

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, August 08, 2011 10:25 AM
To: Kubeczko, Dave
Subject: FW: Laramie Energy II, FG Federal 4-44-2 Pad, Lot 13 Sec 4 T1N R100W, Rio Blanco County, Form 2A (#400191341) Review

Categories: Orange - Operator Correspondence

Scan No 2033963 CORRESPONDENCE 2A#400191341

From: Wayne Bankert [<mailto:wbankert@laramie-energy.com>]
Sent: Tuesday, August 02, 2011 3:09 PM
To: Kubeczko, Dave
Subject: RE: Laramie Energy II, FG Federal 4-44-2 Pad, Lot 13 Sec 4 T1N R100W, Rio Blanco County, Form 2A (#400191341) Review

Dave,
LEII concurs with the COGCC recommended COA's.
See Previous Email for BLM COA's and Stipulations.

Wayne P. Bankert
Senior Regulatory & Environmental Coordinator
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wbankert@laramie-energy.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Tuesday, August 02, 2011 2:10 PM
To: Wayne Bankert
Subject: Laramie Energy II, FG Federal 4-44-2 Pad, Lot 13 Sec 4 T1N R100W, Rio Blanco County, Form 2A (#400191341) Review

Wayne,

I have been reviewing the FG Federal 4-44-2 Pad **Form 2A** (#400191341). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Laramie Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
 - COA 38** - The moisture content of any drill cuttings in a cuttings container or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could Laramie provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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