/2009	0:00 - 0:00	24.00	PROD	2	sales csg
8/9/2009	0:00 - 0:00	24.00	PROD	2	sales
8/10/2009	0:00 - 0:00	24.00	PROD	2	sales
8/11/2009	0:00 - 0:00	24.00	PROD	2	sales
8/12/2009	0:00 - 6:00	6.00	PROD	2	SALES
	6:00 - 8:00	2.00	WSI	1	SHUT IN
	8:00 - 9:10	1.17	PERF	1	PERF LOWER COZETTE
	9:10 - 10:05	0.92	WOT	4	WO SAND
	10:05 - 11:13	1.13	STIM	2	FRAC LOWER COZETTE
	11:13 - 11:30	0.28	WSI	1	SHUT IN
	11:30 - 12:30	1.00	PERF	1	PERF COZETTE
	12:30 - 13:50	1.33	STIM	2	FRAC COZETTE
	13:50 - 0:00	10.17	PROD	1	FLOWBACK
8/13/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/14/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/15/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/16/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK - DEAD
8/17/2009	0:00 - 0:00	24.00	PROD	1	flowback - dead
	0:00 - 6:00	6.00	PROD	1	FLOWBACK - DEAD
	6:00 - 15:00	9.00	WSI	1	SHUT IN TO BUILD PRESSURE
	15:00 - 0:00	9.00	PROD	1	FLOWBACK
8/18/2009	0:00 - 0:00	24.00	PROD	1	FLOWBACK
8/19/2009	0:00 - 5:00	5.00	PROD	1	flowback
	5:00 - 0:00	19.00	PROD	4	sales
8/20/2009	0:00 - 0:00	24.00	PROD	4	SALES
8/21/2009	0:00 - 0:00	24.00	PROD	4	SALES - 1.6 MCF
8/22/2009	0:00 - 0:00	24.00	PROD	4	SALES
8/23/2009	0:00 - 0:00	24.00	PROD	4	SALES - .8 MCF
8/24/2009	0:00 - 0:00	24.00	PROD	4	SALES - .8 MCF
8/25/2009	0:00 - 15:00	15.00	PROD	4	SALES - .8 MCF
	15:00 - 16:30	1.50	MIRU	2	RU MWS
	16:30 - 0:00	7.50	PROD	4	SALES
8/26/2009	0:00 - 6:15	6.25	PROD	4	sales
	6:15 - 7:00	0.75	WSI	1	shut in
	7:00 - 8:30	1.50	PLUG	2	seal kill plug
	8:30 - 10:00	1.50	MIRU	1	nipple up, spot tbq float & finish rigging up
	10:00 - 15:00	5.00	RIH	1	make up bha - RIH
	15:00 - 16:30	1.50	PUMP	5	RU POWER SWIVEL & CIRC / AIR FOAM
	16:30 - 17:00	0.50	DOP	4	DRLG KILL PLUG & SWIVEL IN
	17:00 - 0:00	7.00	PROD	1	FLOWBACK
8/27/2009	0:00 - 7:15	7.25	PROD	1	flowback
	7:15 - 11:30	4.25	DOP	4	swivel in hole, drlg plugs, clean rathole to float collar & foam 30 min
	11:30 - 12:15	0.75	RIH	2	round trip, retrieve string float land well
	12:15 - 16:00	3.75	RDMO	1	rig down, nipple down bop, nipple up well head, pump open sliding sieve
	16:00 - 0:00	8.00	PROD	1	flowback
8/28/2009	0:00 - 7:00	7.00	PROD	1	flowback csg
	7:00 - 14:30	7.50	PROD	1	flowback tbq
	14:30 - 0:00	9.50	PROD	2	sales @ .5 mcf
8/29/2009	0:00 - 0:00	24.00	PROD	2	sales - .5 mcf
8/30/2009	0:00 - 0:00	24.00	PROD	2	sales @ .5 mcf
8/31/2009	0:00 - 10:00	10.00	PROD	2	sales @ .6 mcf

Williams Production RMT Company
Operations Summary Report

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Date	From-To	Hours	Code	Sub Code	Description of Operations
	10:00 - 13:40	3.67	WSI	1	hook up plunger for final sales
	13:40 - 0:00	10.33	PROD	5	final sales tbg-850 csg-1100 chk-16/64 plt-1.125 flow-.705 rtu-2447