

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400193300

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: ANNIE SMITH

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4363

3. Address: 1001 17TH STREET - SUITE #1200

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-17810-00

6. County: GARFIELD

7. Well Name: CHEVRON

Well Number: TR 513-28-597

8. Location: QtrQtr: SESW Section: 28 Township: 5S Range: 97W Meridian: 6

Footage at surface: Distance: 1005 feet Direction: FSL Distance: 1971 feet Direction: FWL

As Drilled Latitude: 39.580174 As Drilled Longitude: -108.285331

GPS Data:

Data of Measurement: 01/05/2009 PDOP Reading: 1.0 GPS Instrument Operator's Name: MARK BESSIE

\*\* If directional footage

at Top of Prod. Zone Distance: 1378 feet Direction: FSL Distance: 635 feet Direction: FWL

Sec: 28 Twp: 5S Rng: 97W

at Bottom Hole Distance: 1374 feet Direction: FSL Distance: 615 feet Direction: FWL

Sec: 28 Twp: 5S Rng: 97W

9. Field Name: TRAIL RIDGE

10. Field Number: 83825

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/20/2009 13. Date TD: 02/14/2009 14. Date Casing Set or D&amp;A: 02/15/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9300 TVD 9096 17 Plug Back Total Depth MD 9240 TVD 9036

18. Elevations GR 8377 KB 8405

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RMTE, MUD

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	60	100	0	60	VISU
SURF	14+3/4	9+5/8		0	2,631	2,050	0	2,631	VISU
1ST	7+7/8	4+1/2		0	9,288	683	4,400	9,288	CBL

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	5,866		<input type="checkbox"/>	<input type="checkbox"/>	TOP OF GAS MV 6390
CAMEO	8,165		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,525		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	8,702		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	8,953		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANIE SMITH

Title: ENG TECH Date: 8/8/2011 Email: \_\_\_\_\_

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400193306	FORM 5 SUBMITTED
400193307	DIRECTIONAL SURVEY
400193309	OTHER
400193311	CEMENT JOB SUMMARY
400193313	PLAT

Total Attach: 5 Files

### General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)